



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 37048
LOCATION Cooley 1CS
FOREMAN The Blanchard
Fuzzy McCallister

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-12	5659	Henderson-Logan 1-8	8	16	23	Ness
CUSTOMER Mull Drilling Company Inc.			MAY 283 Harp 4			
MAILING ADDRESS			2 1/2 N 1/2 E N1W10			
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Cory D		
			528 T127	Jordan L		
			Extra	Bobby S		
STATE			ZIP CODE			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 212 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 212 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 15'
 DISPLACEMENT 12.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 56pm

REMARKS: Safety Meeting Rig up on WW10 Circulate on bottom Mix 165 SKS
Common class "A" 3% Chlorine 2% gel Displaced 8 5/8 pipe with 12 1/4 bbl
H₂O shut well in.

Circulate approx 5 bbl to pit

*Thank's
Sue, Fuzzy & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 ^s	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	15	MILEAGE	5 ⁰⁰	75 ⁰⁰
1104 ^s	165 SKS	CLASS "A" CEMENT	17 ⁶⁵	2912 ²⁵
1102	465#	Calcium chloride	.89	413 ⁸⁵
1118B	310#	Gel	.25	77 ⁵⁰
5407	7.75	Ton Mileage delivery	162	410 ⁰⁰
Subtotal				4973 ⁶⁰
Less 10% disc.				497 ³⁶
Subtotal				4476 ²⁴
			SALES TAX	192.98
			ESTIMATED TOTAL	4669.22

Completed

Ravin 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251597



TICKET NUMBER 37056
 LOCATION Oakley, KS
 FOREMAN Kelly G Gabel

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-12	5659	Henderso-Logan#1-8	8	165	230	KS Ness
CUSTOMER Mull Drilling			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			4	Damon M		
CITY			460	Wes F		
STATE				Jordan L		
ZIP CODE						

JOB TYPE Prod - HOLE SIZE 7 7/8 HOLE DEPTH 4550' CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 4542 DRILL PIPE _____ TUBING PC @ 1876' shoe 33' OTHER PC Top 78'
 SLURRY WEIGHT 14² SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 33'
 DISPLACEMENT 110 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BBI/min

REMARKS: Safety meeting, Rig up on w/w drilling rig #10, ran float equip cent on 1, 2, 3, 4, 5, 7, 9, 11, 13, 27 Basket on #77, PC top of 28' Circ on bottom for hrs, Pumped 15 bbl KCL flo-check 5 bbl KCL mixed 30 SKS RH, mix 170 SKS 2 1/2 PZ 100 salt, 290 gel, 2590 c. Fill 15, cleaned pumps & lines, released Plug & displaced with 106 bbl water with 200 #1 lift a Plug landed @ 6m# Released pressure float did not hold, pressured up to 500# shut in. Washed out pumps & lines, Rigged down

*Thank You
Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	3950.00	3950.00
5406	15	MILEAGE	5.00	75.00
1124	200 SKS	50/50 PZ	13.15	2630.00
118B	319#	Bentonite	.25	79.75
1111	940#	Salt	.45	423.00
1102	240#	Calcium Chloride	.89	213.60
1114	200#	Sodium Metasilicate	2.40	480.00
1315	2 gal	KCL	35.70	71.40
5407	8.4 ton	Ton Mileage delivery	1.67	140.28
4203	1	5 1/2 Guide shoe (I)	193.00	193.00
4177	1	5 1/2 Float collar (w)	541.00	541.00
4136	10	5 1/2" Turbocentralizer (T)	72.00	720.00
4104	1	5 1/2 basket (I)	276.00	276.00
4285	1	5 1/2 Partcollar (I)	2075.00	2075.00
1135A	42#	CFL-115	10.55	443.10
				11,580.85
				1158.09
				10,422.76
			SALES TAX	457.83
			ESTIMATED TOTAL	10880.59

6:30 AM AUTHORIZATION [Signature] TITLE _____ DATE 8-4-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CHARGE TO: Null Drly Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Henderson-Logan

TICKET NO 21736
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hays, KS 2. Ness City, KS

WELL/PROJECT NO. 41-8 LEASE Logan Henderson COUNTY/PARISH Ness STATE Ks DATE 8-8-12 OWNER Same

TICKET TYPE: SERVICE SALES CONTRACTOR Fitzler-Young RIG NAME NO. _____

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Part Cellar SHIPPED VIA ET DELIVERED TO Location ORDER NO. _____

WELL PERMIT NO. _____ WELL LOCATION _____

INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	30	mi			6.00	180.00
576D		1			Pump Charge (Part Cellar)	1	ea			1250.00	1250.00
290		1			D. Air	2	gal			35.00	70.00
330		2			SMD Cement	185	lbs			16.50	3052.50
276		2			Floccula	50	lb			2.00	100.00
581		2			Cement Service Charge	200	sts			2.00	400.00
583		2			Drayage	294	TM			1.00	294.00
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.					REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300						
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS					SURVEY <input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS? <input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICE?						
DATE SIGNED <u>8-8-12</u> TIME SIGNED <u>None</u> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.					<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						
SWIFT OPERATOR <u>Michael Parker</u> APPROVAL _____					PAGE TOTAL 4 5356 TAX 203.02 TOTAL 5549.52						

Thank You!

Mull 1219 20

1-8

1699112004507

10-1-2014

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1025							on loc setup Trks
								2 7/8" x 5 1/2"
								P.C. 1876'
	1035		0				1000	Test Csg
								Open P.C.
	1040	4	3			150		Take inj rate
	1045	4	0			150		Start Cement
	1008	4	95			250		circ cement/raise weight
	1009	4	100/0			250		End Cement/start Displacement
	1111		10			300		Cement Displaced
								close P.C.
	1115						1000	Test Csg
								Run 5 Jts
	1125	3	0					Reverse out
	1135		25					Hole Clean
								185 sks SMD
								Circ 25 sks Topit
								Thank you
								Nick, David E., & Jeremy