



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06865 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-23-2012 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: FG HOLL CO. LLC		LEASE: DONAVAN WELL NO. 1-14							
ADDRESS		COUNTY: BARTON STATE: KS.							
CITY STATE		SERVICE CREW: LESLEY, MARQUEZ, LAWRENCE							
AUTHORIZED BY		JOB TYPE: CNW - SQUEEZE PERFS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	4					P-23-18	8-23-12	AM	6:00
19889-19843	4							AM	7:30
19826-19860	4							AM	7:45
								AM	10:45
								AM	11:30
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 1000	COMMON CMT.	SK	25		
CP 1000	COMMON CMT.	SK	25		
CC 105	C-417 DEFOAMER	lb	6		
CC 112	CEMENT FRICTION REDUCER	lb	8		
CC 129	FLA-322 LOW FLUID LOSS	lb	20		
E 100	PICKUP MILEAGE	MI	55		
E 101	HEAVY EQUIPMENT MILEAGE	MI	110		
E 113	BULK DELIVERY CHARGE	TM	1.32		
FE 204	DEPTH CHARGE, 3000'-4000'	HR	1-4		
CE 240	BLENDING SERVICE CHARGE	SK	50		
S 003	SERVICE SUPERVISOR	EA	1		
CE 500	CMT. SQUEEZE MANIFOLD	EA	1		

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>FG HOLL CO.</b>	Lease No.	Date <b>8-23-2012</b>	
Lease <b>DONAVAN</b>	Well # <b>1-14</b>		
Field Order # <b>060865</b>	Station <b>PRATT, KS.</b>	Casing <b>5/2"</b>	Depth
Type Job <b>CNW - SQUEEZE PERFS</b>	Formation	County <b>BARTON</b>	State <b>Ks.</b>
		Legal Description <b>14-20-15</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5/2"</b>	Tubing Size <b>2 7/8"</b>	Shots/Ft	<b>CMT</b>	Acid <b>25SKS - COMMON</b>	ADDITIVES	RATE	PRESS	ISIP
Depth	Depth <b>3618'</b>	From	To	Pre Pad <b>@ 1.22 CUFT</b>	Max	<b>PKR - 3110'</b>	<b>50 Min.</b>	
Volume	Volume	From	To	Pad <b>25SKS - COMMON</b>	Min	<b>PERF - 3110' - 15'</b>	<b>10 Min.</b>	
Max Press	Max Press	From	To	Frag <b>@ 1.18 CUFT</b>	Avg	<b>3718' Min</b>	<b>22'</b>	
Well Connection	Annulus Vol.	From	To		HHP Used	<b>3718' Annulus Pressure</b>		
Plug Depth	Packer Depth	From	To	Flush <b>MAX 23 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>AIDAM</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>37586</b>	<b>19889</b>	<b>19843</b>	<b>19820</b>	<b>19810</b>				
Driver Names	<b>LESLEY</b>	<b>MARQUEZ</b>	<b>MADRENCE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					ON LOCATION - SAFETY MEETING
7:45 AM					HOOK UP TO 2 7/8" TBS & 5 1/2" CSA.
8:50 AM					LOAD HOLE
8:53 AM	500		22	3	PSI UP ON BACKSIDE
8:55 AM		700	10	2.5	ESTABLISH INJECTION RATE
8:56 AM		700	6	2.5	MIX 25SKS COMMON W/ADD. @ 15.4 PPG
8:58 AM		600	6	2.5	MIX 25 SKS COMMON @ 15.6 PPG
9:02 AM					CLEAR PUMP & LINE
9:05 AM		0	0	3	START DISPLACEMENT
9:25 AM		150	12	2	CMT. ON PERFS
9:30 AM		2000	18	.5	SHUT DOWN & STAGE
10:15 AM		2000	18.5	.5	PSI UP TO 2000# - HELD
10:30 AM	500		30	3.4	RELEASE PKR. - WASH AROUND PKR.
10:43 AM	500	500			PULL 5JTS. - PSI TO 500# ON CSA & TBS.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY