

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
10/17/2012	13575

Bill To
Trek AEC, LLC 155 N. Market, Suite 710 Wichita, Kansas 67202

P.O. No.	Lease	County
	Kessler I-23	Marion

Qty	Description	Rate	Amount
10	Hrs	195.00	1,950.00T
1	Night Out of Town	210.00	210.00T
	9/24/12 Set rig in. Bottom has been plugged off. Top of plug @ 2700'. Dug out cellar & pit. Set casing jacks in. Cut casing @ 1720'. Laid down 4-1/2 casing. Tore rig down and moved off. 10hrs		
	10/2/12 Rigged up Copeland. Ran poly pipe to 280'. Spotted 50sx hot plug. Pulled out poly. Waited. Ran poly. Hit cement @ 145'. Circulated cement to surface with 45sx 60/40poz 4% gel.		
	KCC: Hunt Sales Tax	7.80%	168.48
		Total	\$2,328.48



FIELD ORDER N° C 38091

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Oct 2 20 12

IS AUTHORIZED BY: American Energy Corp
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well _____
As Follows: Lease Kessler Well No. 1 Customer Order No. _____

Sec. Twp. _____
Range _____ County Marion State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By _____

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Long clay for submer plug		650 ⁰⁰
	1	Poly pipe rental @ 250 ⁰⁰		250 ⁰⁰
	50 sacks	Class A com @ 1125/sack		562 ⁵⁰
	3 sacks	Calcium Chloride @ 40 ⁰⁰ /sack		120 ⁰⁰
	45 sacks	60-40-40 ⁰⁰ Pos @ 96 ⁰⁰ /sack		432 ⁰⁰
	15 miles	1/4 inch miling for pump truck @ 4 ⁰⁰ /mile		65 ⁰⁰
	65 miles	1/4 inch miling pick up miling @ 2 ⁰⁰ /mile		1300 ⁰⁰
	95 ⁰⁰	Bulk Charge @ 125 ⁰⁰ /sack		150 ⁰⁰
	281 ⁰⁰	Bulk Truck Miles @ 11 ⁰⁰ /100 miles		309 ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		2608.15

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Buena

Well Owner, Operator or Agent

Remarks Phy out 4:30

NET 30 DAYS



TREATMENT REPORT

Acid Stage RT

Date 10-2-12 District Bureau F. O. No. _____
 Company American Energy Corp
 Well Name & No. Kessler 27
 Location _____ Field _____
 County Maine State ME

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Blkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks: No. Used: 303 Hp. _____ Twin _____
 Auxiliary Equipment Rulk Tank 302 135210 JT 132
 Packer: _____ Set at _____ ft.
 Auxiliary Tools Poly sealer Tank 105
 Plugging or Sealing Materials: Type 50 sack Cem 45 compounds

Company Representative _____ Treater Jim Ryl

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:15				Test R run in poly pipe to 250 mixup Cabint Chloride 4 1/2 @ 50 cc mix
1:20			0	Start down hole 45 sacks
1:45			1288	50+ sacks away pull poly pipe out wash up test down
2:00				move back to start - tapping off test wells
4:20			0	Rin back up run in poly pipe Tag @ 145' down Seals mix 60-40-4% @ 143 sack slurry
			288k	Block cementation
			938k	Good cement to surface 45 sacks away pull poly pipe out wash up test down hole location plugged out 4:30 pm
5:00				