

JOB LOG

SWIFT Services, Inc.

DATE 07-27-10 PAGE NO. 1

CUSTOMER GORE OIL WELL NO. 5 LEASE Ross C JOB TYPE CMT: POLY CEMENT TICKET NO. 18044

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							DNL LOCATION CMT: 175 SWS SMD 1/4 FLOOR 2 3/8 x 5 1/2 POLY CEMENT @ 1484
	0825		4.5	✓	✓	1000	1000	PSI TEST
	0828	3.0	5.0	✓		100		FMJ RATE
	0835	3.5	0	✓		300		START CMT @ 11.2 #/SEC
		4.5	10.0	✓		500		" CIRC MUD OUT
			60.0	✓				CIRC CMT
			700	✓				START 20 SWS @ 14 #/SEC
			760	✓				END CMT
			0	✓				START DISP. 126 SWS @ 11.2 #/SEC
	0850		4.7	✓				END DISP. 19 SWS @ 11 #/SEC
								CLOSE P.C. TOTAL CMT 145 SWS
	0855			✓	✓	1100	1100	PSI TEST HOLD 20 TO PT.!
								RUN IN 5 JOINTS
	0905	3.0	0	✓			250	REIN OUT
			6.0	✓				1ST FLG
			10.0	-				2ND FLG
	0911		20.0	-			200	ALL CLEAR
	0945							JOB COMPLETE
								THANK YOU! DAVE JOHNSON

JOB LOG

SWIFT Services, Inc.

CUSTOMER Gore Oil Co	WELL NO. C#5	LEASE Ross	JOB TYPE Longstring	DATE 7-13-10	PAGE NO. 1
			TICKET NO. 17982		

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							on loc
								RTD 3675'
								5 1/2" x 15.5 # 3673' x 13'
								Cent. 1, 2, 3, 5, 7, 9, 11, 52
								Basket 2, 52
								P.C. 53 @ 1434'
	2130							Start FE
	2310							Break Circ.
	0000	2.5	7					Plug RH 25 sks Std EA-2
	0005	4.5	0					200 Start Mud flush 500 gal
		4.5	12/0					200 Start KCL flush 20 bbl
		5.5	20/0					250 Start Cement 150 sks std EA-2
	0020		40					End Cement
								Wash P&L
								Drop Plug
	0025	6.5	0					100 Start Displacement
		5	54					200 Catch Cement
	0040		87					700/1300 and Plug
								Rel Pressure
								Float held did not hold
								Repressure
								1000 shut in @ 1000 psi

Thank you
Nick, Josh F. & John