

## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE ST  
Newton KS 67114

ATTN: Jerry Smith

**RD #1**

**15-17s-25w Ness,KS**

Start Date: 2012.09.25 @ 18:15:00

End Date: 2012.09.26 @ 02:19:30

Job Ticket #: 43580                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

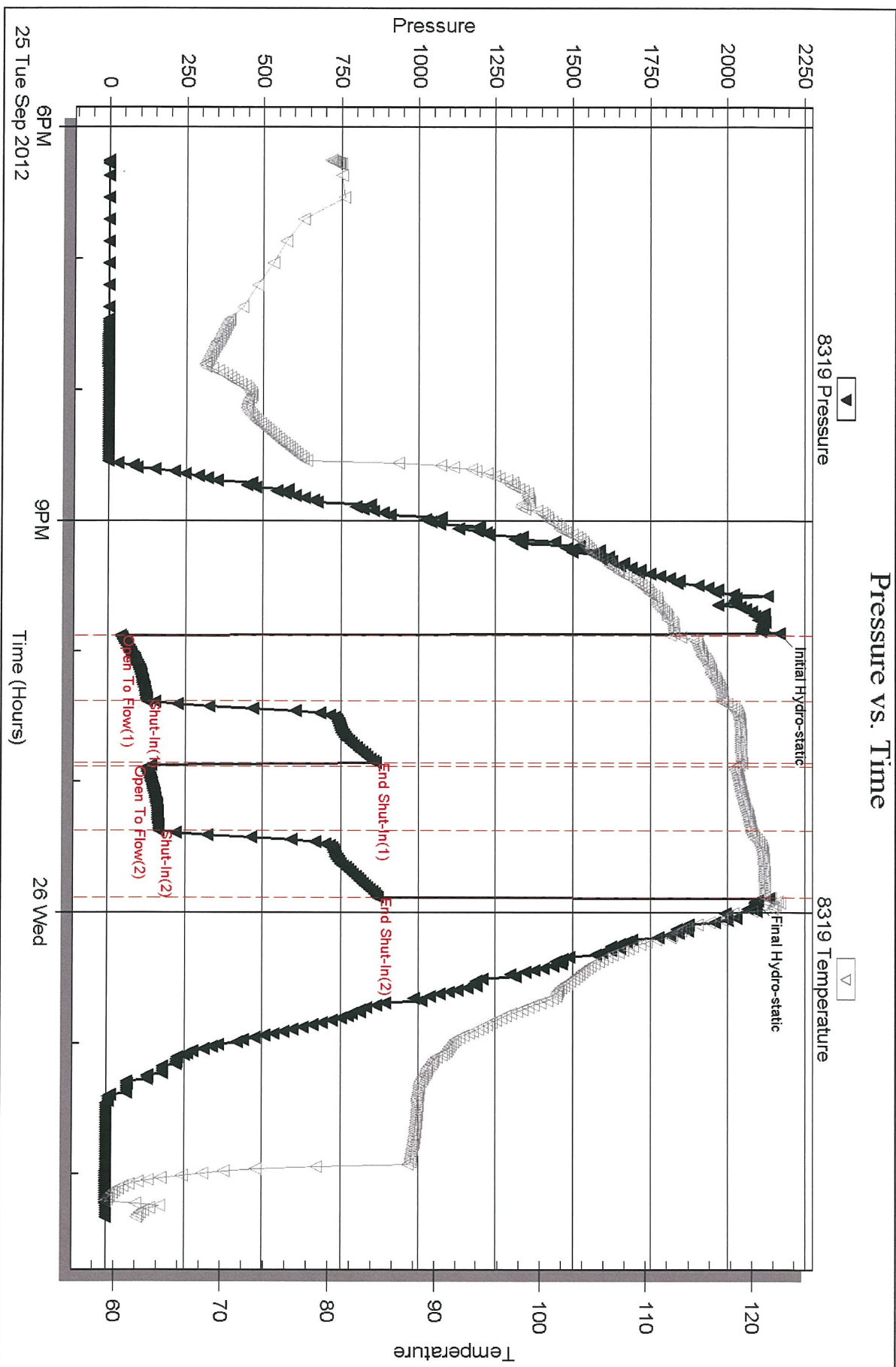
ph: 785-625-4778 fax: 785-625-5620

Serial #: 8319

Outside Palomiro Petroleum Inc.

RD #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 43580

Printed: 2012.10.01 @ 15:08:02

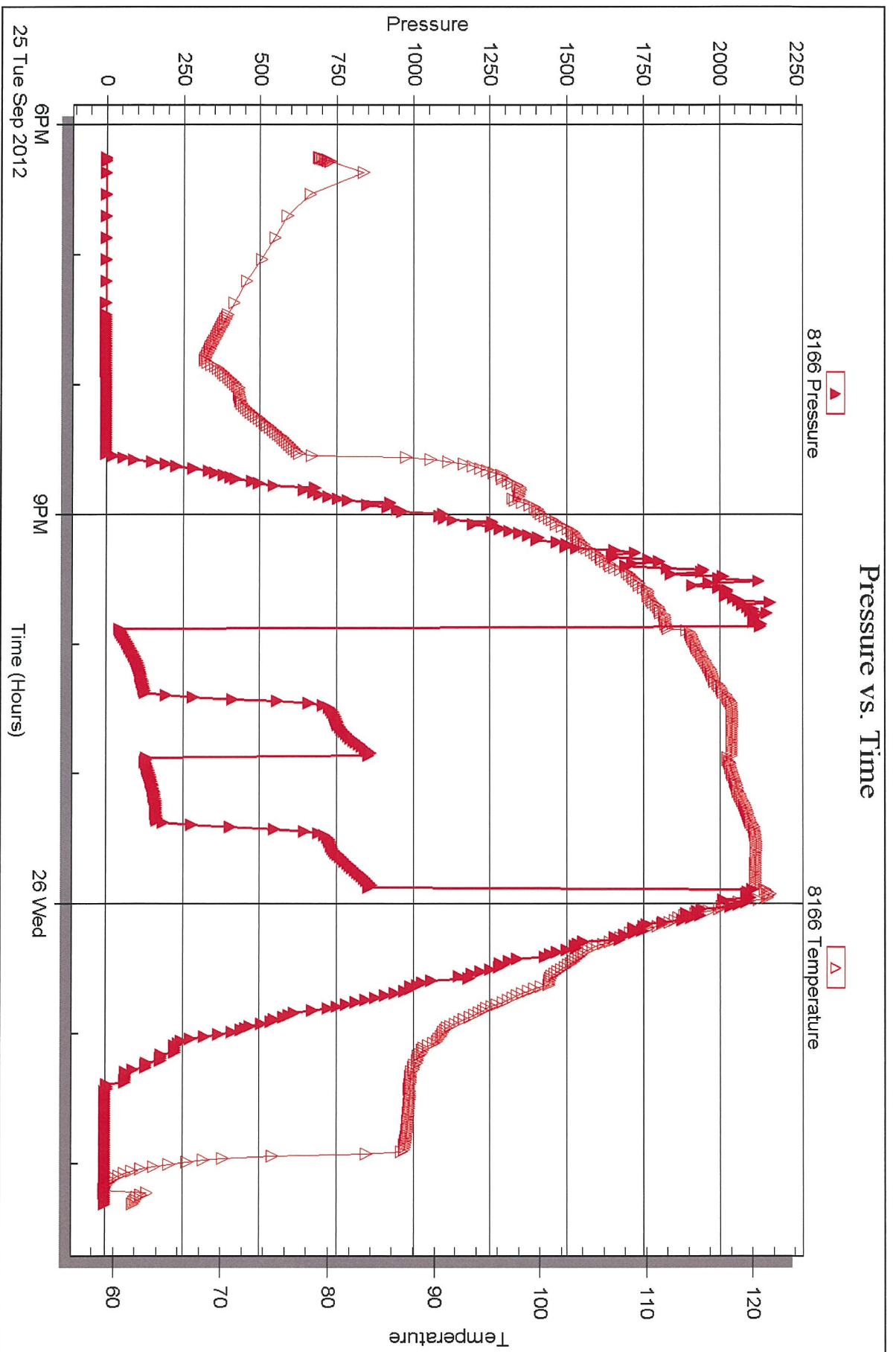
Serial #: 8166

Inside

Palomino Petroleum Inc.

RD #1

DST Test Number: 1



Trilobe Testing, Inc

Ref. No: 43580

Printed: 2012.10.01 @ 15:08:03



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

15-17s-25w Ness,KS

4924 SE ST  
New ton KS 67114

RD #1

Job Ticket: 43581

DST#: 2

ATTN: Jerry Smith

Test Start: 2012.09.26 @ 13:45:00

## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 16:25:00  
 Time Test Ended: 20:36:00  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Brett Dickinson  
 Unit No: 59  
 Interval: **4369.00 ft (KB) To 4438.00 ft (KB) (TVD)**  
 Total Depth: 4438.00 ft (KB) (TVD)  
 Reference Elevations: 2459.00 ft (KB)  
 2454.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 KB to GR/CF: 5.00 ft

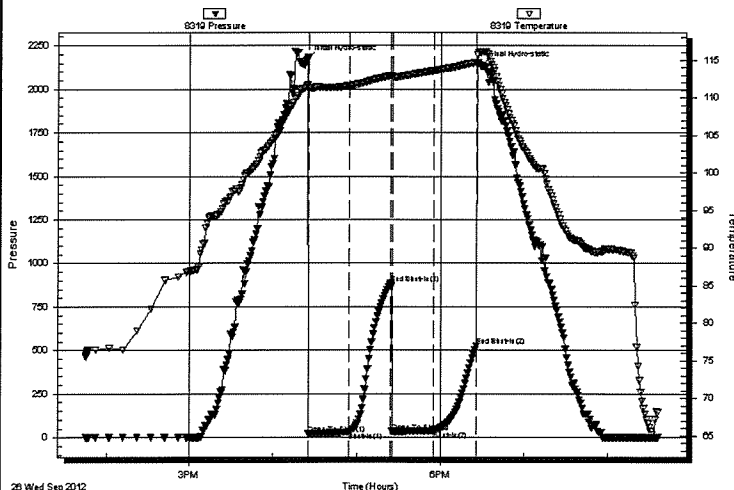
## Serial #: 8319

Outside

Press@RunDepth: 37.84 psig @ 4370.00 ft (KB)  
 Capacity: 8000.00 psig  
 Start Date: 2012.09.26 End Date: 2012.09.26 Last Calib.: 2012.09.26  
 Start Time: 13:45:05 End Time: 20:35:59 Time On Btm: 2012.09.26 @ 16:24:00  
 Time Off Btm: 2012.09.26 @ 18:29:00

TEST COMMENT: IF-3/4" blow  
 ISI-No blow  
 FF-No blow  
 FSI-No blow

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2170.13	111.69	Initial Hydro-static
1	22.13	111.30	Open To Flow (1)
31	29.76	111.63	Shut-In(1)
60	884.38	112.96	End Shut-In(1)
61	32.51	112.77	Open To Flow (2)
91	37.84	113.63	Shut-In(2)
122	525.25	114.73	End Shut-In(2)
125	2133.87	116.14	Final Hydro-static

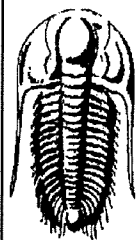
## Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.00
29.00	VSOCM 5%O 95%M	0.14

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Palomino Petroleum Inc.

15-17s-25w Ness, KS

4924 SE ST  
New ton KS 67114

RD #1

Job Ticket: 43581

DST#: 2

ATTN: Jerry Smith

Test Start: 2012.09.26 @ 13:45:00

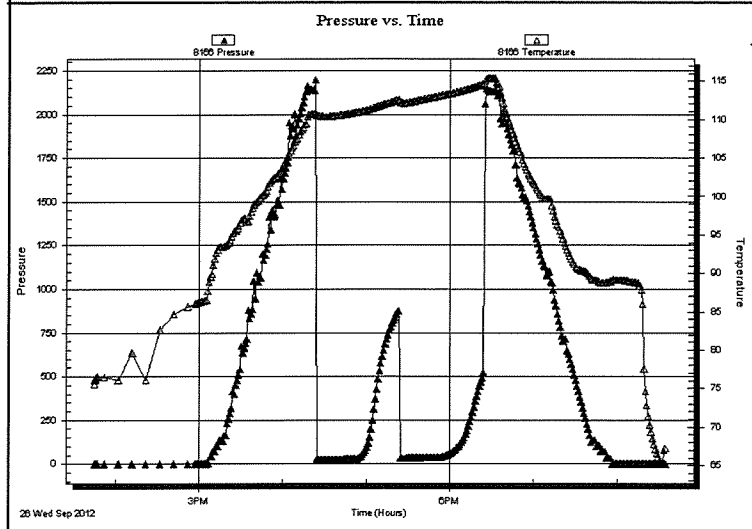
### GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 16:25:00  
 Tester: Brett Dickinson  
 Time Test Ended: 20:36:00  
 Unit No: 59  
 Interval: **4369.00 ft (KB) To 4438.00 ft (KB) (TVD)**  
 Reference Elevations: 2459.00 ft (KB)  
 Total Depth: 4438.00 ft (KB) (TVD)  
 2454.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Fair  
 KB to GR/CF: 5.00 ft

### Serial #: 8166 Inside

Press@RunDepth: psig @ 4370.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.09.26 End Date: 2012.09.26 Last Calib.: 2012.09.26  
 Start Time: 13:45:05 End Time: 20:34:59 Time On Btm:  
 Time Off Btm:

TEST COMMENT: IF-3/4" blow  
 ISI-No blow  
 FF-No blow  
 FSI-No blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

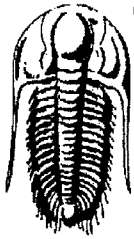
### Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.00
29.00	VSOCM 5%O 95%M	0.14

\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
**TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**15-17s-25w Ness,KS**

4924 SE ST  
New ton KS 67114

**RD #1**

Job Ticket: 43581

**DST#: 2**

ATTN: Jerry Smith

Test Start: 2012.09.26 @ 13:45:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Free Oil	0.005
29.00	VSOCM 5%O 95%M	0.143

Total Length: 30.00 ft      Total Volume: 0.148 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

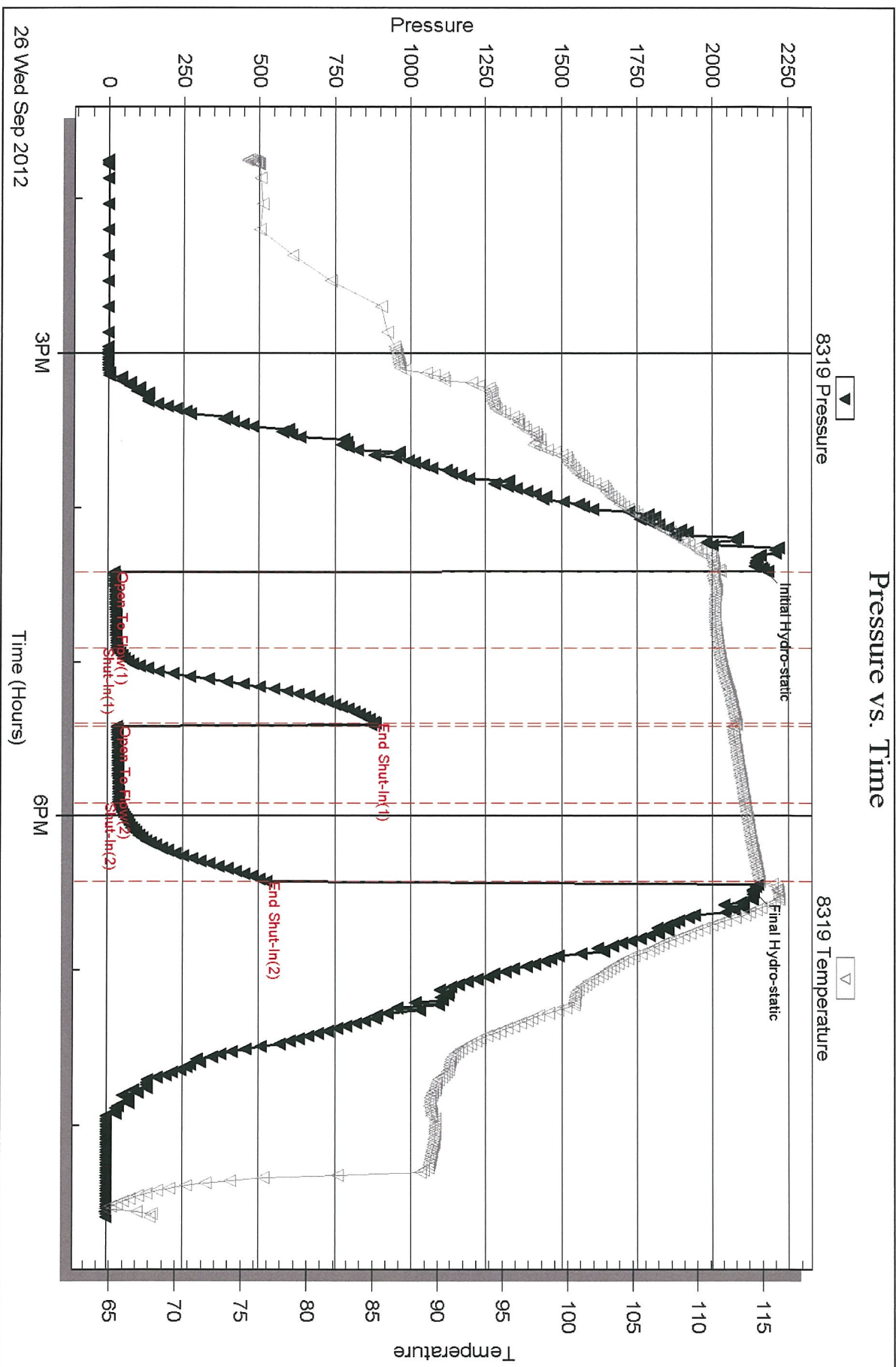
Recovery Comments:

Serial #: 8319

Outside Palomiro Petroleum Inc.

RD #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 43581

Printed: 2012.10.01 @ 15:07:08

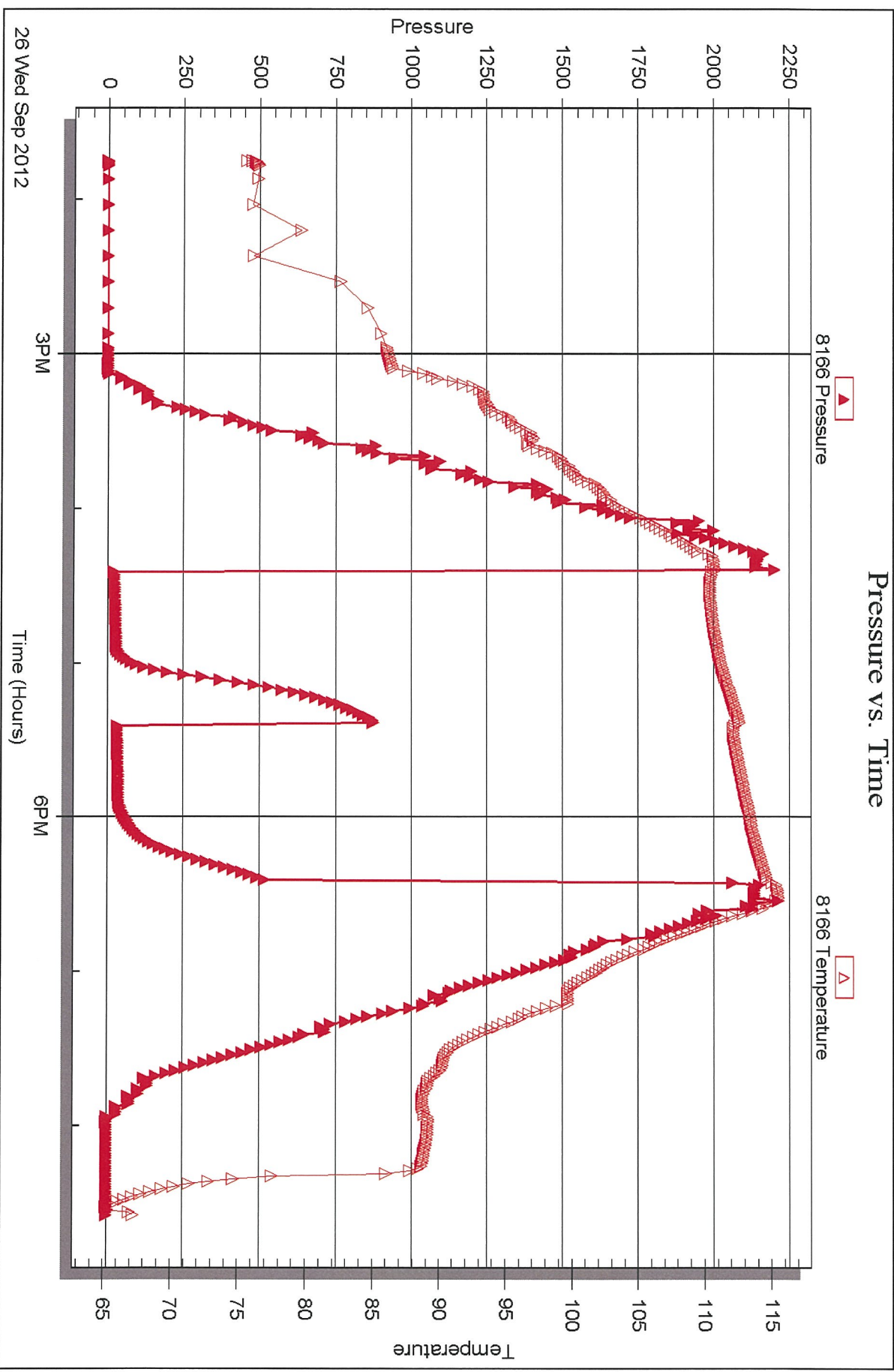
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Inside

Palomino Petroleum Inc.

RD #1

DST Test Number: 2



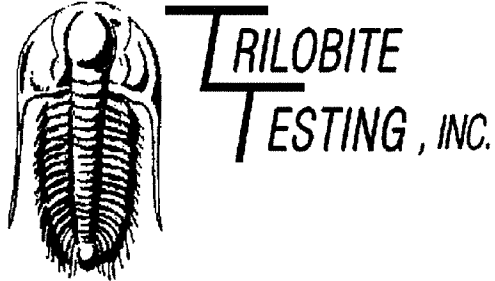
26 Wed Sep 2012

Tribolite Testing, Inc

Ref. No: 43581

Printed: 2012.10.01 @ 15:07:09





## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE ST  
Newton KS 67114

ATTN: Jerry Smith

**RD #1**

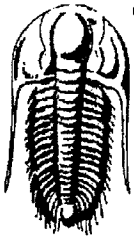
**15-17s-25w Ness,KS**

Start Date: 2012.09.27 @ 04:30:00

End Date: 2012.09.27 @ 11:38:00

Job Ticket #: 43582                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

15-17s-25w Ness,KS

4924 SE ST  
New ton KS 67114

RD #1

Job Ticket: 43582

DST#: 3

ATTN: Jerry Smith

Test Start: 2012.09.27 @ 04:30:00

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 07:10:30  
 Time Test Ended: 11:38:00  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Brett Dickinson  
 Unit No: 59  
 Interval: **4438.00 ft (KB) To 4460.00 ft (KB) (TVD)**  
 Total Depth: 4460.00 ft (KB) (TVD)  
 Reference Elevations: 2459.00 ft (KB)  
 2454.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 KB to GR/CF: 5.00 ft

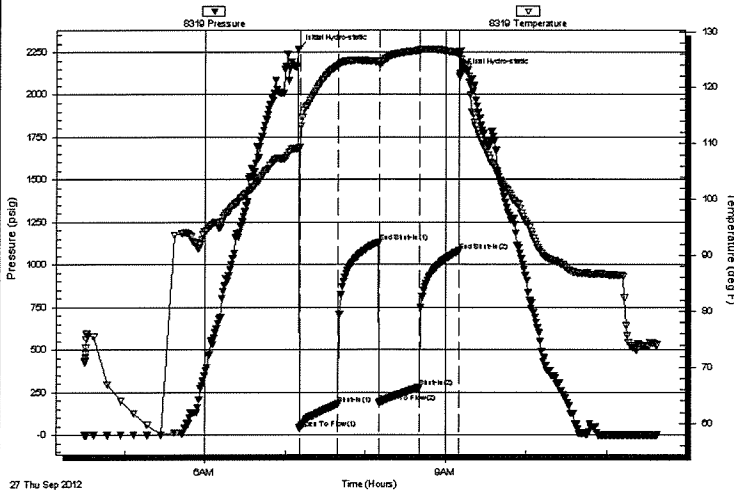
## Serial #: 8319

Outside

Press@RunDepth: 277.81 psig @ 4439.00 ft (KB)  
 Capacity: 8000.00 psig  
 Start Date: 2012.09.27 End Date: 2012.09.27 Last Calib.: 2012.09.27  
 Start Time: 04:30:05 End Time: 11:37:59 Time On Btm: 2012.09.27 @ 07:09:30  
 Time Off Btm: 2012.09.27 @ 09:11:00

TEST COMMENT: IF-BOB in 7 min  
 ISI-3" blow  
 FF-BOB in 7 min  
 FSI-1.5" blow

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.76	109.22	Initial Hydro-static
1	39.46	109.40	Open To Flow (1)
30	180.22	123.97	Shut-In(1)
61	1133.24	124.59	End Shut-In(1)
61	189.09	124.14	Open To Flow (2)
91	277.81	126.61	Shut-In(2)
121	1080.71	126.16	End Shut-In(2)
122	2124.97	125.83	Final Hydro-static

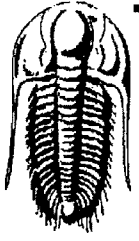
## Recovery

Length (ft)	Description	Volume (bbl)
120.00	SGMCO 10%G 60%O 30%M	0.59
310.00	GVSMCO 30%G 65%O 5%M	3.24
250.00	GO 30%G 70%O	3.51
60.00	SGO 10%G 90%O	0.84
0.00	300ft GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Palomino Petroleum Inc.  
4924 SE ST  
New ton KS 67114  
ATTN: Jerry Smith

**15-17s-25w Ness,KS**  
**RD #1**  
Job Ticket: 43582 **DST#: 3**  
Test Start: 2012.09.27 @ 04:30:00

**GENERAL INFORMATION:**

Formation: **Mississippi**  
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)  
Time Tool Opened: 07:10:30 Tester: Brett Dickinson  
Time Test Ended: 11:38:00 Unit No: 59  
**Interval: 4438.00 ft (KB) To 4460.00 ft (KB) (TVD)** Reference Elevations: 2459.00 ft (KB)  
Total Depth: 4460.00 ft (KB) (TVD) 2454.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GRVCF: 5.00 ft

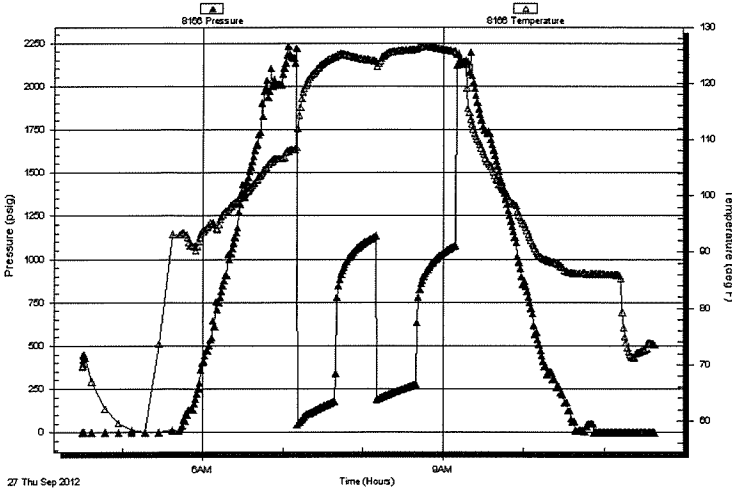
**Serial #: 8166**

**Inside**

Press@RunDepth: psig @ 4439.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2012.09.27 End Date: 2012.09.27 Last Calib.: 2012.09.27  
Start Time: 04:30:05 End Time: 11:37:29 Time On Btm:  
Time Off Btm:

TEST COMMENT: IF-BOB in 7 min  
ISI-3" blow  
FF-BOB in 7 min  
FSI-1.5" blow

Pressure vs. Time



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

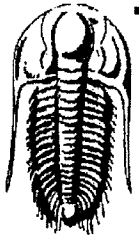
**Recovery**

Length (ft)	Description	Volume (bbl)
120.00	SGMCO 10%G 60%O 30%M	0.59
310.00	GVSMCO 30%G 65%O 5%M	3.24
250.00	GO 30%G 70%O	3.51
60.00	SGO 10%G 90%O	0.84
0.00	300ft GIP	0.00

\* Recovery from multiple tests

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc.

**15-17s-25w Ness,KS**

4924 SE ST  
New ton KS 67114

**RD #1**

Job Ticket: 43582

**DST#: 3**

ATTN: Jerry Smith

Test Start: 2012.09.27 @ 04:30:00

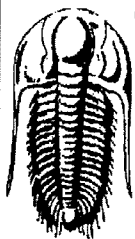
## Tool Information

Drill Pipe:	Length: 4182.00 ft	Diameter: 3.80 inches	Volume: 58.66 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	4438.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4411.00	
Shut In Tool	5.00			4416.00	
Hydraulic tool	5.00			4421.00	
Jars	5.00			4426.00	
Safety Joint	2.00			4428.00	
Packer	5.00			4433.00	28.00 Bottom Of Top Packer
Packer	5.00			4438.00	
Stubb	1.00			4439.00	
Recorder	0.00	8166	Inside	4439.00	
Recorder	0.00	8319	Outside	4439.00	
Change Over Sub	1.00			4440.00	
Perforations	17.00			4457.00	
Bullnose	3.00			4460.00	22.00 Bottom Packers & Anchor

**Total Tool Length: 50.00**



**TRILOBITE  
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# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

15-17s-25w Ness,KS

4924 SE ST  
New ton KS 67114

RD #1

Job Ticket: 43582

DST#: 3

ATTN: Jerry Smith

Test Start: 2012.09.27 @ 04:30:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.75 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SGMCO 10%G 60%O 30%M	0.590
310.00	GVSMCO 30%G 65%O 5%M	3.237
250.00	GO 30%G 70%O	3.507
60.00	SGO 10%G 90%O	0.842
0.00	300ft GIP	0.000

Total Length: 740.00 ft

Total Volume: 8.176 bbl

Num Fluid Samples: 0

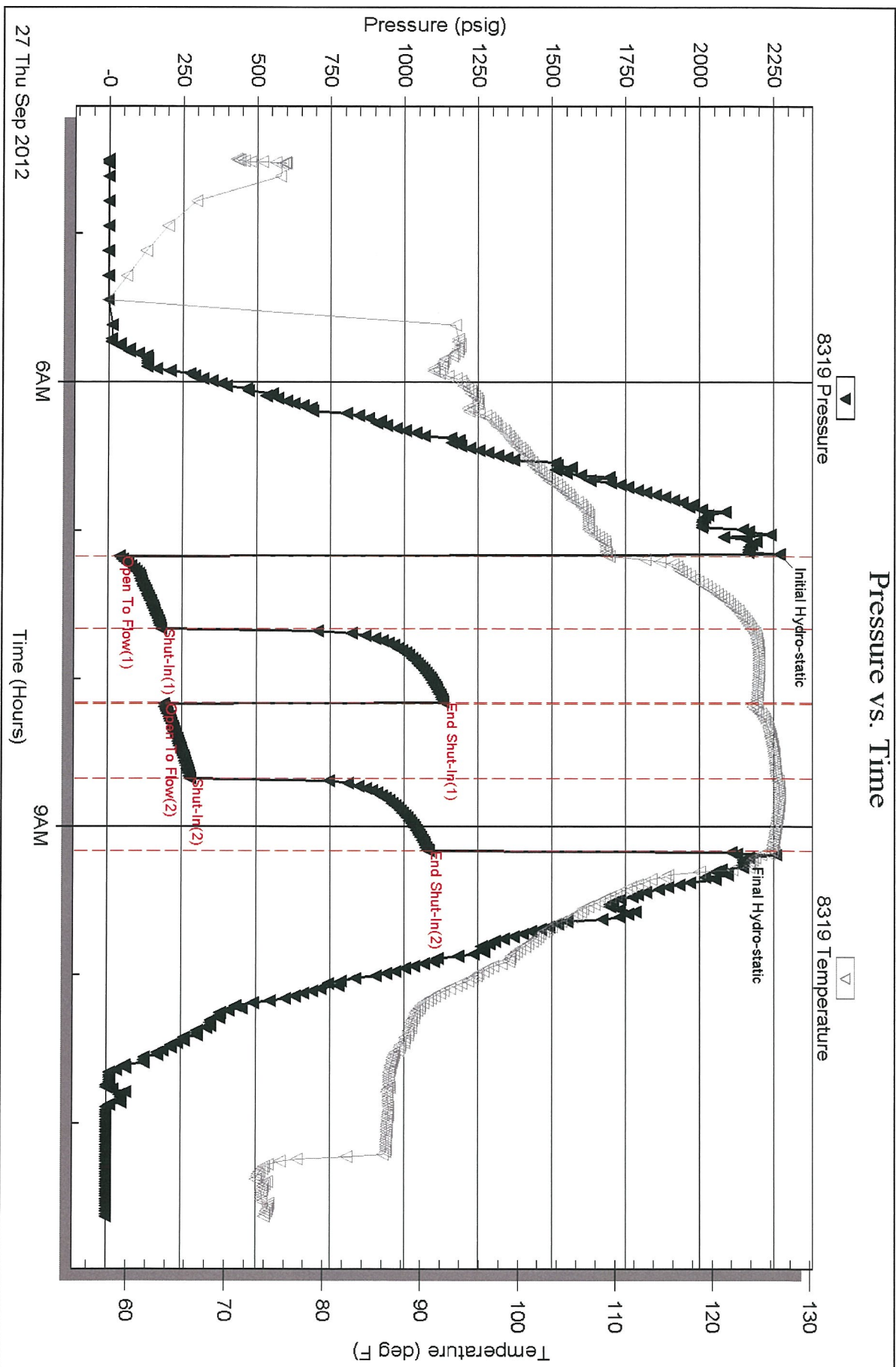
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



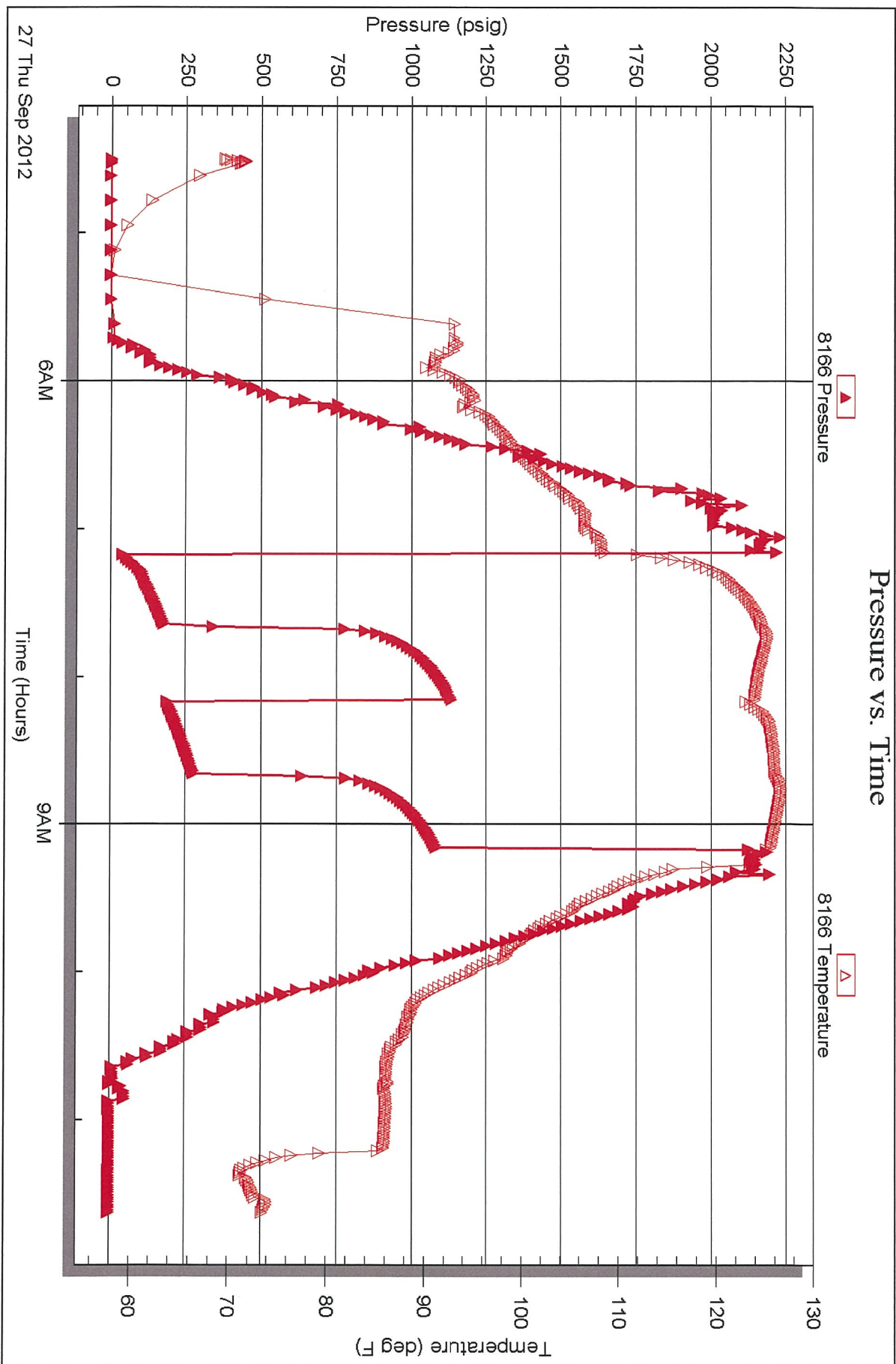
Serial #: 8166

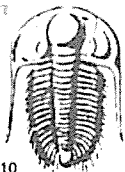
Inside

Palorino Petroleum Inc.

RD#1

DST Test Number: 3





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 43580

Well Name & No. #1 Rd Test No. 1 Date 9/25/12  
 Company Palomina Petroleum, Inc. Elevation 2459 KB 2454 GL  
 Address 4924 SE 84th ST Newton KS 67114  
 Co. Rep / Geo. Jerry Smith Rig Mallard  
 Location: Sec. 15 Twp. 17 Rge. 25w Co. Ness State KS

Interval Tested 4301-4365 Zone Tested Fort Scott  
 Anchor Length 64 Drill Pipe Run 4055 Mud Wt. 9.5  
 Top Packer Depth 4296 Drill Collars Run 242 Vis 44  
 Bottom Packer Depth 4301 Wt. Pipe Run --- WL 8.8  
 Total Depth 4365 Chlorides 3,100 ppm System LCM

Blow Description IF - BOB in 3 min  
ISI - No blow  
FF - BOB in 3 1/2 min  
FSI - 4 in blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>GMCO</u>	<u>35</u>	<u>35</u>	<u>30</u>	<u>---</u>
<u>300</u>	<u>VGMCO</u>	<u>60</u>	<u>30</u>	<u>10</u>	<u>---</u>
<u>---</u>	<u>1840 FT GFP</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>

Rec Total 390 BHT 121 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2,167  Test 1250 T-On Location 17:45  
 (B) First Initial Flow 41  Jars 250 T-Started 18:15  
 (C) First Final Flow 126  Safety Joint 75 T-Open 21:45  
 (D) Initial Shut-In 960  Circ Sub T-Pulled 23:45  
 (E) Second Initial Flow 131  Hourly Standby T-Out 2:15  
 (F) Second Final Flow 166  Mileage 122 RT 189.10 Comments \_\_\_\_\_  
 (G) Final Shut-In 868  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2,090  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1764.10  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1764.10

Approved By \_\_\_\_\_ Our Representative Beth D...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 43581

4/10

Well Name & No. Rd #1 Test No. 2 Date 9/26/12  
 Company Palomino Petroleum, Inc. Elevation 2459 KB 2454 GL  
 Address 4924 SE 84th St Newton KS 67114  
 Co. Rep/Geo. Jerry Smith Rig Mallard  
 Location: Sec. 15 Twp. 17 Rge. 25w Co. Ness State KS

Interval Tested 4369-4438 Zone Tested Miss  
 Anchor Length 69 Drill Pipe Run 4118 Mud Wt. 9.5  
 Top Packer Depth 4364 Drill Collars Run 242 Vis 44  
 Bottom Packer Depth 4369 Wt. Pipe Run — WL 8.8  
 Total Depth 4438 Chlorides 3,100 ppm System LCM  
 Blow Description IF - 3/4 in blow  
FST - No blow  
FF - No blow  
FST - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Free O. 1</u>				
<u>29</u>	<u>ESOCM</u>		<u>5</u>		<u>95</u>

Rec Total 30 BHT 115 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

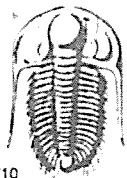
(A) Initial Hydrostatic 2170  Test 1250 T-On Location 13:25  
 (B) First Initial Flow 22  Jars 250 T-Started 13:45  
 (C) First Final Flow 30  Safety Joint 75 T-Open 16:25  
 (D) Initial Shut-In 884  Circ Sub \_\_\_\_\_ T-Pulled 18:25  
 (E) Second Initial Flow 33  Hourly Standby \_\_\_\_\_ T-Out 20:35  
 (F) Second Final Flow 38  Mileage 122 RT 189.10 Comments \_\_\_\_\_  
 (G) Final Shut-In 525  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2,134  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30

Sub Total 1764.10 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative Butt Dick

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 43582

Well Name & No. Rd #1 Test No. 3 Date 9/27/12  
 Company Palomine Petroleum, Inc. Elevation 2459 KB 2454 GL  
 Address 4924 SE 84th ST Newton KS 67114  
 Co. Rep / Geo. Jerry Smith Rig Mallard  
 Location: Sec. 15 Twp. 17 Rge. 25n Co. Ness State KS

Interval Tested 4438 - 4460 Zone Tested Miss  
 Anchor Length 22 Drill Pipe Run 4182 Mud Wt. 9.3  
 Top Packer Depth 4433 Drill Collars Run 242 Vis 47  
 Bottom Packer Depth 4438 Wt. Pipe Run — WL 8.0  
 Total Depth 4460 Chlorides 2,600 ppm System LCM —  
 Blow Description IF - BOB in 7min  
ISI - 3in blow  
FF - BOB in 7min  
FSI - 1 1/2 in blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>SGMCO</u>	<u>10</u>	<u>60</u>	<u>30</u>	
<u>310</u>	<u>GVS MCO</u>	<u>30</u>	<u>65</u>	<u>5</u>	
<u>250</u>	<u>60</u>	<u>30</u>	<u>70</u>		
<u>60</u>	<u>SGO</u>	<u>10</u>	<u>90</u>		
<u>—</u>	<u>300ft GIP</u>				

Rec Total 740 BHT Gravity 40 API RW @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2,269  Test 1250 T-On Location 4:15  
 (B) First Initial Flow 39  Jars 250 T-Started 4:30  
 (C) First Final Flow 180  Safety Joint 75 T-Open 7:05  
 (D) Initial Shut-In 1,133  Circ Sub T-Pulled 9:05  
 (E) Second Initial Flow 199  Hourly Standby T-Out 11:40  
 (F) Second Final Flow 278  Mileage 122rT 189.10 Comments —  
 (G) Final Shut-In 1,081  Sampler —  
 (H) Final Hydrostatic 2,125  Straddle —  Ruined Shale Packer —  
 Shale Packer —  Ruined Packer —  
 Extra Packer —  Extra Copies —  
 Initial Open 30  Extra Recorder — Sub Total 0  
 Initial Shut-In 30  Day Standby — Total 1764.10  
 Final Flow 30  Accessibility — MP/DST Disc't —  
 Final Shut-In 30 Sub Total 1764.10

Approved By [Signature] Our Representative [Signature]  
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