

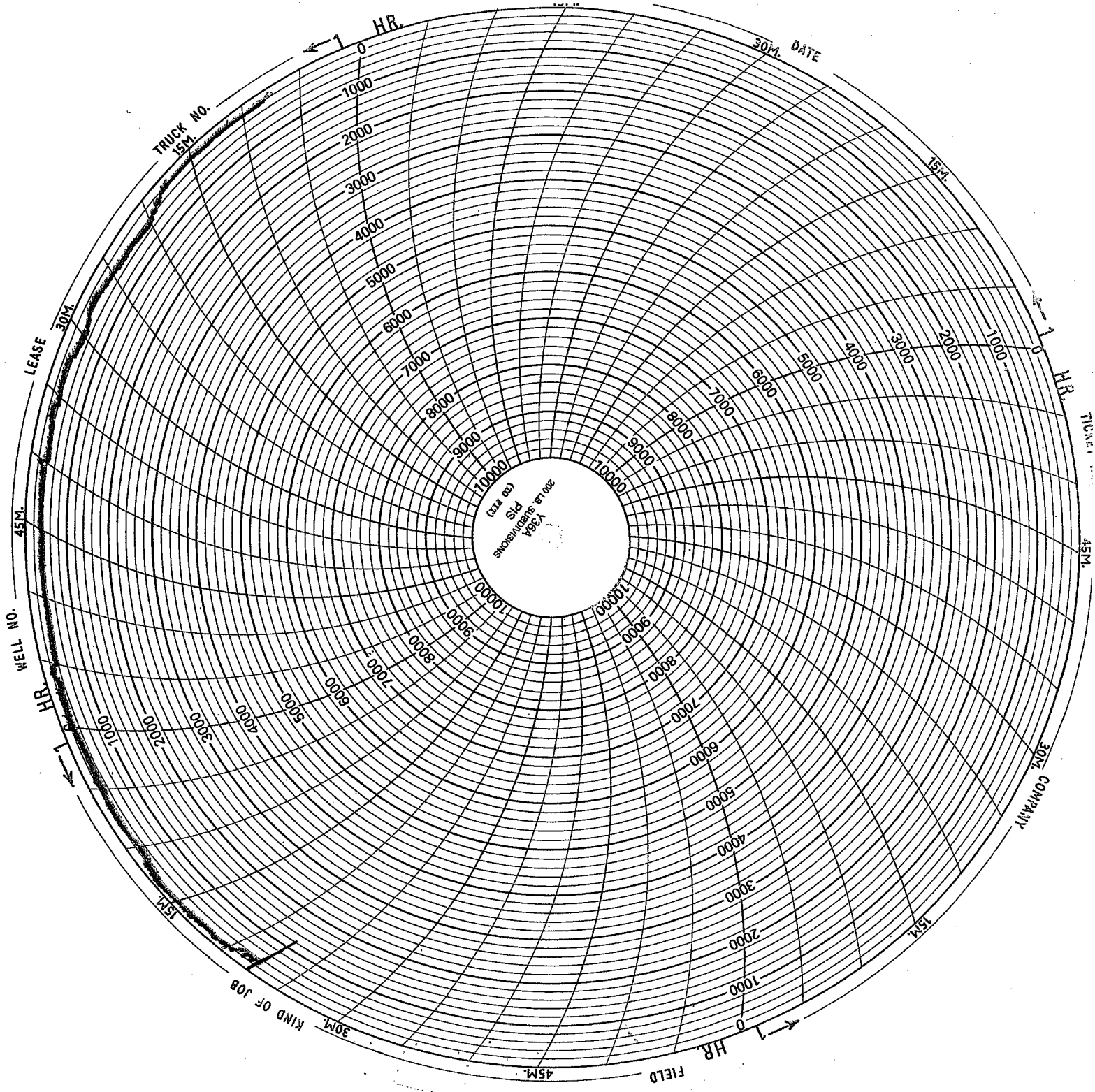
Cement Report

Customer <i>Stelbor</i>		Lease No.		Date <i>6-28-12</i>	
Lease <i>Baughman Foundation</i>		Well # <i>4-20</i>		Service Receipt <i>3539</i>	
Casing <i>8 7/8</i>	Depth <i>1644'</i>	County <i>Stanton</i>		State <i>KS</i>	
Job Type <i>242 SURFACE</i>		Formation		Legal Description <i>20-29-41</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 7/8 24#</i>		Tubing Size		Shots/Ft	
Depth <i>1652'</i>		Depth <i>55.22'</i>		From	To
Volume <i>104615</i>		Volume		From	To
Max Press <i>1500</i>		Max Press		From	To
Well Connection <i>8 7/8</i>		Annulus Vol.		From	To
Plug Depth <i>1630</i>		Packer Depth		From	To
Lead <i>400512 A-Con</i>					
Tail in <i>200512 Class</i>					
1.34 FT ² -SK					
6.33 Gal-SK <i>14.8#</i>					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1750</i>					<i>Arrive On Location</i>
<i>1800</i>					<i>Safety Meeting - Plug Up</i>
<i>2000</i>					<i>Plug Running Casing</i>
<i>2255</i>					<i>Circulate Plug Pig</i>
<i>2300</i>					<i>Hook up to B.S</i>
<i>2330</i>	<i>1800</i>		<i>10</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>2340</i>	<i>400</i>		<i>210</i>	<i>6.0</i>	<i>Pump Lead amt @ 11.4#</i>
<i>1215</i>	<i>300</i>		<i>48</i>	<i>4.0</i>	<i>Pump Tail amt @ 14.8#</i>
<i>1225</i>					<i>Drop Plug Wash Up</i>
<i>1230</i>	<i>300</i>		<i>94</i>	<i>6.0</i>	<i>Displace</i>
<i>1255</i>	<i>500</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down - Displace</i>
<i>100</i>	<i>1000</i>		<i>11</i>	<i>1.1</i>	<i>Land Plug - Float Held</i>
					<i>Cement To Surface</i>
<i>Thanks For Using Basic Energy Services</i>					
Service Units <i>19920</i>		<i>27462</i>	<i>30465- 37724</i>	<i>14355-14284</i>	
Driver Names <i>J Chau</i>		<i>Eddie</i>	<i>Soul</i>	<i>Hector R</i>	

Allen
Customer Representative

Sam Peret
Station Manager

Samuel Chau
Cementer



6-28-12
 Steibar
 Baughman Foundation #4-20
 8 5/8" surf csg