



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th.St.
Newton KS 67114

ATTN: Nick Gerstner

Peach Grove #6

6-17s-25w Ness,KS

Start Date: 2012.08.26 @ 21:34:15

End Date: 2012.08.27 @ 04:13:45

Job Ticket #: 48999 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:51:10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.08.26 @ 21:34:15

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:04:45

Time Test Ended: 04:13:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4427.00 ft (KB) To 4511.00 ft (KB) (TVD)

Reference Elevations: 2542.00 ft (KB)

Total Depth: 4511.00 ft (KB) (TVD)

2532.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8845 Inside

Press @ Run Depth: psig @ 4431.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.26

End Date:

2012.08.27

Last Calib.:

2012.08.27

Start Time: 21:34:15

End Time:

04:13:45

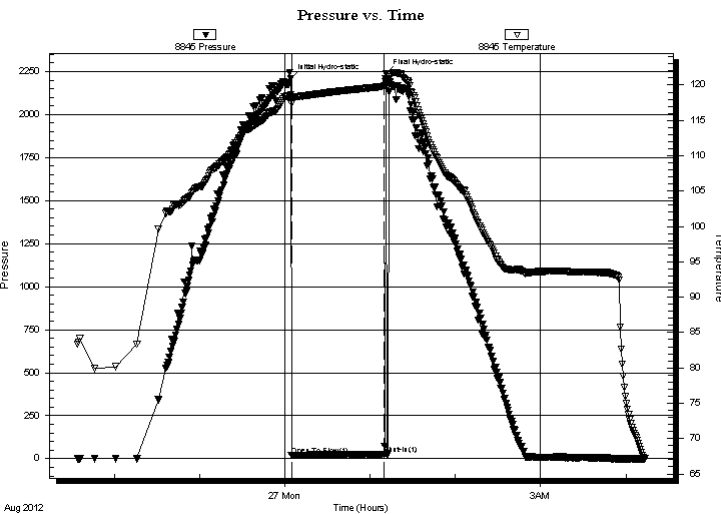
Time On Btm:

2012.08.27 @ 00:04:30

Time Off Btm:

2012.08.27 @ 01:11:15

TEST COMMENT: IF: Built to 1/4" blow
IS: No return blow
FF: Pulled test torquing up
FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2207.03	118.72	Initial Hydro-static
1	21.37	117.39	Open To Flow (1)
66	26.17	119.83	Shut-In(1)
67	2236.36	120.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil	0.01
30.00	ocm 10%o 90%m	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
4924 SE 84th.St.
New ton KS 67114
ATTN: Nick Gerstner

6-17s-25w Ness,KS

Peach Grove #6

Job Ticket: 48999

DST#: 1

Test Start: 2012.08.26 @ 21:34:15

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:04:45

Time Test Ended: 04:13:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4427.00 ft (KB) To 4511.00 ft (KB) (TVD)

Total Depth: 4511.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2542.00 ft (KB)

2532.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6668 Outside

Press @ Run Depth: psig @ 4431.00 ft (KB)

Start Date: 2012.08.26

End Date:

2012.08.27

Start Time: 21:34:15

End Time:

04:14:45

Capacity: 8000.00 psig

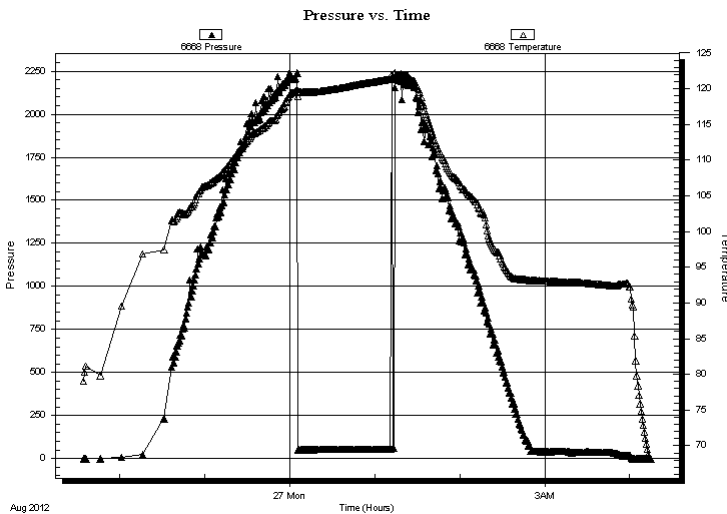
Last Calib.:

2012.08.27

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Built to 1/4" blow
IS: No return blow
FF: Pulled test torquing up
FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil	0.01
30.00	ocm 10%o 90%m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.08.26 @ 21:34:15

Tool Information

Drill Pipe:	Length: 4418.00 ft	Diameter: 3.80 inches	Volume: 61.97 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 61.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4427.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: pulled tool due to torquing up

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4400.00	
Shut In Tool	5.00			4405.00	
Hydraulic tool	5.00			4410.00	
Jars	5.00			4415.00	
Safety Joint	3.00			4418.00	
Packer	5.00			4423.00	28.00 Bottom Of Top Packer
Packer	4.00			4427.00	
Stubb	1.00			4428.00	
Perforations	3.00			4431.00	
Recorder	0.00	8845	Inside	4431.00	
Recorder	0.00	6668	Outside	4431.00	
Change Over Sub	1.00			4432.00	
Drill Pipe	63.00			4495.00	
Change Over Sub	1.00			4496.00	
Perforations	10.00			4506.00	
Bullnose	5.00			4511.00	84.00 Bottom Packers & Anchor
Total Tool Length:	112.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 48999

DST#: 1

ATTN: Nick Gerstner

Test Start: 2012.08.26 @ 21:34:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.34 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
1.00	free oil	0.014
30.00	ocm 10%o 90%m	0.421

Total Length: 31.00 ft Total Volume: 0.435 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

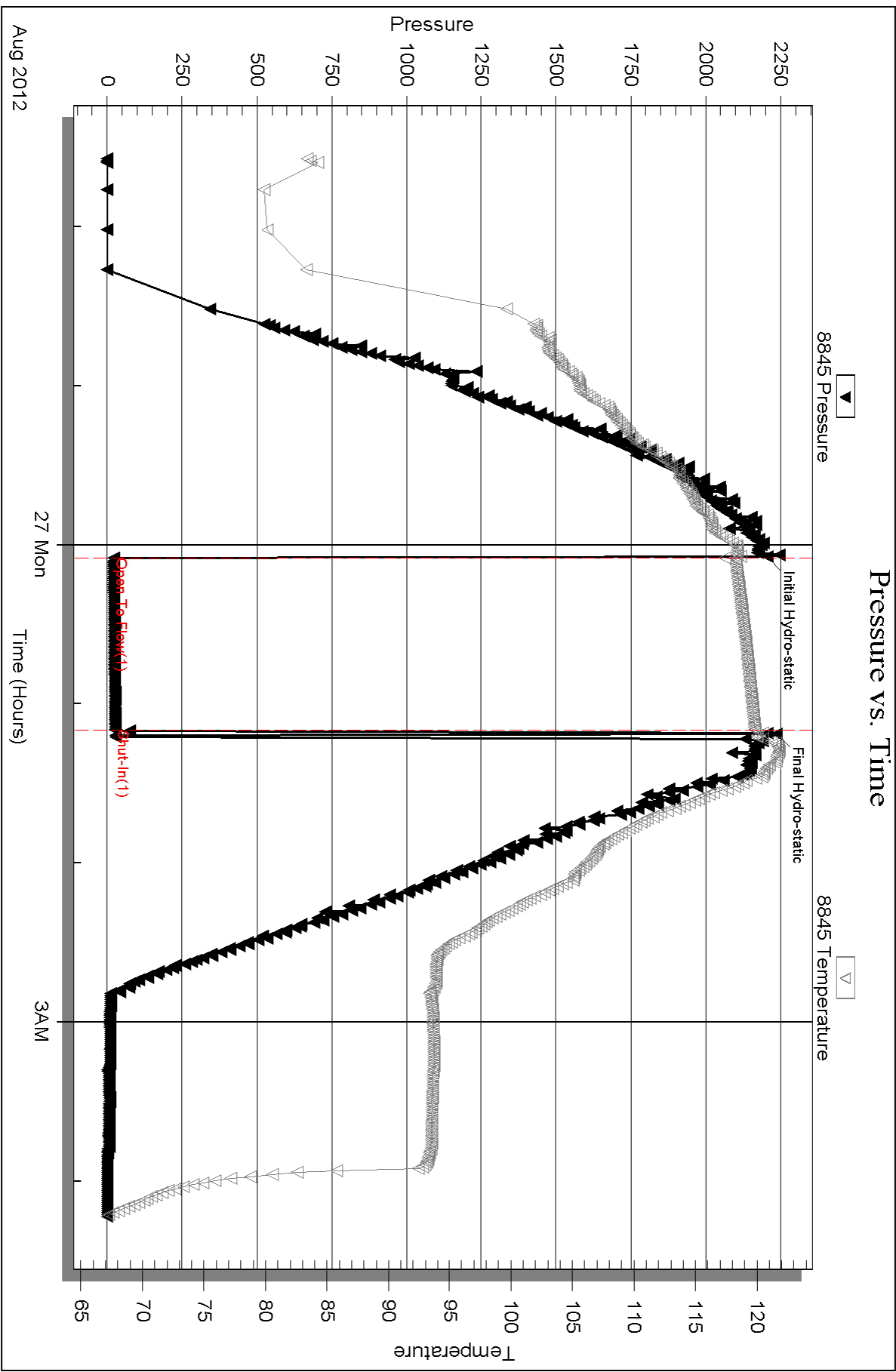
Serial #: 8845

Inside

Palomino Petroleum Inc.

Peach Grove #6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48999

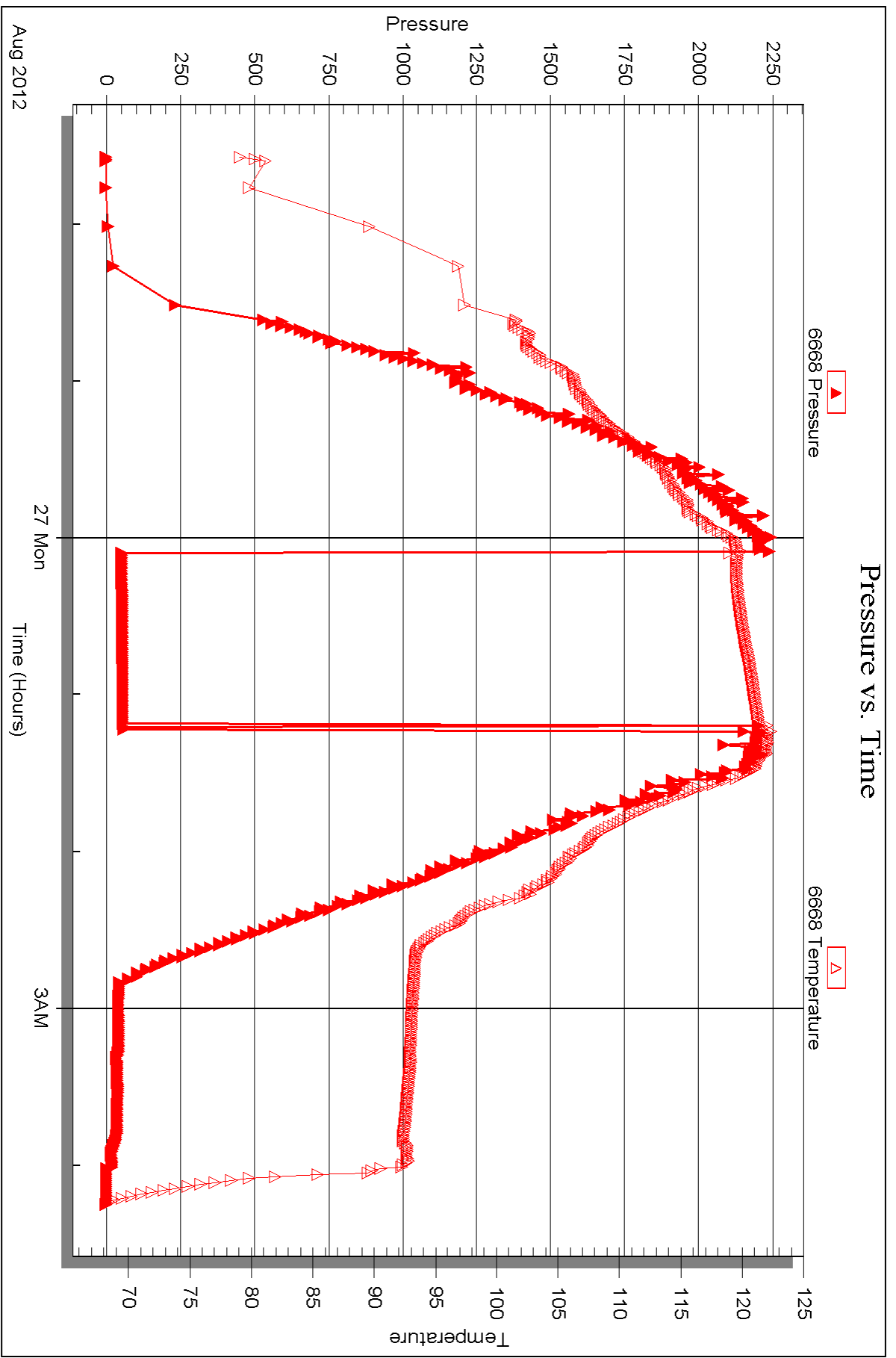
Printed: 2012.08.29 @ 10:51:14

Serial #: 6668

Outside Palomino Petroleum Inc.

Peach Grove #6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48999

Printed: 2012.08.29 @ 10:51:15



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th.St.
Newton KS 67114

ATTN: Nick Gerstner

Peach Grove #6

6-17s-25w Ness,KS

Start Date: 2012.08.27 @ 12:09:00

End Date: 2012.08.27 @ 18:29:15

Job Ticket #: 49000 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:47:37

Palomino Petroleum Inc.
6-17s-25w Ness,KS
Peach Grove #6
DST # 2
Miss
2012.08.27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

ATTN: Nick Gerstner

Job Ticket: 49000

DST#: 2

Test Start: 2012.08.27 @ 12:09:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:04:00

Time Test Ended: 18:29:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4427.00 ft (KB) To 4526.00 ft (KB) (TVD)

Reference Elevations: 2542.00 ft (KB)

Total Depth: 4526.00 ft (KB) (TVD)

2532.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 6668 Outside

Press @ RunDepth: 66.52 psig @ 4431.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.27 End Date: 2012.08.27

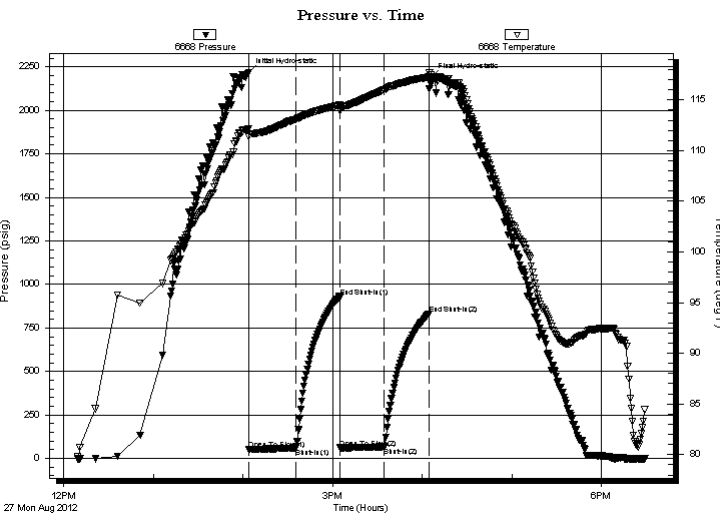
Last Calib.: 2012.08.27

Start Time: 12:09:15 End Time: 18:29:15

Time On Btm: 2012.08.27 @ 14:03:45

Time Off Btm: 2012.08.27 @ 16:05:45

TEST COMMENT: IF: Built to 1" blow
IS: No return blow
FF: Built to weak surface blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2218.40	112.13	Initial Hydro-static
1	51.45	111.35	Open To Flow (1)
32	59.49	113.08	Shut-In(1)
61	930.79	114.47	End Shut-In(1)
62	60.67	113.92	Open To Flow (2)
91	66.52	115.99	Shut-In(2)
121	831.87	117.24	End Shut-In(2)
122	2190.21	117.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil skim 100% o	0.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th. St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

GENERAL INFORMATION:

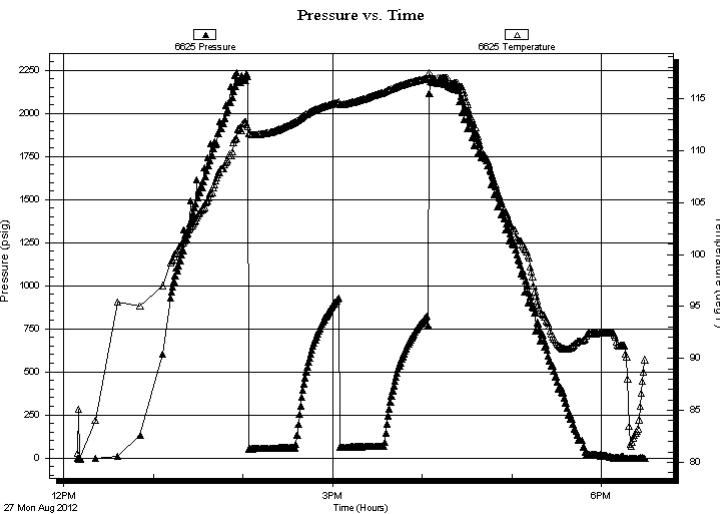
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 14:04:00
 Tester: Mike Roberts
 Time Test Ended: 18:29:15
 Unit No: 65
 Interval: **4427.00 ft (KB) To 4526.00 ft (KB) (TVD)**
 Reference Elevations: 2542.00 ft (KB)
 Total Depth: 4526.00 ft (KB) (TVD)
 2532.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Poor
 KB to GR/CF: 10.00 ft

Serial #: 6625

Inside

Press @ Run Depth: psig @ 4431.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.27 End Date: 2012.08.27 Last Calib.: 2012.08.27
 Start Time: 12:09:15 End Time: 18:29:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Built to 1" blow
 IS: No return blow
 FF: Built to weak surface blow
 FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud with oil skim 100% o	0.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-17s-25w Ness, KS

4924 SE 84th. St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

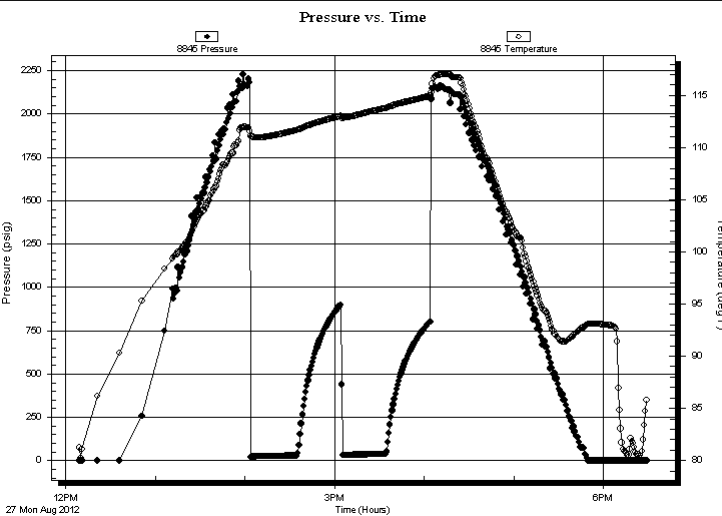
GENERAL INFORMATION:

Formation: Miss	
Deviated: No Whipstock: ft (KB)	Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 14:04:00	Tester: Mike Roberts
Time Test Ended: 18:29:15	Unit No: 65
Interval: 4427.00 ft (KB) To 4526.00 ft (KB) (TVD)	Reference Elevations: 2542.00 ft (KB)
Total Depth: 4526.00 ft (KB) (TVD)	2532.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Poor	KB to GR/CF: 10.00 ft

Serial #: 8845

Press @ Run Depth: psig @ ft (KB)	Capacity: 8000.00 psig
Start Date: 2012.08.27 End Date: 2012.08.27	Last Calib.: 2012.08.27
Start Time: 12:09:15 End Time: 18:29:00	Time On Btm: Time Off Btm:

TEST COMMENT: IF: Built to 1" blow
IS: No return blow
FF: Built to weak surface blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	mud w ith oil skim 100% o	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

Tool Information

Drill Pipe:	Length: 4419.00 ft	Diameter: 3.80 inches	Volume: 61.99 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 61.99 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	66000.00 lb
Depth to Top Packer:	4427.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	99.00 ft				
Tool Length:	127.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4400.00	
Shut In Tool	5.00			4405.00	
Hydraulic tool	5.00			4410.00	
Jars	5.00			4415.00	
Safety Joint	3.00			4418.00	
Packer	5.00			4423.00	28.00 Bottom Of Top Packer
Packer	4.00			4427.00	
Stubb	1.00			4428.00	
Perforations	3.00			4431.00	
Recorder	0.00	6625	Inside	4431.00	
Recorder	0.00	6668	Outside	4431.00	
Change Over Sub	1.00			4432.00	
Drill Pipe	63.00			4495.00	
Change Over Sub	1.00			4496.00	
Perforations	25.00			4521.00	
Bullnose	5.00			4526.00	99.00 Bottom Packers & Anchor
Total Tool Length:	127.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

6-17s-25w Ness,KS

4924 SE 84th.St.
New ton KS 67114

Peach Grove #6

Job Ticket: 49000

DST#: 2

ATTN: Nick Gerstner

Test Start: 2012.08.27 @ 12:09:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	mud w ith oil skim 100% o	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

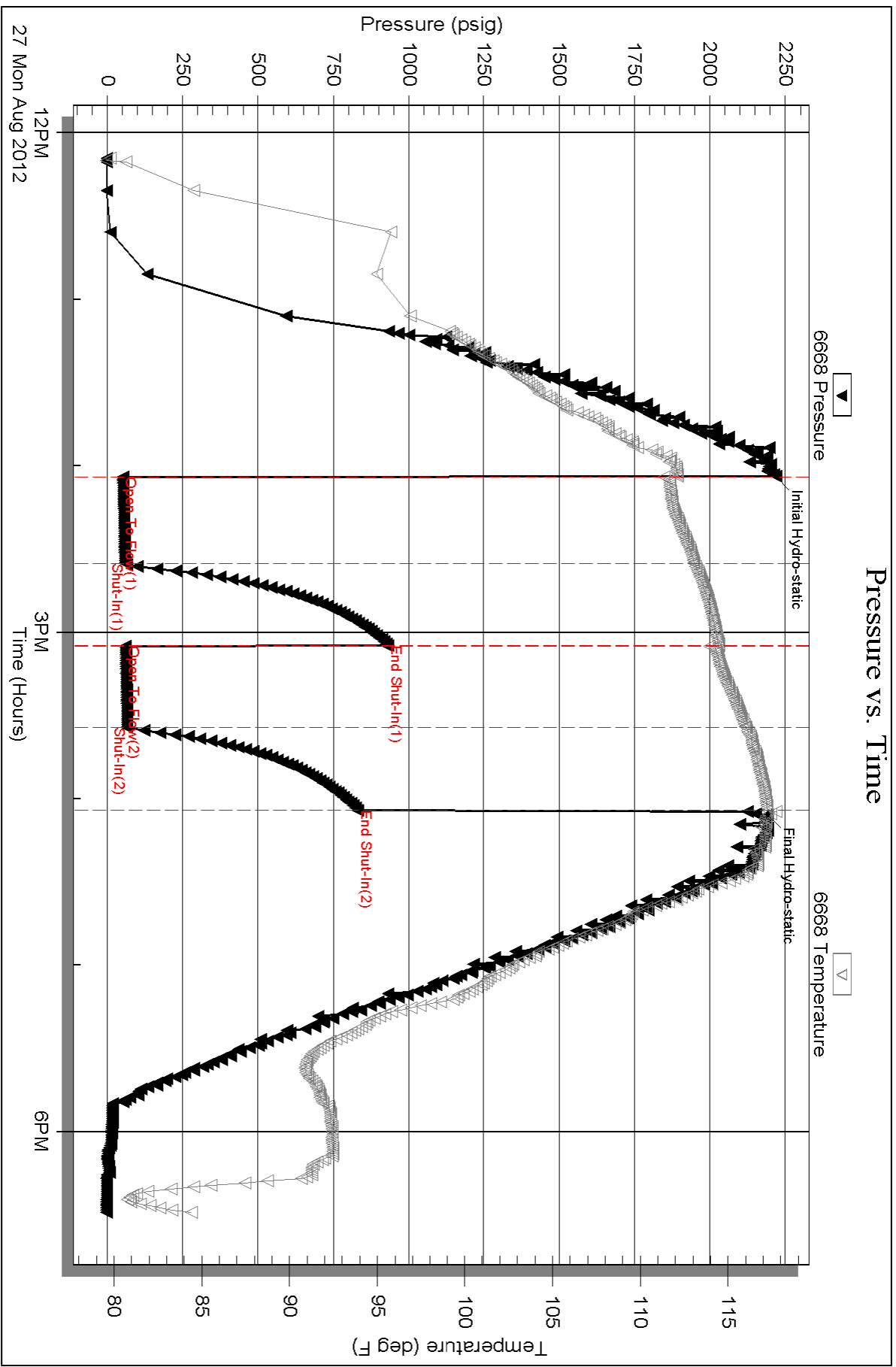
Recovery Comments:

Serial #: 6668

Outside Palomino Petroleum Inc.

Peach Grove #6

DST Test Number: 2



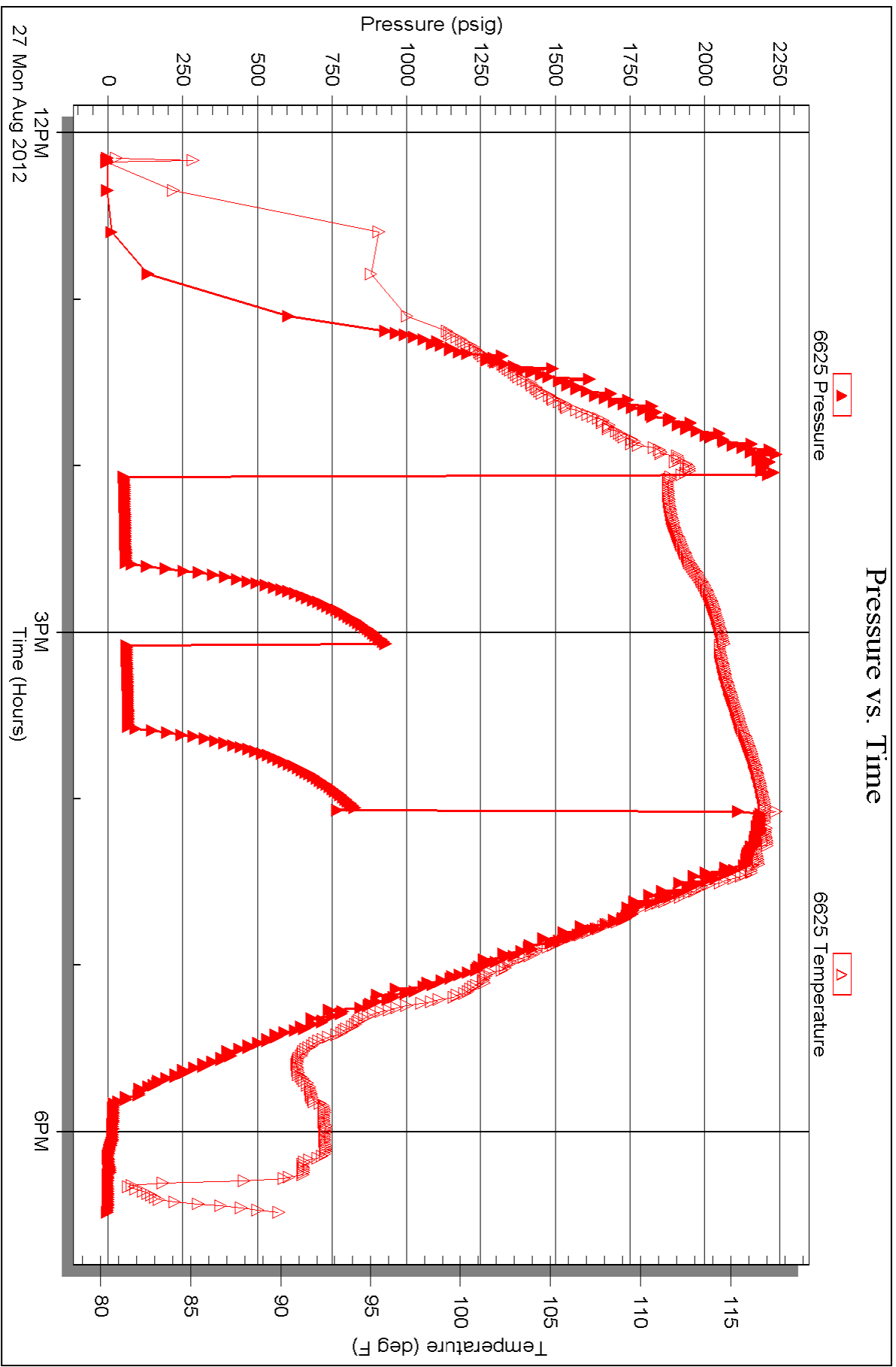
Serial #: 6625

Inside

Palomino Petroleum Inc.

Peach Grove #6

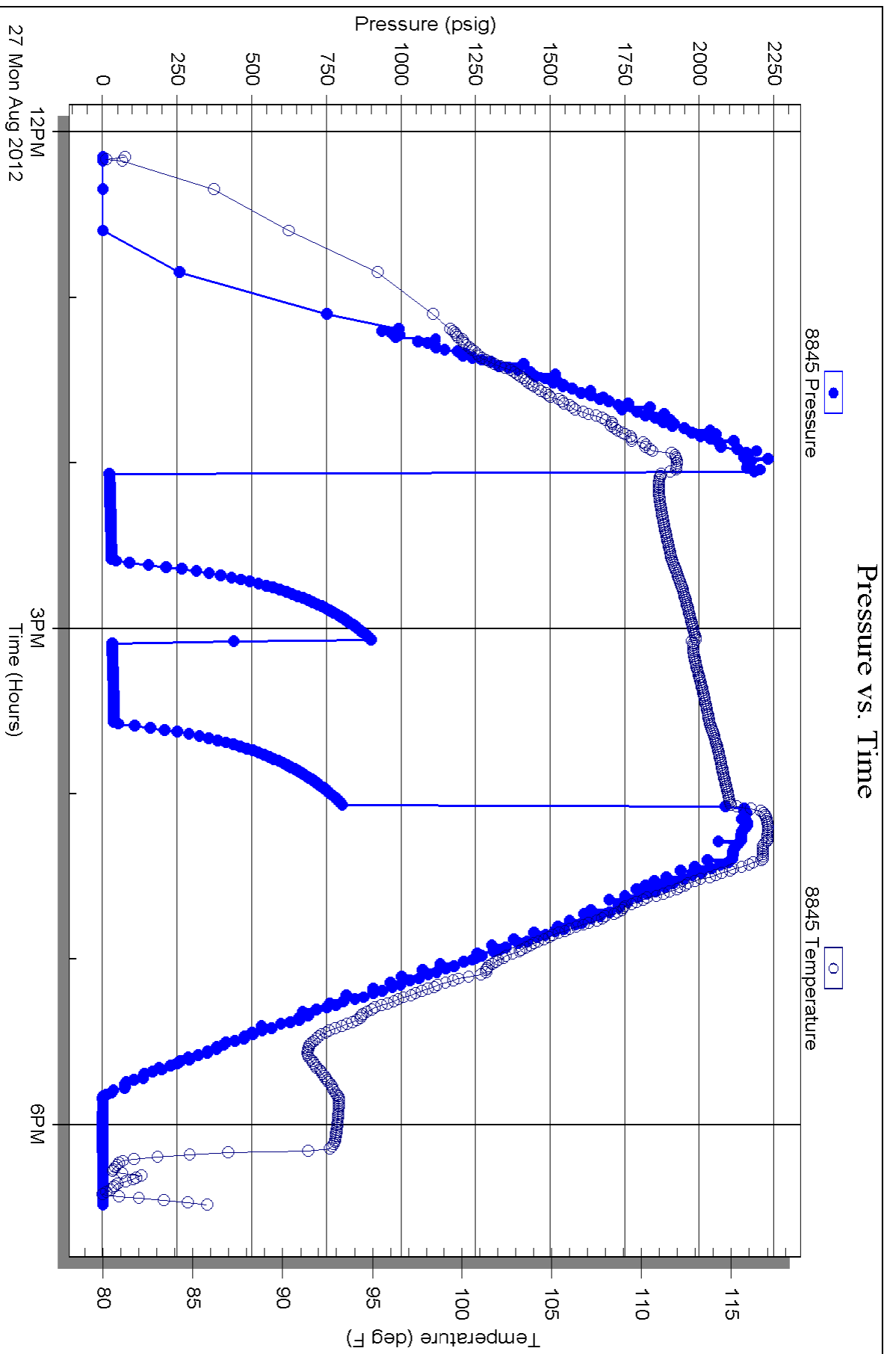
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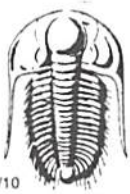


Triobite Testing, Inc

Ref. No: 49000

Printed: 2012.08.29 @ 10:47:43





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48999

Well Name & No. Peach Grove #6 Test No. 1 Date 8-26-12
 Company Palomino Petroleum Inc Elevation 2542 KB 2532 GL
 Address 4924 SE 84th St. Newton KS 67114
 Co. Rep / Geo. Nick Gerstner Rig Maverick 106
 Location: Sec. 6 Twp. 17S Rge. 25 Co. Ness State KS

Interval Tested 4427-4511 Zone Tested Miss
 Anchor Length 84' Drill Pipe Run 4418 Mud Wt. 9.4
 Top Packer Depth 4423 Drill Collars Run Ø Vis 50
 Bottom Packer Depth 4427 Wt. Pipe Run Ø WL 10.4
 Total Depth 4511 Chlorides 4600 ppm System LCM Ø
 Blow Description IF: Built to 1/4" Blow
IS: No Return Blow
FF: Pulled test Due to Torging Up
FS:

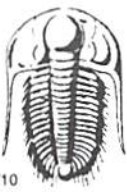
Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>0cm</u>	<u>10</u>		<u>90</u>	
<u>1</u>	<u>Free oil</u>	<u>100</u>			

Rec Total 31 BHT 120 Gravity ✓ API RW ✓ @ ✓ ° F Chlorides ✓ ppm

(A) Initial Hydrostatic <u>2207</u>	<input checked="" type="checkbox"/> Test 1050 <u>1250.00</u>	T-On Location <u>18:30</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>21:34</u>
(C) First Final Flow <u>24</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>00:05</u>
(D) Initial Shut-In <u>26</u>	<input checked="" type="checkbox"/> Circ Sub <u>NL</u>	T-Pulled <u>02:05</u>
(E) Second Initial Flow <u>/</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>04:13</u>
(F) Second Final Flow <u>/</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT 186.00</u>	Comments <u>Mileage x 2</u> <u>Loaded tools</u>
(G) Final Shut-In <u>/</u>	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>2236</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Total <u>1561</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	MP/DST Disc't
	<input type="checkbox"/> Accessibility	
	Sub Total <u>1561</u> <u>4761.00</u>	

Approved By _____ Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49000

Well Name & No. Peach Grove #6 Test No. 2 Date 8-27-12
 Company Palomino Petroleum Inc. Elevation 2542 KB 2532 GL
 Address 4924 SE 84th St. Newton KS 67114
 Co. Rep / Geo. Nick Gerstner Rig Maverick 106
 Location: Sec. 6 Twp. 17S Rge. 25 Co. Ness State KS

Interval Tested 4427-4526 Zone Tested Miss
 Anchor Length 99 Drill Pipe Run 4419 Mud Wt. 9.1
 Top Packer Depth 4423 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 4427 Wt. Pipe Run 0 WL 9.2
 Total Depth 4526 Chlorides 3800 ppm System LCM 0
 Blow Description IF: Built to 1" Blow
FS: No Return Blow
FF: Built to weak surface Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>MUD with oil SKIN</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 50 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2187 2218</u>	<input checked="" type="checkbox"/> Test <u>1250.00/-</u>	T-On Location <u>11:30</u>
(B) First Initial Flow <u>21 51</u>	<input checked="" type="checkbox"/> Jars <u>250.00/-</u>	T-Started <u>12:09</u>
(C) First Final Flow <u>29 59</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00/-</u>	T-Open <u>14:04</u>
(D) Initial Shut-In <u>879 930</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>16:09</u>
(E) Second Initial Flow <u>38 60</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>18:29</u>
(F) Second Final Flow <u>37 66</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT = 186.00/-</u>	Comments <u>Mileage to load tools</u>
(G) Final Shut-In <u>821 831</u>	<input type="checkbox"/> Sampler	<u>186.00</u>
(H) Final Hydrostatic <u>2148 2190</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1947</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1947</u> <u>1761.00/-</u>	

Approved By _____ Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.