| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| /. \ | | |
|--|--|--|
| Operator: Bauer Oil Investments, LLC | Location of Well: County: Wilson | |
| Lease: VOLUNTEER UNIT | 1650 feet from N / X S Line of Section | |
| Well Number: 62 | 660 feet from E / W Line of Section | |
| Field: FREDONIA | Sec. 35 Twp. 29 S. R. 15 X E W | |
| Number of Acres attributable to well: | | |
| QTR/QTR/QTR/QTR of acreage: S2 - NW - SW, | Is Section: 🛛 Regular or 🔲 Irregular | |
| and and accedes. | * | |
| | If Section is Irregular, locate well from nearest corner boundary. | |
| | Section corner used: NE NW SE SW | |
| | | |
| Y | | |
| | _AT | |
| Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of | | |
| lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. | | |
| You may attach a separate plat if desired. | | |
| 3 | | |
| | | |
| 2 / V | LEGEND | |
| 1 | : O Well Location | |
| (1) 15 | Tank Battery Location | |
| 7 5 1 1 1 1 1 | Pipeline Location | |
| 3 5 7 8 8 | : Electric Line Location | |
| | Lease Road Location | |
| | Eease Noad Location | |
| | ······· | |
| | EVANDUE | |
| | EXAMPLE | |
| 35 | | |
| | | |
| / / \ | | |
| 660/ft. | | |
| 900/11. | | |
| | . 1980' FSL | |
| | | |
| 1/ | | |
| | | |
| | | |
| | SEWARD CO. 3390' FEL | |
| NOTE: In all cases locate the snot of the proposed drilling lo | ncaton | |

1650 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.