



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Pedrow #25-T

API#15-003-25,636

October 19 - October 22, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	soil & clay	1
2	clay & gravel	3
80	shale	83
30	lime	113
62	shale	175
10	lime	185
8	shale	193
34	lime	227
8	shale	235
24	lime	259
3	shale	262
22	lime	284 base of the Kansas City
170	shale	454
3	lime	457
5	shale	462
2	lime	464
6	shale	470
8	lime	478 oil show
12	shale	490
7	oil sand	497 green, ok bleeding
1	coal	498
15	shale	513
13	sandy shale	526 white & grey, no oil show
1	coal	527
7	shale	534
6	lime	540
15	shale	555
8	lime	563
33	shale	596
7	lime	603
30	shale	633
6	broken sand	639 brown & green sand, ok bleeding
34	shale	673
1	lime & shells	674
6	oil sand	680 brown, good bleeding
8	shale	688
4	sand	692 black, no oil show
61	shale	753

6	broken sand	759 brown & grey, good bleeding
6	shale	765
4	broken sand	769 brown & grey, good bleeding
16	shale	785
6	sand	791 white & grey, no oil show
22	shale	813
6	sand	819 black & white, no oil show
64	shale	883 TD

Drilled a 9 7/8" hole to 21'

Drilled a 5 5/8" hole to 883'

Set 21' of 7" surface casing cemented with 6 sacks of cement.

Set 873.3' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 35071
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/23/12	7806	Padrow #25-T	NE 28	20	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc	506	Fred Mad	Safety	MJ
	495	Har Bee	#8	
	370	Ken Ear	KC	
	548	Mik Na	MH	

MAILING ADDRESS	CITY	STATE	ZIP CODE
6421 Avondale Dr	Oklahoma City	OK	73116

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 880 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 873 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" plug
 DISPLACEMENT 5.07 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 53 PPM

REMARKS: Establish pump rate. Mix + Pump 100# Gel Flush. Mix + Pump 8ks 50/50 Per Mix Cement 2% Gel. Cement to Surface Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 800# PSI. Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc. - Travis Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	25 mi.	MILEAGE	495	100 ⁰⁰
5402	873'	Casing footage		NK
5407	1/2 Minimum	TON Miles	548	175 ⁰⁰
55820	1 1/2 hrs	60 BBL Vac Truck	370	135 ⁰⁰
1124	126 sks	50/50 Per Mix Cement		1379 ²⁰
1118B	312 #	Premium Gel		65 ⁵²
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.8%	SALES TAX
				ESTIMATED TOTAL
				114 ⁸¹
				3028 ¹³

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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