



TREATMENT REPORT

Acid Stage No.

Date 5/9/12 District GB F.O. No. 39560
 Company Hewitt Energy Group
 Well Name & No. Prescott 257-6
 Location Stafford Field 15
 County Stafford State TX
 Casing: Size 9 5/8 Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Hung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.S. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.
 Pump Trucks. No. Used: Std. Su. Twin
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type Gals. lb.

Company Representative Cecil Treater Tim Dutton

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:15				on location
2:15				Break Circuit w/ Pump truck
2:30				Mix 100 SACKS 60/40 P02 276el
2:45				Mix 200 SACKS COMMON 370 CALCIUM
3:00		200		DISPLACE 13 1/2 BBL'S AT 40BPM 200#
3:15				Shut in
				Job complete



TREATMENT REPORT

Acid Stage No.

Date: 5/13/12 District: G.B. P. O. No. C39654
 Company: Hessitt Energy
 Well Name & No.: Nrescott 25-6
 Location: _____ Field: _____
 County: Stefford State: KS
 Casing: Size: 5 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T. D. _____ ft. P. D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks, No. Used: 300 Bu. _____ Twin _____
 Auxiliary Equipment: 327
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative: Aron Treater: Nathan W.

TIME (a.m./p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:00	-	5 1/2"		On Location.
:				
:				Hole = 4,172' Centrifizers = 1, 3, 5, 7, 9.
:				Pipe = 4,163 Basket = 2
:				L.S = 11'
:				4,174'
:				S.S = 37'
:				Bottom = 4,137'
:				
:				Break - circulation w/ mud pump.
:				Circulate 30 min
:				
:				Pump 500 gal- mud - flush.
:				
:				Plus ret-hole w/ 30 sts
:				Plus mouse-hole w/ 20 sts
:				
:				Mix 150 sts 60/40 oz. 2% gal. 1/4% CAF-2
:				18% salt. 2 1/2#/sk. gilsonite.
:				
:				Displace w/ 100.9 bbls. @ 5 bpm @ 925.#
:				Plus 18-dec @ 1,400.#
9:30				Released. Floct held.
:				
:				Thank you!
:				Nathan W.