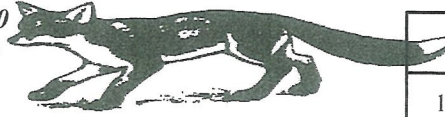


# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
10/16/2012	23366

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
OCT 20 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Hagans	Ness	Express Well Serv...	Oil	Development	Squeeze Perforat...	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,500.00	1,500.00
300 - 15%	Regular Acid				300	Gallons	1.75	525.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
325	Standard Cement				50	Sacks	13.50	675.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
581D	Service Charge Cement				75	Sacks	2.00	150.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,410.00
	Sales Tax Ness County						6.30%	44.73

**We Appreciate Your Business!**

**Total**

\$3,454.73



Services, Inc.

CHARGE TO: Palipino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE

TICKET No 23366

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, KS  
 WELL/PROJECT NO. #2  
 LEASE Hagan's  
 COUNTY/PARISH Ness  
 STATE KS  
 CITY Utica  
 DATE 10-16-12  
 OWNER Scumie

TICKET TYPE  
 2. SERVICE Express Well Service  
 CONTRACTOR Express Well Service  
 RIG NAME/NO. #7  
 ORDER NO.  
 SHIPPED VIA CT  
 DELIVERED TO Location  
 WELL PERMIT NO.

3. SALES  
 WELL TYPE OPL  
 WELL CATEGORY Development  
 JOB PURPOSE Squeeze Perforations  
 WELL LOCATION Utica, West Edge, 1 1/2 N, W 1/4

4. REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE			40	mi	6.00	240.00
578					Tnk # 114						
300					Pump Charge	1	Job			1500.00	1500.00
235					Regular Acid	15	%	300	gal	1.75	525.00
325					Inhib-1			1	gal	35.00	35.00
290					Standard Cement			50	sls	13.50	675.00
					D-Air			1	gal	35.00	35.00
581					Service Charge Cement			75	sls	2.00	150.00
582					Minimum Drayage Charge			1	ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED 10-16-12  
 TIME SIGNED 12:45  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?

YES  NO

PAGE TOTAL 3410.00  
 TAX 44.73  
 TOTAL 3454.73

SWIFT OPERATOR David Kraby  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES  
 The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 APPROVAL  
 Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-16-12 PAGE NO. 7

CUSTOMER Palimino Petroleum WELL NO. #2 LEASE Hagans JOB TYPE Squeeze Perforations TICKET NO. 23366

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Perfs - 4526 - 32' test PKR - 4544 2 7/8 x 5 1/2
								PKR to spot - 4536 PKR to treat + squeeze - 4447
								300 gals 15% NEACRD
								75 sks standard cement NEAT
	1245							On location
	1300					3000		test tools 3000 psi held
	1310	3 1/2	26.2			400		spot acid - 300 gal 15% NE @ 4536'
	1327							Set PKR to treat
	1328					1000		Staging
						1500		"
	1335		26.9			2000		Broke Perfs Down
	1339	3	38.5			900		Feeding
	1340	0	38.5			600		ISIP 600 psi
	1352	0	38.5			0		vacuum 12 min
	1400							Swab load Back
	1523					500		Pressure up Backside Hold
	1525	3	25.7			650		Load Tubing Inj. Rate
	1539	2	11			500		Mix 50 sks standard cement NEAT
								Wash out Pump & lines
	1551	2				200		Start Displacement
	1606	1	26.6			1100		Clear PKR by 1 bbl Kick pump out
		0	26.6			1100		Shut in tubing 1100 psi
								Wash up trucks
	1633					900		Open tubing 900 psi
	1634		26.6			1100		Staging Let set 30 min
	1708					1200		Staging
	1724					1500		Staging
	1727					2300		Release pressure squeeze held
	1737	2	35			200		Reverse out clean pressure up 1500 held
	1815					500	500	Pull 10' pressure squeeze to 500
	1820							Job complete
								Thank you - Dune Blain IT Plant