



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06703 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-7-12</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>F. B. Hull</u>		LEASE <u>Dunaway</u>		WELL NO. <u>1-14</u>						
ADDRESS		COUNTY <u>Barton</u>		STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Orlando, McBraw, Pearson</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW - 8 5/8 Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>37285</u>	<u>1</u>						<u>7-7-12</u>			<u>9:00</u>
<u>33709-20920</u>	<u>1</u>									<u>10:30</u>
<u>19831-19862</u>	<u>1</u>									<u>11:30</u>
										<u>3:30</u>
										<u>4:30</u>
										<u>5:55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Blend	SK	200		
CP102	Common Cement	SK	175		
CL102	Celloflake	Lb	94		
CL109	Calcium Chloride	Lb	894		
CE105	Top Rubber Plug 8 5/8"	ea	1		
CE105	Centralizer 8 5/8"	ea	3		
E100	Pickup Mileage	mi	55		
E101	Heavy Equipment Mileage	mi	110		
E113	Bulk Delivery	TW	971		
CE201	Depth Charge 501-1000'	ea	1		
CE240	Blending & mixing Charge	SK	375		
CE504	Plug Container	ea	1		
S003	Service Supervisor	ea	1		

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	<u>BW</u>
MATERIALS	%TAX ON \$	

TOTAL

SERVICE REPRESENTATIVE Steve Dicks

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer F.L. Hall	Lease No.	Date 7-7-12	
Lease Dugan	Well # 1-11	County Butler	
Field Order # 6203	Station Pratt	Casing 2 1/2"	Depth 756
Type Job CNW-85% Surf	Formation	Legal Description 14-20-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
2 1/2"	2 1/8"	200	Acid Based	2.47 gal			5 Min.	
Depth: 756	Depth	From 1750	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush 60	Gas Volume			

Customer Representative Steve St. Amant	Station Manager Dave Scott	Treater Steve Orlando		
Service Units 17783	33708	26970	19851	19862
Driver Names D. D. D.	M. J. J.	P. J. J.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					On location - Safety Meeting
					Run 26 7/8 2 1/8" casing
					Circulation @ 900-500-400
					Casing on Bottom
					Break Circ w/ H ₂ O
2:30	200		88	"	Mix 2000 gal H ₂ O @ 15.6"/gal
2:55	200		37.5	"	Mix 175 gal Cement @ 15.6"/gal
					Make large plug
3:13	0		0	"	Start H ₂ O Displacement
3:26	250		46	"	Cement To Surface
3:30 PM	250		60	"	Plug Down
					Circulation This Job
					Circulation 14666 Twp:1
					Job Complete
					Thank Steve