



PAGE 1 of 1	CUST NO 100719	INVOICE DATE 07/28/2012
INVOICE NUMBER 1718 - 90964676		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Palmer #2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40492410	27463		Net - 30 days	08/27/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/25/2012 to 07/25/2012</i>				
0040492410				
171806522A Cement-New Well Casing/Pi 07/25/2012				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.00	2,699.74
Celloflake	75.00	EA	2.77	208.11
Calcium Chloride	774.00	EA	0.79	609.47
"Wooden Cmt Plug, 8 5/8" "	1.00	EA	119.99	119.99
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.42
Heavy Equipment Mileage	90.00	MI	5.25	472.46
"Proppant & Bulk Del. Chgs., per ton mil	581.00	EA	1.20	697.13
Depth Charge; 0-500'	1.00	EA	749.93	749.93
Blending & Mixing Service Charge	300.00	BAG	1.05	314.97
Plug Container Util. Chg.	1.00	EA	187.48	187.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

9304 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,333.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	256.76
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,590.70
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06522 A

DATE _____ TICKET NO. _____

DATE OF JOB 07-25-12 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chetford Oil		LEASE PALMER WELL NO. 2							
ADDRESS		COUNTY BARBER STATE KS							
CITY STATE		SERVICE CREW Sullivan, McGraw, Phye							
AUTHORIZED BY		JOB TYPE: CW 8 1/2" surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	30					7-24-12	11:30		
19826-17918	30					7-25-12	1:45		
37900									
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	600/40 P02 cm?	SK	300		3,600 00
CC 102	Gal H ₂ O	lb	75		277 50
PC 109	Calcium chloride	lb	774		812 70
PF 153	Wooden Plug 8 1/2"	SA	1		160 00
P 100	Pickup mil	mi	45		191 25
E 101	Heavy Sand mi	mi	90		630 00
E 113	Bulk Adhesive	SM	581		928 80
CE 200	Depth decrease	SA	1		1,000 00
CE 240	Blending - mixing	SK	300		420 00
CE 504	Plug Cement Rental	SA	1		250 00
S 003	Solvent Sealing	SA	1		175 00

SUB TOTAL
DLS 6,333 94

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

Thank you TOTAL

SERVICE REPRESENTATIVE Robert Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>CH. HAIN OIL</i>	Lease No.	Date <i>07-25-12</i>	
Lease <i>Palmer</i>	Well # <i>2</i>		
Field Order # <i>0522</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>	Depth <i>297'</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>3-33-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>							5 Min.	
Depth <i>311'</i>	Depth	From	To	Pre Pad	Max			
Volume <i>18</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>T.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>297'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fuller</i>
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Service Units	<i>3790</i>	<i>27463</i>	<i>19826</i>	<i>19918</i>					
Driver Names	<i>Sullivan</i>	<i>McGraw</i>	<i>Phyllis</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:45 AM</i>					<i>on loc softy meeting</i>
					<i>run 7 575 8 7/8 24 csg.</i>
<i>5:55</i>					<i>CRING ON BOTTOM</i>
<i>6:05</i>					<i>Hook Up To circ.</i>
<i>6:10</i>			<i>3</i>	<i>4</i>	<i>St Space</i>
			<i>64</i>	<i>4.5</i>	<i>mix cont 300ck 60% for cont</i>
					<i>cont mix. I shut down</i>
					<i>Release Plug</i>
				<i>3</i>	<i>St Prop</i>
<i>6:45</i>	<i>200</i>		<i>18</i>		<i>Plug down</i>
					<i>circ 10 BBL cont to PIT</i>
					<i>SOB Complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 08/07/2012
INVOICE NUMBER 1718 - 90972223		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Palmer 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40496264	19843		Net - 30 days	09/06/2012
For Service Dates: 08/04/2012 to 08/04/2012				
0040496264				
171806855A Cement-New Well Casing/Pi 08/04/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	12.75	3,187.41 T
C-41P	47.00	EA	3.00	141.00 T
Salt	1,238.00	EA	0.37	464.24 T
C-44	235.00	EA	3.86	907.67 T
FLA-322	188.00	EA	5.62	1,057.48 T
Gilsonite	1,250.00	EA	0.50	628.11 T
"Latch Down Plug & Baffle, 4 1/2"" (Blu	1.00	EA	299.99	299.99
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	269.99	269.99
"Turbolizer, 5 1/2"" (Blue)"	7.00	EA	82.50	577.49
"5 1/2"" Basket (Blue)"	2.00	EA	217.50	434.99
Claymax KCL Substitute	5.00	EA	26.25	131.25 T
Mud Flush	500.00	EA	0.64	322.49 T
Super Flush II	500.00	EA	1.15	573.74 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.43
Heavy Equipment Mileage	90.00	MI	5.25	472.49
"Proppant & Bulk Del. Chgs., per ton mil	529.00	EA	1.20	634.79
Depth Charge; 5001-6000'	1.00	EA	2,159.95	2,159.95
Blending & Mixing Service Charge	250.00	BAG	1.05	262.49
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

QTY U of M
 AUG 07 2012
 930486

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,987.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	541.18
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,528.93
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06855 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-4-2012 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER CHIEFTAIN OIL CO., INC.		LEASE PALMER WELL NO. 2							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW LESLEY, MARQUEZ, LAWRENCE							
AUTHORIZED BY		JOB TYPE: CNW-5 1/2" L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	7					8-3-2012	8-3-2012	PM	10:30
19889-19843	7					ARRIVED AT JOB	8-4-2012	AM	12:00
19959-19860	7					START OPERATION		AM	2:30
						FINISH OPERATION		AM	9:00
						RELEASED		AM	9:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	200		3,400.00
CP 105	AA-2 CEMENT	SK	50		850.00
CC 105	C-41P DEFOAMER	lb	47		188.00
CC 111	SALT	lb	1238		619.00
CC 115	C-44	lb	235		1,210.25
CC 129	FLA-322 LOW FLUID LOSS	lb	188		1,410.00
CC 201	GILSONITE	lb	1250		837.50
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 1651	TURBOLIZER, 5 1/2"	EA	7		770.00
CF 1901	BASKET, 5 1/2"	EA	2		580.00
C 704	CLAYMAX, KCL SUB.	GAL	5		175.00
CC 151	MUD FLUSH	GAL	500		430.00
CC 155	SUPER FLUSH II	GAL	500		765.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	529		8,460.00
CE 206	DEPTH CHARGE; 5001-6000'	HR	1-4		2,880.00
CE 240	BLENDING SERVICE CHARGE	SK	250		350.00
CE 504	PLUG CONTAINER CHARGE	JOB	1	250.00	
7	CHEMICAL/ACID DATA SUPERVISOR	EA	1	175.00	
				SUB TOTAL	12,987.75
				%TAX ON \$	0.5
				%TAX ON \$	
				TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CHIEFTAIN OIL & GAS	Lease No.	Date 8-4-2012
Lease PALMER	Well # 2	
Field Order # 06855	Station PRATT, Ks.	Casing 5 1/2"
Type Job CNW-5 1/2" L.S.	Formation TD-5014'	Depth 3-33-10
	County BARBER	State Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft CMT-	Acid 200 SKS AA-2	Rate	Press	ISIP		
Depth 7798.57	Depth	From	To	Pre Pad @ 1.43 CUFT³	Max		5 Min.	
Volume 118.96 BBL	Volume	From	To	Pad	Min SS = 44.83'		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4753.74	Packer Depth	From	To	Flush 118 BBL - 2 @ 1/2 KCL	Gas Volume		Total Load	

Customer Representative RON MOLZ	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	37586	19889	19843	19959	19860				
Driver Names	LESLEY	MARQUEZ	---	LAWRENCE	---				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 AM					ON LOCATION - SAFETY MEETING
2:30 AM					RUN 116 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 4, 6, 10, 11, 13, 14, 15
					BASK. - 2, 8
4:00 AM - 4:30 AM					CIRC. 1/2 WAY IN HOLE
5:40 AM					CSG. ON BOTTOM
6:40 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
7:45 AM	500		12	6	MOD FLUSH
7:54 AM	450		3	6	H ₂ O SPACER
7:55 AM	450		12	6	SUPER FLUSH
7:57 AM	400		3	6	H ₂ O SPACER
7:58 AM	300		51	6	MIX 200 SKS. CMT. @ 15.0 PPG
8:07 AM					CLEAR PUMP & LINE - DROP L.D. PLUG
8:12 AM	0		0	7	START DISPLACEMENT W/ 2% KCL
8:23 AM	200		80	6	LIFT PRESSURE
8:38 AM	800		110	5	SLOW RATE
8:30 AM	1500		118	4	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY