

Mike's Testing & Salvage Inc.

P.O. Box 467  
Chase, KS 67524

# Invoice

Date	Invoice #
10/17/2012	13576

<b>Bill To</b>
Trek AEC, LLC 155 N. Market, Suite 710 Wichita, Kansas 67202

P.O. No.	Lease	County
	Jost #1	Marion

Qty	Description	Rate	Amount
11	Hrs	195.00	2,145.00T
5	Sx Cement	12.50	62.50T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
1	Night out of town	210.00	210.00T
	9/25/12 Rigged up. Checked hole. Bottom @ 3125'. Sanded bottom to 3010'. Dumped 5sx cement with bailer. Pulled 8" of stretch. Cut casing @ 1101'. Laid down 5-1/2 casing. Tore rig down and moved off. 11hrs		
	10/2/12 Rigged up Copeland. Ran poly pipe to 280', mixed 50sx hot plug. Pulled out poly. Waited. Ran poly, hit cement @ 145'. Circulated cement to surface with 65sx 60/40poz 4% gel.		
	KCC: Hunt Sales Tax	7.80%	211.19
		<b>Total</b>	<b>\$2,918.69</b>



FIELD ORDER N° C 38089

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

TREK-APC

DATE Oct 2 20 12

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well \_\_\_\_\_ As Follows: Lease Soat Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. \_\_\_\_\_ Range \_\_\_\_\_ County Marion State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chyr for ply job		650 <sup>00</sup>
	1	Poly tanker Rental		250 <sup>00</sup>
	50 sack	Class A Con Spa Hot ply @ 11.25/sack		562 <sup>50</sup>
	8 sack	Calcium Chloride @ 40 <sup>00</sup> /sack		120 <sup>00</sup>
	65 sack	60-40-4% Poz @ 9.09/sack		629 <sup>85</sup>
	65 mile	Yrth lwy pump truck miles @ 2 <sup>00</sup> /mile		65 <sup>00</sup>
	65 mile	Yrth haul top pick up miles @ 2 <sup>00</sup> /mile		65 <sup>00</sup>
	115 sack	Bulk Charge @ 1.25/sack - min chyr		150 <sup>00</sup>
	338 <sup>00</sup>	Bulk Truck Miles @ 1.10 - to mile		372 <sup>52</sup>
		Process License Fee on _____ Gallons		
		<b>TOTAL BILLING</b>		<b>2864.88</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Burton

Remarks Plugged out 3:15 pm

Well Owner, Operator or Agent

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. RT

Date 10-2-12 District Burien F. O. No. \_\_\_\_\_  
 Company American Energy Corp  
 Well Name & No. Test #1  
 Location \_\_\_\_\_ Field 2  
 County Marion State GA

Casing: Size \_\_\_\_\_ Type & Wt \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_ ft.

Liner: Size \_\_\_\_\_ Type & Wt \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt \_\_\_\_\_ Spun at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. I. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Band Size \_\_\_\_\_ Pounds of Band \_\_\_\_\_

Blowdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks, No. Used: Std. 323 No. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk tanks 322 + 135 T.T. 132  
 Parker Ply tanks Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 50 com 65 60-40-14% Poz (Gal. \_\_\_\_\_) (lb. \_\_\_\_\_)

Company Representative \_\_\_\_\_

Treater Greg Bl

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:55				Run up Run Poly pipe to 250'
				Well has already been drilled to surface
			1 1/2 BBls	Start mix 50 sack Hot Ply 4 1/2 3 1/2 4 1/2 slurry Ply swg pull poly out
12:15				Wait up time down more to deep well
1:45				Run back up Run poly to tag cement 145'
				down
3:00			15 BBls	Start mix 60 40-14% mix 4 1/2 slurry 65 sack cement good cement to surface
3:15				Pull poly out Wash up Time down
				Plugged Out 315