

ALLIED OIL & GAS SERVICES, LLC 059081

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <u>10-25-12</u>	SEC. <u>13</u>	TWP. <u>19S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Ayers</u>	WELL# <u>2-13</u>	LOCATION <u>Becker 5 South / East</u>	COUNTY <u>NEOSHO</u>	STATE <u>KS</u>			
OLD OR <u>(NEW)</u> (Circle one)		<u>1/2 North 1 East 1/4 North Nw 1/4</u>		<u>1.00</u>	<u>6.00</u>		

CONTRACTOR Val Rio 2
TYPE OF JOB Pipe Job *Production*
HOLE SIZE 7 7/8 T.D.
CASING SIZE 5 1/2 DEPTH 1916
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 42.80
CEMENT LEFT IN CSG. 42.80
PERFS.
DISPLACEMENT 44.50 BBLS

OWNER Abercrombie Energy
CEMENT
AMOUNT ORDERED 3005X 65/35 + 6% Gel
+ 1/2 4lb
1505X ASC + 2% Gel + 10% Salt + 5% Silica
COMMON @
POZMIX @
GEL 3 @ 23.70 70.20
CHLORIDE @
ASC 150 @ 20.90 3.135.00
3005X 65/35 + 6% Gel @ 16.50 4.950.00
Gilsonite 750 @ .94 705.00
plastic 75 @ 2.97 222.75
ASF 500 @ 1.27 635.00
HANDLING 525.65 @ 2.48 1.303.61
MILEAGE 22.56 X 26 X 2.60 1.525.05
586.55 TOTAL 12.576.61

EQUIPMENT
PUMP TRUCK CEMENTER Wayne Davis 1
346 HELPER Kevin Eddy 2
BULK TRUCK
344/170 DRIVER Tim Dickson 1
BULK TRUCK
482/112 DRIVER Kevin Weighous 3

REMARKS:
Pipe on Bottom Break Circulation
with Ris mud Drop Ball
Pump Ball Threw circulate / hour
Run 500 Gallon ASF Run 3 BBLS + ash
Behind Plus Mouse with 20% Rat
3005X mix 2505X 65/35 + 6% Gel + 1/2 4lb
mix 1505X ASC + 2% Gel + 10% Salt + 5% Silica
Run 5X wash pump hoses Release Plus
Displace 44.50 BBLS hand plus at 110 psi
lost circulation

CHARGE TO: Abercrombie Energy
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE Amy Wind

SERVICE
DEPTH OF JOB 1916
PUMP TRUCK CHARGE 2,213.00
EXTRA FOOTAGE @
MILEAGE Hum 26 @ 7.70 200.20
MANIFOLD @
Hum 26 @ 4.40 114.40
wait Time 2 hrs @ 440.00 880.00

TOTAL 3,408.35
PLUG & FLOAT EQUIPMENT
2 Baskettt @ 394.27 788.58
9 Centrifuges @ 57.33 515.97
Tripex Shoe @ 1340.00
Latch Down - Bottle @ 324.09 324.09

TOTAL 2,968.64
SALES TAX (if Any) 80.14
TOTAL CHARGES 18,953.60
30% 5,686.08
DISCOUNT _____ IF PAID IN 30 DAYS
13,267.52

RECEIVED
NOV-6-12
GB

ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 133266

Invoice Date: Oct 25, 2012

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NOV - 7 2012

RECEIVED
NOV - 6 '12
GB



Bill To:
Abercrombie Energy, LLC
5510 Oil Center RD South
Great Bend, KS 67530

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Aber	Ayers #2-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Oct 25, 2012	11/24/12

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	23.40	70.20
150.00	MAT	ASC	20.90	3,135.00
300.00	MAT	Lightweight Type 1 Class A	16.50	4,950.00
750.00	MAT	Gilsonite	0.98	735.00
75.00	MAT	Flo Seal	2.97	222.75
500.00	MAT	ASF	1.27	635.00
525.65	SER	Cubic Feet	2.48	1,303.61
586.55	SER	Ton Mileage	2.60	1,525.05
1.00	SER	Production	2,213.75	2,213.75
26.00	SER	Pump Truck Mileage	7.70	200.20
26.00	SER	Light Vehicle Mileage	4.40	114.40
2.00	SER	Waiting Time on Location	440.00	880.00
2.00	EQP	5.5 Basket	394.29	788.58
9.00	EQP	5.5 Centralizer	57.33	515.97
1.00	EQP	5.5 Tri-Plex Shoe	1,340.00	1,340.00
1.00	EQP	5.5 Latch Down/Baffle	324.09	324.09
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Kevin Eddy		
1.00	CEMENTER	Tim Dickson		
1.00	OPER ASSIST	Kevin Weighous		

VENDOR NUMBER
VOUCHER NUMBER
DATE OF RECEIPT
CODE NUMBER
1352062
AYER'S #2-13
CEMENT 5 1/2 CSE
APPROVAL
VERIFIED ACCURACY

Subtotal	18,953.60
Sales Tax	801.15
Total Invoice Amount	19,754.75
Payment/Credit Applied	
TOTAL	19,754.75

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 5686.08

ONLY IF PAID ON OR BEFORE
Nov 19, 2012