



PAGE	CUST NO	INVOICE DATE
1 of 1	1007761	08/14/2012
INVOICE NUMBER		
1718 - 90977430		

Pratt (620) 672-1201
 B VALHALLA EXPLORATION LLC
 I 133 NORTH GLENDALE
 L WICHITA
 L KS US 67208
 T
 O ATTN: KENNEDY

J LEASE NAME Davis Twin 1-27
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40498832	19843		Net - 30 days	09/13/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/10/2012 to 08/10/2012</i>					
0040498832					
171806859A Cement-New Well Casing/Pi 08/10/2012					
Cement 5 1/2" Longstring					
50/50 POZ 150.00 EA 8.25 1,237.54 T					
60/40 POZ 80.00 EA 9.00 720.02 T					
Celloflake 38.00 EA 2.78 105.45 T					
Gypsum 630.00 EA 0.56 354.39 T					
FLA-322 63.00 EA 5.63 354.39 T					
Gilsonite 750.00 EA 0.50 376.89 T					
Claymax KCL Substitute 4.00 EA 26.25 105.00 T					
Mud Flush 500.00 EA 0.65 322.51 T					
"Latch Down Plug & Baffle, 5 1/2" (Blue)" 1.00 EA 300.01 300.01					
"Auto Fill Float Shoe 5 1/2" (Blue)" 1.00 EA 270.01 270.01					
"Turbolizer, 5 1/2" (Blue)" 8.00 EA 82.50 660.02					
"5 1/2" Basket (Blue)" 1.00 EA 217.51 217.51					
"Unit Mileage Chg (PU, cars one way)" 75.00 MI 3.19 239.07					
Heavy Equipment Mileage 150.00 MI 5.25 787.53					
"Proppant & Bulk Del. Chgs., per ton mil 731.00 EA 1.20 877.23					
Depth Charge; 3001-4000' 1.00 EA 1,620.04 1,620.04					
Blending & Mixing Service Charge 230.00 BAG 1.05 241.51					
Plug Container Util. Chg. 1.00 EA 187.51 187.51					
"Service Supervisor, first 8 hrs on loc. 1.00 EA 131.25 131.25					
KCL, Potassium Chloride 346.00 EA 1.13 389.26 T					

Rec'd 8/15

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,497.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	289.48
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,786.62
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

1140498832
FIELD SERVICE TICKET
1718 06859 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-10-2012	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER VALHALLA EXPLORATION LLC	LEASE DAVIS TWIN	WELL NO. 1-27							
ADDRESS	COUNTY RICE	STATE KS.							
CITY	STATE	SERVICE CREW LESLEY, MARQUEZ, PHYGE							
AUTHORIZED BY	JOB TYPE: CAIW - 5 1/2" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	6.5					8-10-12	8-10-12	AM	1:30
19829-19843	6.5					ARRIVED AT JOB		AM	3:30
70959-19918	6.5					START OPERATION		AM	6:00
						FINISH OPERATION		AM	9:30
						RELEASED		AM	10:00
						MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

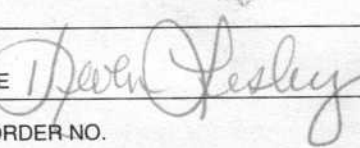

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 POZ	SK	150		1,650.00
CP 103	60/40 POZ	SK	80		960.00
CC 102	CELL-FLAKE	lb	38		140.60
CC 113	GYP SUM	lb	630		472.50
CC 129	FLA-322 LOW FLUID LOSS	lb	63		472.50
CC 201	GILSONITE	lb	750		502.50
C 700	KCL, POTASSIUM CHLORIDE	lb	346		519.00
CF 1007	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 1651	TURBOUZER, 5 1/2"	EA	8		880.00
CF 1901	BASKET, 5 1/2"	EA	1		290.00
C 704	CLAYMAX, KCL SUB.	GAL	4		140.00
CC 151	MUD FLUSH	GAL	500		430.00
E 100	PICKUP MILEAGE	MI	75		318.75
E 101	HEAVY EQUIPMENT MILEAGE	MI	150		1,050.00
E 113	BULK DELIVERY CHARGE	TM	731		1,170.00
CE 204	DEPTH CHARGE, 3001'-4000'	HR	1-4		2,160.00
CE 240	BLENDING SERVICE	SK	230		322.00
CE 504	PLUG CONTAINER CHARGE	KB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1	1750	
				SUB TOTAL	9,497.14

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06659 A.

DATE _____ TICKET NO. _____

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER	LEASE						WELL NO.			
ADDRESS	COUNTY	STATE								
CITY	STATE	SERVICE CREW								
AUTHORIZED BY	JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
57586						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
SP 104	50/50 T02	SK	75		1,650.00
SP 103	10/10 T02	SK	10		900.00
PC 102	CELL FLAKE	lb	30		140.00
PC 113	34P50M1	lb	130		472.50
PC 127	PCA 202 110/110/110/110/110/110	lb	63		472.50
PC 201	34H SCALITE	lb	75		502.50
C 700	CEL. 12.5% SODIUM CHLORIDE	lb	346		519.00
F 107	WASH DOWN TUBS 5/8"	EA	1		400.00
F 1251	ALU. FILL TREAT SILE 1/4"	EA	1		300.00
F 1051	TURBOCHARGER 5/8"	EA	1		880.00
F 1701	12.5% SODIUM CHLORIDE	EA	1		210.00
C 704	CLOROX KILLER 5.0	EA	4		140.00
PC 151	MUD FLUSH	HL	500		430.00
F 100	PICKUP CHARGE	HR	75		318.75
F 101	HEAVY EQUIPMENT MILEAGE	HR	150		1,150.00
F 113	WALK BEHIND CHARGE	HR	731		1,170.00
F 24	DETHIATONER 1000	HR	14		2,160.00
F 240	STANDARD FUEL	SK	150		322.00
F 244	WALK BEHIND CHARGE	HR	1		250.00
103	12.5% SODIUM CHLORIDE	EA	1	1175.00	
SUB TOTAL					9,497.14

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VALHALLA EXP.	Lease No.	Date 8-10-2012	
Lease DAVIS TWIN	Well # 1-27		
Field Order # 016859	Station PRATT, KS.	Casing 5 1/2"	Depth
Type Job CNW-5 1/2" L.S.	Formation TD=3170'	County RICE	State KS.
		Legal Description 21-18-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" x 15.5"	Tubing Size	Shots/Ft	CMT-	Acid	50SK SCAVENGER	RATE	PRESS	ISIP
Depth 3178.55'	Depth	From	To	Pre Pad	150SK 50/50 P02	Max		5 Min.
Volume 15.38 BBL	Volume	From	To	Pad	@ 1.35 CUFT	Min	SS = 21.18'	10 Min.
Max Press 7500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection 1 1/2"	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3147.37'	Packer Depth	From	To	Flush	75 BBL (2% KCL)	Gas Volume		Total Load

Customer Representative KELLY BRANUM	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	37586	19889	19843	70959	19918				
Driver Names	LESLEY	MARQUEZ	PHYE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM					ON LOCATION - SAFETY MEETING
6:00 AM					RUN 77 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 1, 3, 5, 7, 9, 11, 13, 15
					BASK. - PIN OF #3
7:30 AM					CSG. ON BOTTOM
7:40 AM					HOOUP TO CSG. / BREAK CIRC. W/ RIG
8:45 AM	200		12	6	MUD FLUSH
8:47 AM	200		5	6	HOO SPACER
8:48 AM	300		12	6	MIX 50 SKS. SCAVENGER @ 12.0 PPG
8:50 AM	150		36	6	MIX 150 SKS. 50/50 P02 @ 14.0 PPG
8:56 AM					CLEAR PUMP & LINE - DROP L.D. PLUG
9:01 AM	0		0	7	START DISPLACEMENT @ 2% KCL
9:09 AM	200		50	6	LIFT PRESSURE
9:12 AM	400		125	4	SLOW RATE
9:15 AM	1500		75	3	PLUG DOWN - HELD
					CIRC. THRU XIB
			6		PLUG R.H.
					JOB COMPLETE,
					THANKS -
					KELLY BRANUM