

OCT 0 5 2012

PAGE	CUST NO	INVOICE DATE
1 of 1	1008319	10/04/2012

INVOICE NUMBER

1718 - 91018277

Stafford

B PALOMINO PETROLEUM INC

I 4924 SE 84ST

L NEWTON

KS US

o ATTN:

67114

ACCOUNTS PAYABLE

(620) 672-1201

LEASE NAME J

Doonan Enterprises

LOCATION

B COUNTY

S STATE

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT E

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE			
40518789	27463				Net - 30 days	11/03/2012			
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT			
For Service Dates:	10/02/2012 to 10	0/02/2012							
0040518789									
171806583A Cemer Cement 8 5/8" Surfa 60/40 POZ Celloflake Calcium Chloride	nt-New Well Casing/Pi 1 ce	0/02/2012	225.00 57.00 582.00	EA	9.00 2.77 0.79	158.16 Т			
Sugar "Wooden Cmt Plug, 8 "Unit Mileage Chg (Pl			100.00 1.00 45.00	EA EA	1.50 1.999 3.19	149.98 T 119.99			
Heavy Equipment Mile "Proppant & Bulk Del. Blending & Mixing Ser Plug Container Util. Co "Service Supervisor, for Depth Charge; 0-500"	eage . Chgs., per ton mil rvice Charge hg. first 8 hrs on loc.		90.00 437.00 225.00 1.00 1.00	MI EA BAG EA EA	5.25 1.20 1.05 187.48 131.24 749.92	472.45 524.34 236.22 187.48 131.24			

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP

PO BOX 10460

MIDLAND, TX 79702

SUB TOTAL

TAX

5,356.24 203.76

INVOICE TOTAL

5,560.00



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 06583 A

	PRESSUF	RE PUM	PING & WIRELINE	DATE TICKET NO													
DATE OF JOB / O -	DISTRICT KANS.	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:															
CUSTOMER	o Pet. I	LEASE DOONAN Enterprises # 1 WELL NO.															
ADDRESS		COUNTY S to ffeed 6-21-13 STATE 155															
CITY			STATE	SERVICE CREW Allow, Mike Beet													
AUTHORIZED E	BY				JOB TYPE: 85/8' SULFACE CALL												
EQUIPMENT	T#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	ED 10 - 7	DATE	AM	TIME					
28443								ARRIVED AT	JOB 10 - 2	-12	AM	700					
27463 PT ! 70959-19918								START OPER	RATION 10-2	.12	AM	630					
70959-	17 118	-					FINISH OPERATION 10 - 2 - 12 AM 93										
								RELEASED	10.2	-12	AM PM	1000					
								MILES FROM	STATION TO V	VELL	Mi-	15					
ITEM/PRICE	nis contract		the written consent of an offi			1	ER, OPERATOR, C										
REF. NO.		IVI	IATERIAL, EQUIPMENT	AND SERVICE	ES USI	Ξυ	UNIT	QUANTITY	UNIT PRICE		\$ AMO						
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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

CLOUDLITHO - Abilene TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	mino	ρ	e+	10	Z	ease No);						Date		 						
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Field Order #	Static		CAT					Casin	1 <u>9</u> 5/8	De	epth	26	Count	y S TA	ff.	-0	N.	State			
Type Job									7	Format		230			Lega	I Descr	iption Z/-	7.3			
PIPE DATA PERFORATING DATA FLUID U									D US	SED				TREA	TMEN	IT RE	SUME				
Casing Size	Size Tubing Size Shots/Ft					ZSZ	Ac	Acid 66/40 PO			? 0 -	RATE PRESS			SS 3	SS 3 VISIP 1/4 C.F. 14					
Depth 2 6	Depth		From		То		Pre	e Pad 🕝			Max					Min.					
Volume	Volume	de zwie en	From			and resource	Pa	Pad				Min				10 Min.					
Max Press 4	Max Pres	ss	From		То			Frac				Avg			15 Min.						
Well Connection	n Annulus	Vol.	From		То					T"		HHP Used				Annulus Pressure					
Plug Depth	Packer D	· · I	From		То		Fly	ish	14	/20)	Gas Volume			Total Load						
Customer Rep	resentative	N 4	1				n Mar	Manager Scotly					Tre	ater	A//:	ممديسر س					
Service Units	28443	. /	463	70	959	199		per		7											
Driver Names	Allen	T	'/< e	Br		Re	-4														
Time	Casing Pressure		bing ssure	Bbls	. Pum	ped		Rate				Service Log									
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