



## DRILL STEM TEST REPORT

Prepared For: **TDI Inc**

1310 Bison Rd  
Hays KS 67601

ATTN: Tom Denning

### **Irvin Trust #2**

#### **13-15s-19w Irvin Trust #2**

Start Date: 2012.08.13 @ 17:16:26

End Date: 2012.08.13 @ 22:18:41

Job Ticket #: 49350                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.16 @ 15:38:14

TDI Inc  
13-15s-19w Irvin Trust #2  
Irvin Trust #2  
DST # 1  
Lansing A-D  
2012.08.13



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

TDI Inc  
1310 Bison Rd  
Hays KS 67601  
ATTN: Tom Denning

**13-15s-19w Irvin Trust #2**  
**Irvin Trust #2**  
Job Ticket: 49350      **DST#: 1**  
Test Start: 2012.08.13 @ 17:16:26

## GENERAL INFORMATION:

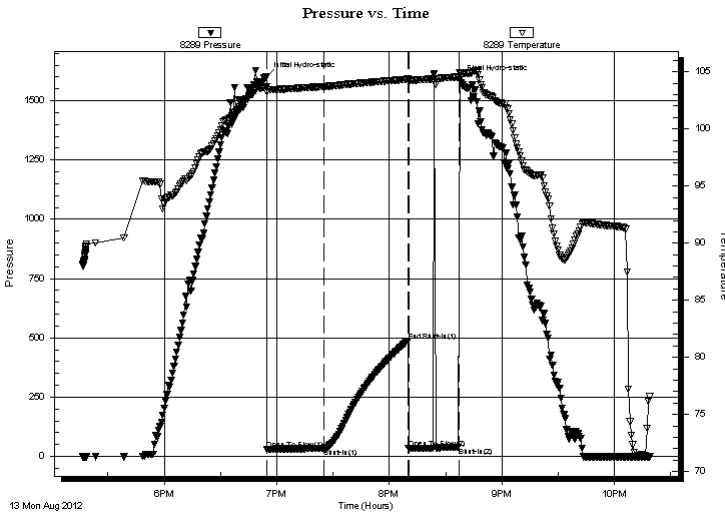
Formation: **Lansing A-D**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 18:54:41  
 Tester: Jeff Brown  
 Time Test Ended: 22:18:41  
 Unit No: 54  
 Interval: **3290.00 ft (KB) To 3365.00 ft (KB) (TVD)**  
 Reference Elevations: 2016.00 ft (KB)  
 Total Depth: 3365.00 ft (KB) (TVD) 2006.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

## Serial #: 8289 Outside

Press @ Run Depth: 33.21 psig @ 3328.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.08.13 End Date: 2012.08.13 Last Calib.: 2012.08.13  
 Start Time: 17:16:28 End Time: 22:18:41 Time On Btm: 2012.08.13 @ 18:54:26  
 Time Off Btm: 2012.08.13 @ 20:37:26

TEST COMMENT: IFP=Weak surface blow died out in 22 min  
 ISI=dead no blow back  
 FFP=Dead no blow flushed tool -Dead

## PRESSURE SUMMARY



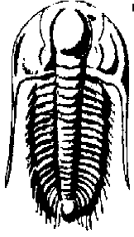
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1601.50	103.74	Initial Hydro-static
1	29.53	103.23	Open To Flow (1)
31	33.21	103.72	Shut-In(1)
76	486.22	104.36	End Shut-In(1)
76	34.18	104.19	Open To Flow (2)
103	37.95	104.56	Shut-In(2)
103	1587.78	104.93	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud w ith oil spots 100%	0.21

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
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**DRILL STEM TEST REPORT**

TDI Inc  
1310 Bison Rd  
Hays KS 67601  
ATTN: Tom Denning

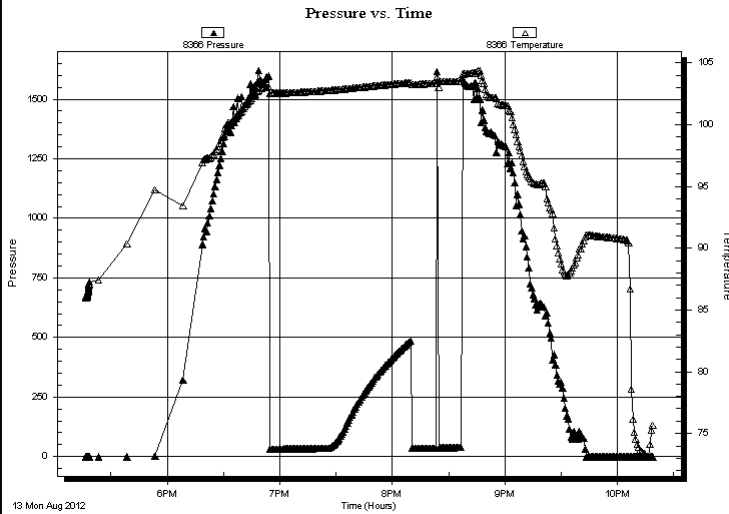
**13-15s-19w Irvin Trust #2**  
**Irvin Trust #2**  
Job Ticket: 49350 **DST#: 1**  
Test Start: 2012.08.13 @ 17:16:26

**GENERAL INFORMATION:**

Formation: **Lansing A-D**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 18:54:41  
Time Test Ended: 22:18:41  
**Interval: 3290.00 ft (KB) To 3365.00 ft (KB) (TVD)**  
Total Depth: 3365.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches  
Hole Condition: Good  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Jeff Brown  
Unit No: 54  
Reference Elevations: 2016.00 ft (KB)  
2006.00 ft (CF)  
KB to GR/CF: 10.00 ft

**Serial #: 8366 Inside**  
Press @ RunDepth: psig @ 3328.00 ft (KB)  
Start Date: 2012.08.13 End Date: 2012.08.13 Capacity: 8000.00 psig  
Start Time: 17:16:30 End Time: 22:18:43 Last Calib.: 2012.08.13  
Time On Btm:  
Time Off Btm:

**TEST COMMENT:** IFP=Weak surface blow died out in 22 min  
ISI=dead no blow back  
FFP=Dead no blow flushed tool -Dead



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

**Recovery**

Length (ft)	Description	Volume (bbl)
15.00	Mud w ith oil spots 100%	0.21

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

TDI Inc  
1310 Bison Rd  
Hays KS 67601  
ATTN: Tom Denning

**13-15s-19w Irvin Trust #2**  
**Irvin Trust #2**  
Job Ticket: 49350      **DST#: 1**  
Test Start: 2012.08.13 @ 17:16:26

**Tool Information**

Drill Pipe:	Length: 3295.00 ft	Diameter: 3.80 inches	Volume: 46.22 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	38000.00 lb
			<u>Total Volume: 46.22 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	30000.00 lb
Depth to Top Packer:	3290.00 ft			Final	30000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	75.00 ft				
Tool Length:	96.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			3270.00	
Shut In Tool	5.00			3275.00	
Hydraulic tool	5.00			3280.00	
Packer	5.00			3285.00	21.00      Bottom Of Top Packer
Packer	5.00			3290.00	
Stubb	1.00			3291.00	
Perforations	4.00			3295.00	
Change Over Sub	1.00			3296.00	
Drill Pipe	31.00			3327.00	
Change Over Sub	1.00			3328.00	
Recorder	0.00	8366	Inside	3328.00	
Recorder	0.00	8289	Outside	3328.00	
Perforations	34.00			3362.00	
Bullnose	3.00			3365.00	75.00      Bottom Packers & Anchor

**Total Tool Length: 96.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

TDI Inc  
1310 Bison Rd  
Hays KS 67601  
ATTN: Tom Denning

**13-15s-19w Irvin Trust #2**  
**Irvin Trust #2**  
Job Ticket: 49350  
Test Start: 2012.08.13 @ 17:16:26

**DST#: 1**

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud with oil spots 100%	0.210

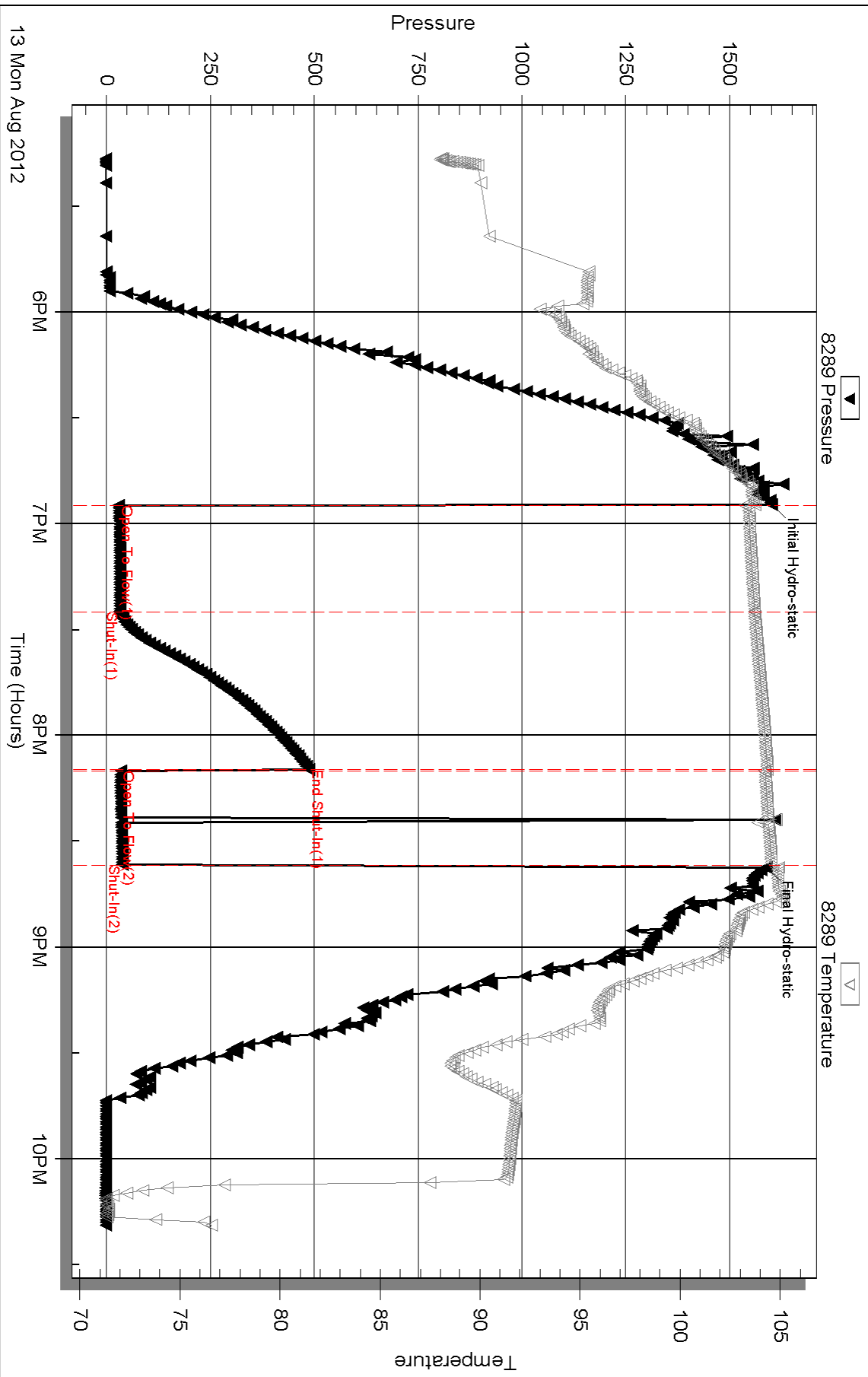
Total Length: 15.00 ft      Total Volume: 0.210 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

# Pressure vs. Time



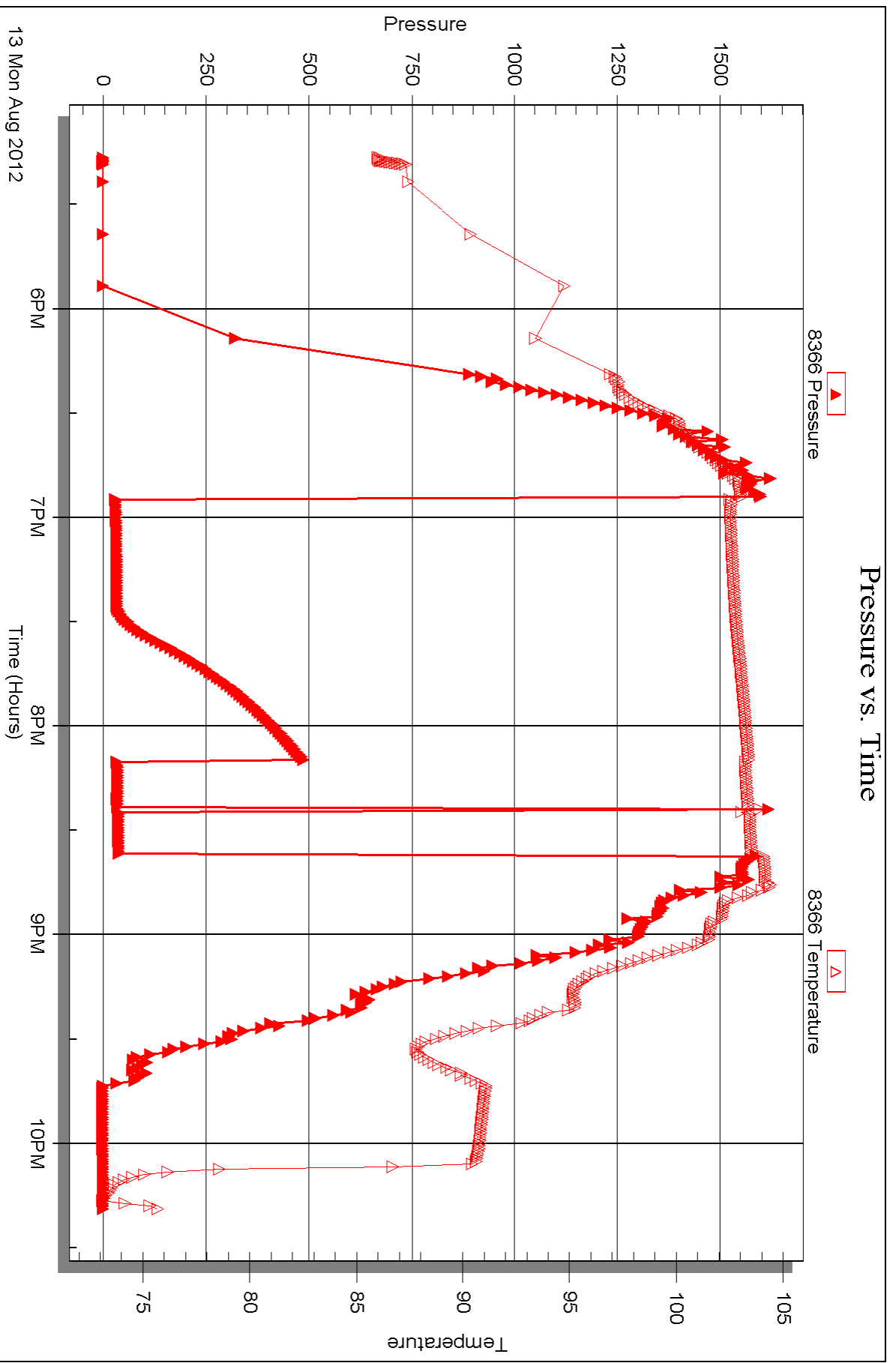
Serial #: 8366

Inside

TDI Inc

Ivin Trust #2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49350

Printed: 2012.08.16 @ 15:38:17



## DRILL STEM TEST REPORT

Prepared For: **TDI Inc**

1310 Bison Rd  
Hays KS 67601

ATTN: Tom Denning

### **Irvin Trust #2**

#### **13-15s-19w Irvin Trust #2**

Start Date: 2012.08.14 @ 12:25:48

End Date: 2012.08.14 @ 19:06:33

Job Ticket #: 48526                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.16 @ 15:37:27

TDI Inc  
13-15s-19w Irvin Trust #2  
Irvin Trust #2  
DST # 2  
LKC H-I-J  
2012.08.14





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

TDI Inc  
1310 Bison Rd  
Hays KS 67601  
ATTN: Tom Denning

**13-15s-19w Irvin Trust #2**  
**Irvin Trust #2**  
Job Ticket: 48526 **DST#: 2**  
Test Start: 2012.08.14 @ 12:25:48

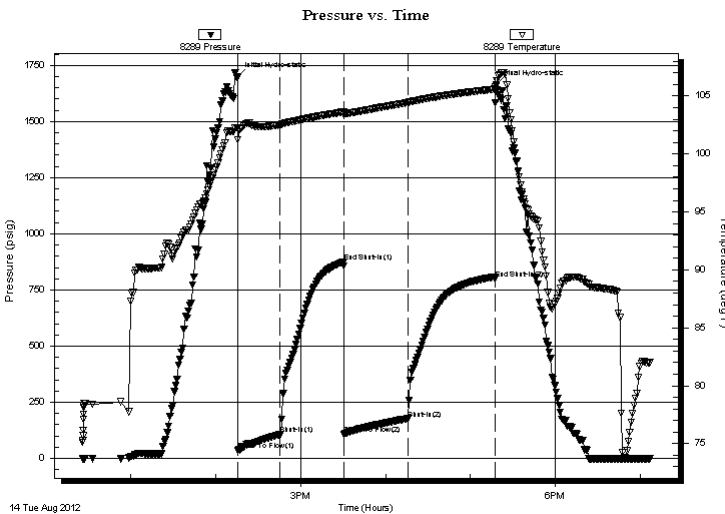
## GENERAL INFORMATION:

Formation: **LKC H-I-J**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 14:15:33  
Time Test Ended: 19:06:33  
Interval: **3430.00 ft (KB) To 3500.00 ft (KB) (TVD)**  
Total Depth: 3500.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Jeff Brown  
Unit No: 54  
Reference Elevations: 2016.00 ft (KB)  
2006.00 ft (CF)  
KB to GR/CF: 10.00 ft

**Serial #: 8289 Outside**  
Press @ Run Depth: 176.99 psig @ 3467.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2012.08.14 End Date: 2012.08.14 Last Calib.: 2012.08.14  
Start Time: 12:25:50 End Time: 19:06:33 Time On Btm: 2012.08.14 @ 14:15:18  
Time Off Btm: 2012.08.14 @ 17:18:03

**TEST COMMENT:** IFP=Good blow BOB in 18 min  
ISI=Weak blow back buit to 1 in Died back to 1/4 in  
FFP=Good blow BOB in 7 3/4 min  
FSI=Weak surface blow built to 1 1/2 in Died back to 1/2 in

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1697.68	102.25	Initial Hydro-static
1	36.83	101.23	Open To Flow (1)
30	107.45	102.53	Shut-In(1)
75	874.46	103.63	End Shut-In(1)
76	108.41	103.39	Open To Flow (2)
121	176.99	104.44	Shut-In(2)
182	801.30	105.60	End Shut-In(2)
183	1665.80	105.96	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
126.00	MW with oil spots 20%M 0%W	1.77
126.00	V SOCGWM 8%G 2%O 5%W 85%M	1.77
73.00	GMCO 5%G 45%M 50%O	1.02
0.00	462-GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

TDI Inc  
1310 Bison Rd  
Hays KS 67601

ATTN: Tom Denning

**13-15s-19w Irvin Trust #2**

**Irvin Trust #2**

Job Ticket: 48526

**DST#: 2**

Test Start: 2012.08.14 @ 12:25:48

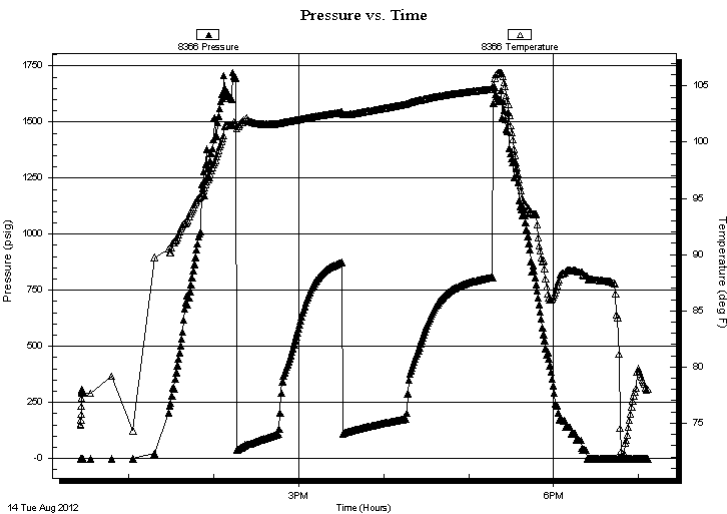
## GENERAL INFORMATION:

Formation: **LKC H-I-J**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 14:15:33  
 Tester: Jeff Brown  
 Time Test Ended: 19:06:33  
 Unit No: 54  
**Interval: 3430.00 ft (KB) To 3500.00 ft (KB) (TVD)**  
 Reference Elevations: 2016.00 ft (KB)  
 Total Depth: 3500.00 ft (KB) (TVD)  
 2006.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Good  
 KB to GR/CF: 10.00 ft

## Serial #: 8366 Inside

Press @ RunDepth: psig @ 3467.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.08.14 End Date: 2012.08.14 Last Calib.: 2012.08.14  
 Start Time: 12:25:50 End Time: 19:06:33 Time On Btm:  
 Time Off Btm:

TEST COMMENT: IFP=Good blow BOB in 18 min  
 ISI=Weak blow back buit to 1 in Died back to 1/4 in  
 FFP=Good blow BOB in 7 3/4 min  
 FSI=Weak surface blow buit to 1 1/2 in Died back to 1/2 in



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
126.00	MW w ith oil spots 20%M 0%W	1.77
126.00	V SOCGWM 8%G 2%O 5%W 85%M	1.77
73.00	GMCO 5%G 45%M 50%O	1.02
0.00	462-GIP	0.00

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

TDI Inc  
1310 Bison Rd  
Hays KS 67601  
ATTN: Tom Denning

**13-15s-19w Irvin Trust #2**  
**Irvin Trust #2**  
Job Ticket: 48526      **DST#: 2**  
Test Start: 2012.08.14 @ 12:25:48

**Tool Information**

Drill Pipe:	Length: 3420.00 ft	Diameter: 3.80 inches	Volume: 47.97 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 47.97 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	30000.00 lb
Depth to Top Packer:	3430.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	91.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			3410.00	
Shut In Tool	5.00			3415.00	
Hydraulic tool	5.00			3420.00	
Packer	5.00			3425.00	21.00      Bottom Of Top Packer
Packer	5.00			3430.00	
Stubb	1.00			3431.00	
Perforations	3.00			3434.00	
Change Over Sub	1.00			3435.00	
Drill Pipe	31.00			3466.00	
Change Over Sub	1.00			3467.00	
Recorder	0.00	8366	Inside	3467.00	
Recorder	0.00	8289	Outside	3467.00	
Perforations	30.00			3497.00	
Bullnose	3.00			3500.00	70.00      Bottom Packers & Anchor

**Total Tool Length: 91.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

TDI Inc  
1310 Bison Rd  
Hays KS 67601  
ATTN: Tom Denning

**13-15s-19w Irvin Trust #2**  
**Irvin Trust #2**  
Job Ticket: 48526      **DST#: 2**  
Test Start: 2012.08.14 @ 12:25:48

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: inches			

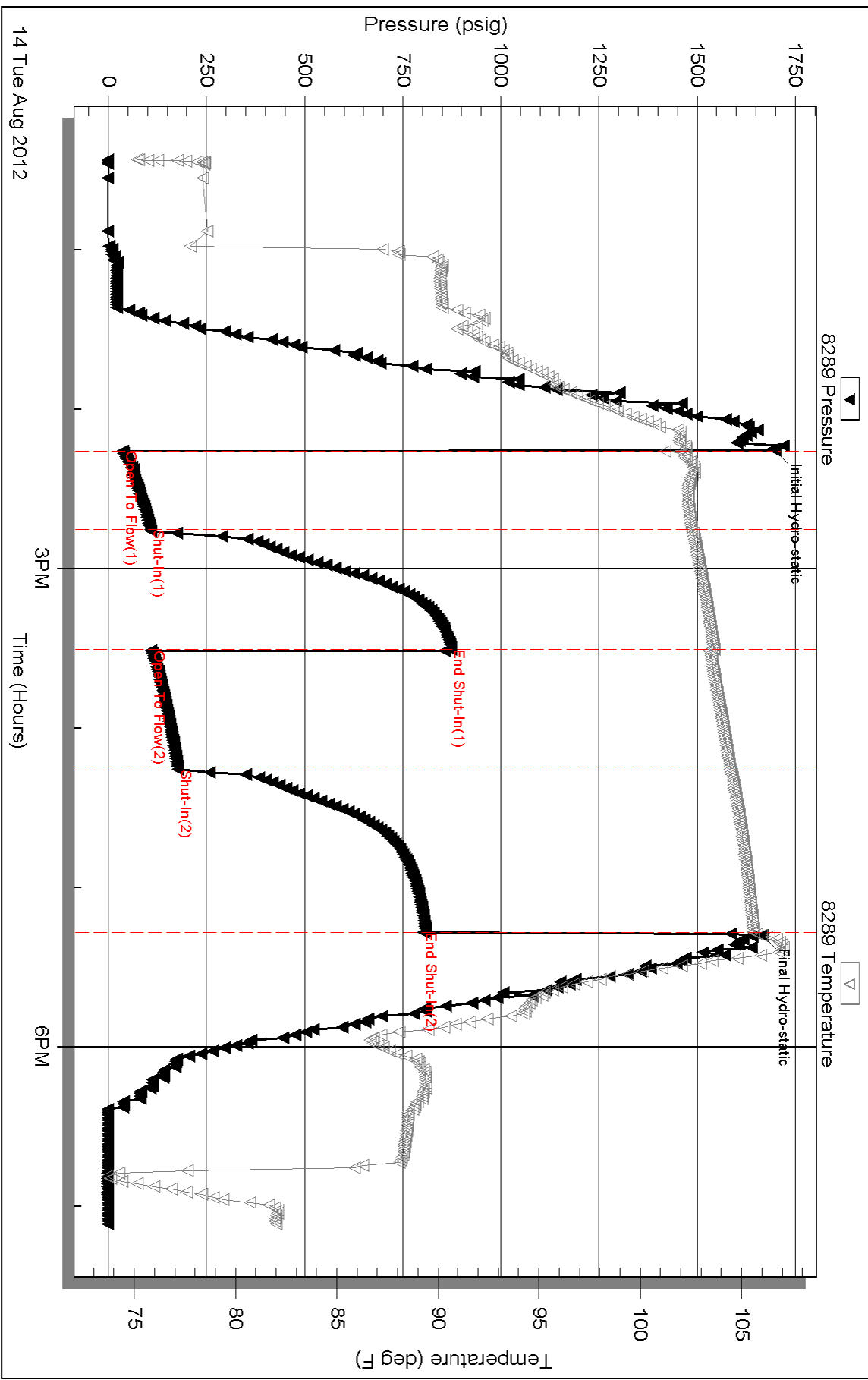
## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	MW w ith oil spots 20%M 0%W	1.767
126.00	VSOCGWM 8%G 2%O 5%W 85%M	1.767
73.00	GMCO 5%G 45%M 50%O	1.024
0.00	462-GIP	0.000

Total Length: 325.00 ft      Total Volume: 4.558 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

# Pressure vs. Time



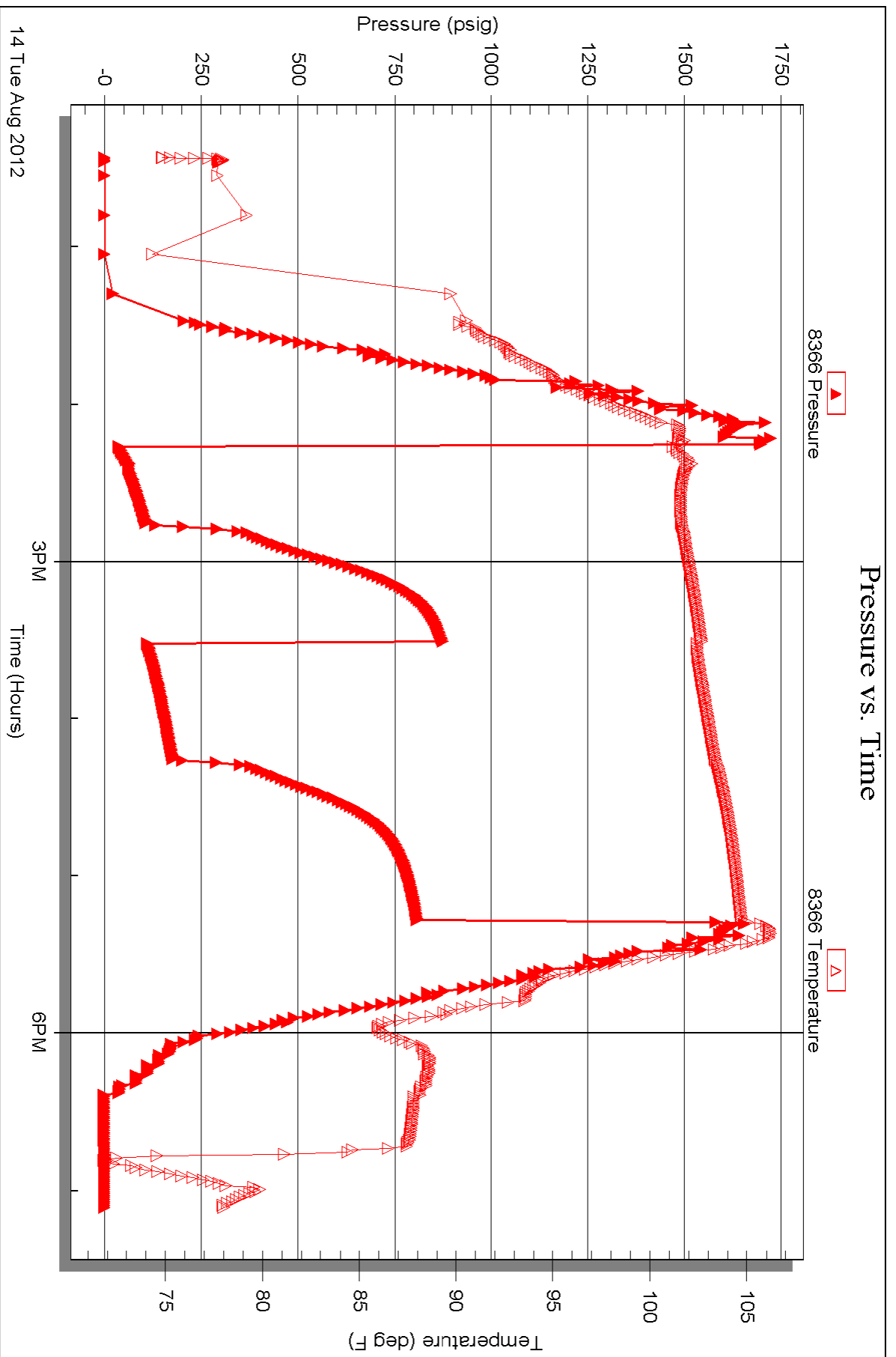
Serial #: 8366

Inside

TDI Inc

Iwin Trust #2

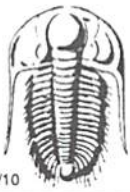
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 48526

Printed: 2012.08.16 @ 15:37:30



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 49350

Well Name & No. Irvin Trust #2 Test No. 1 Date 8-13-12  
 Company TDI Inc Elevation 2016 KB 2006 GL  
 Address 1310 BISON RD Hays KS 67601 + 9696  
 Co. Rep / Geo. Herb Deines Rig Southwind #1  
 Location: Sec. 13 Twp. 15 S Rge. 19 W Co. ELLIS State KS

Interval Tested 3290-3345 Zone Tested LANSING - A-D  
 Anchor Length 75 Drill Pipe Run 3295 Mud Wt. 8.9  
 Top Packer Depth 3285 Drill Collars Run 0 Vis 53  
 Bottom Packer Depth 3290 Wt. Pipe Run 0 WL 7.2  
 Total Depth 3345 Chlorides 2200 ppm System LCM 1

Blow Description PP-Weak Surface Blow DIED OUT IN 22 min  
1st-Dead No Blow Back  
PP-Dead No Blow Flushed TOOL-Dead

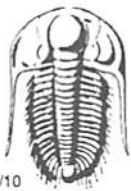
Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>mud with oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 11002  Test 1150 T-On Location 16:37  
 (B) First Initial Flow 30  Jars \_\_\_\_\_ T-Started 17:16  
 (C) First Final Flow 33  Safety Joint \_\_\_\_\_ T-Open 18:55  
 (D) Initial Shut-In 48L  Circ Sub \_\_\_\_\_ T-Pulled 20:35  
 (E) Second Initial Flow 34  Hourly Standby \_\_\_\_\_ T-Out 22:18  
 (F) Second Final Flow \_\_\_\_\_  Mileage 32 RT <sup>49.60</sup> Comments \_\_\_\_\_  
 (G) Final Shut-In \_\_\_\_\_  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1588  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 30  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 45  Day Standby \_\_\_\_\_ Total 1199.60  
 Final Flow 25  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In \_\_\_\_\_ Sub Total 1199.60

Approved By \_\_\_\_\_ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 48526

Well Name & No. Irvin Trust #2 Test No. 2 Date 8-14-12  
 Company TDI INC Elevation 2014 KB 2004 GL  
 Address 1310 BISON RD Hays KS 67601 + 9696  
 Co. Rep / Geo. Herb Deines Rig SOUTHWIND #1  
 Location: Sec. 13 Twp. 15S Rge. 19W Co. ELLIS State Ks

Interval Tested 3430 - 3500 Zone Tested LKC - H-I-J  
 Anchor Length 70 Drill Pipe Run 3420 Mud Wt. 9.0  
 Top Packer Depth 3425 Drill Collars Run 0 Vis 53  
 Bottom Packer Depth 3430 Wt. Pipe Run 0 WL 7.2  
 Total Depth 3500 Chlorides 2400 ppm System LCM 1

Blow Description PP-GOOD Blow BOB IN 18 min  
ISI-Weak Surface Blow Back Built to 1 IN Died Back to 1/4 IN  
PP-GOOD Blow BOB IN 7 3/4 min  
ISI-Weak Surface Blow Built to 1 1/2 IN Died back to 1/2 IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>126</u>	<u>MW with oil spots</u>			<u>80</u>	<u>20</u>
<u>126</u>	<u>USOC GWM</u>	<u>8</u>	<u>2</u>	<u>5</u>	<u>85</u>
<u>73</u>	<u>Comco</u>	<u>5</u>	<u>50</u>		<u>45</u>
	<u>462-GIP</u>				

Rec Total 325 BHT 106 Gravity \_\_\_\_\_ API RW 131 @ 84.8 °F Chlorides 48,000 ppm

(A) Initial Hydrostatic 1698  Test 1150 T-On Location 9:26/12:14  
 (B) First Initial Flow 37  Jars T-Started 12:25  
 (C) First Final Flow 107  Safety Joint T-Open 14:15  
 (D) Initial Shut-In 874  Circ Sub T-Pulled 17:15  
 (E) Second Initial Flow 108  Hourly Standby T-Out 19:05  
 (F) Second Final Flow 177  Mileage 49.60 Comments \_\_\_\_\_  
 (G) Final Shut-In 801  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1460  Straddle \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_

Initial Open 30  Extra Packer \_\_\_\_\_  
 Initial Shut-In 45  Extra Recorder \_\_\_\_\_  
 Final Flow 45  Day Standby \_\_\_\_\_  
 Final Shut-In 600  Accessibility \_\_\_\_\_  
 Sub Total 1199.60

Approved By \_\_\_\_\_ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.