



DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S Market St
Glen Elder KS 67446

ATTN: Clayton Erickson

Transue #26-3

26-9s-26w Sheridan,KS

Start Date: 2012.07.18 @ 08:39:05

End Date: 2012.07.18 @ 14:54:59

Job Ticket #: 47896 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.26 @ 10:48:57



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47896

DST#: 1

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 08:39:05

GENERAL INFORMATION:

Formation: **LKC"C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 14:54:59

Test Type: Conventional Bottom Hole (Initial)

Tester: Andy Carreira

Unit No: 39

Interval: 3896.00 ft (KB) To 3918.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 3918.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8372 Outside

Press @ Run Depth: psig @ 3897.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.18

End Date:

2012.07.18

Last Calib.:

2012.07.18

Start Time: 08:39:05

End Time:

14:54:59

Time On Btm:

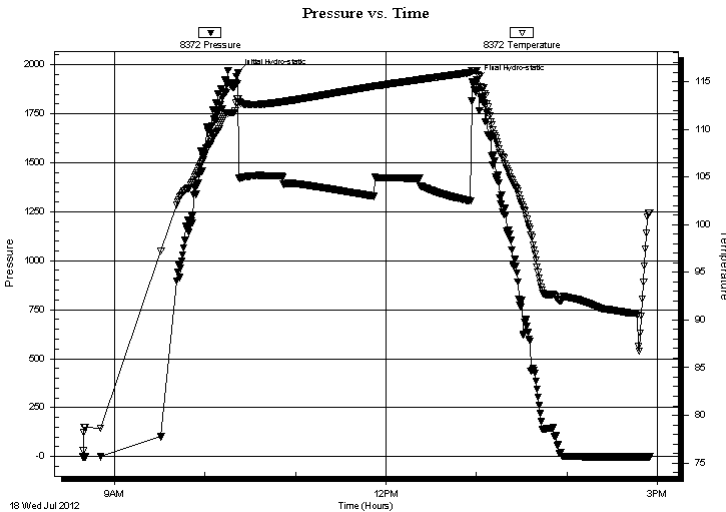
2012.07.18 @ 10:22:10

Time Off Btm:

2012.07.18 @ 13:00:09

TEST COMMENT: IF:(30min) Blow Died in 2 min.
ISl:(60min) No Return
FF:(30min) No Blow
FSl:(60min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1957.42	113.19	Initial Hydro-static
158	1923.75	116.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1000.00	Mud	12.90

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47896

DST#: 1

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 08:39:05

Tool Information

Drill Pipe:	Length: 3766.00 ft	Diameter: 3.80 inches	Volume: 52.83 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	58000.00 lb
			<u>Total Volume: 53.44 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3896.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	50.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Misrun

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3869.00	
Shut In Tool	5.00			3874.00	
Hydraulic tool	5.00			3879.00	
Jars	5.00			3884.00	
Safety Joint	3.00			3887.00	
Packer	5.00			3892.00	28.00 Bottom Of Top Packer
Packer	4.00			3896.00	
Stubb	1.00			3897.00	
Recorder	0.00	8017	Inside	3897.00	
Recorder	0.00	8372	Outside	3897.00	
Perforations	18.00			3915.00	
Bullnose	3.00			3918.00	22.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47896

DST#: 1

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 08:39:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1000.00	Mud	12.898

Total Length: 1000.00 ft Total Volume: 12.898 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

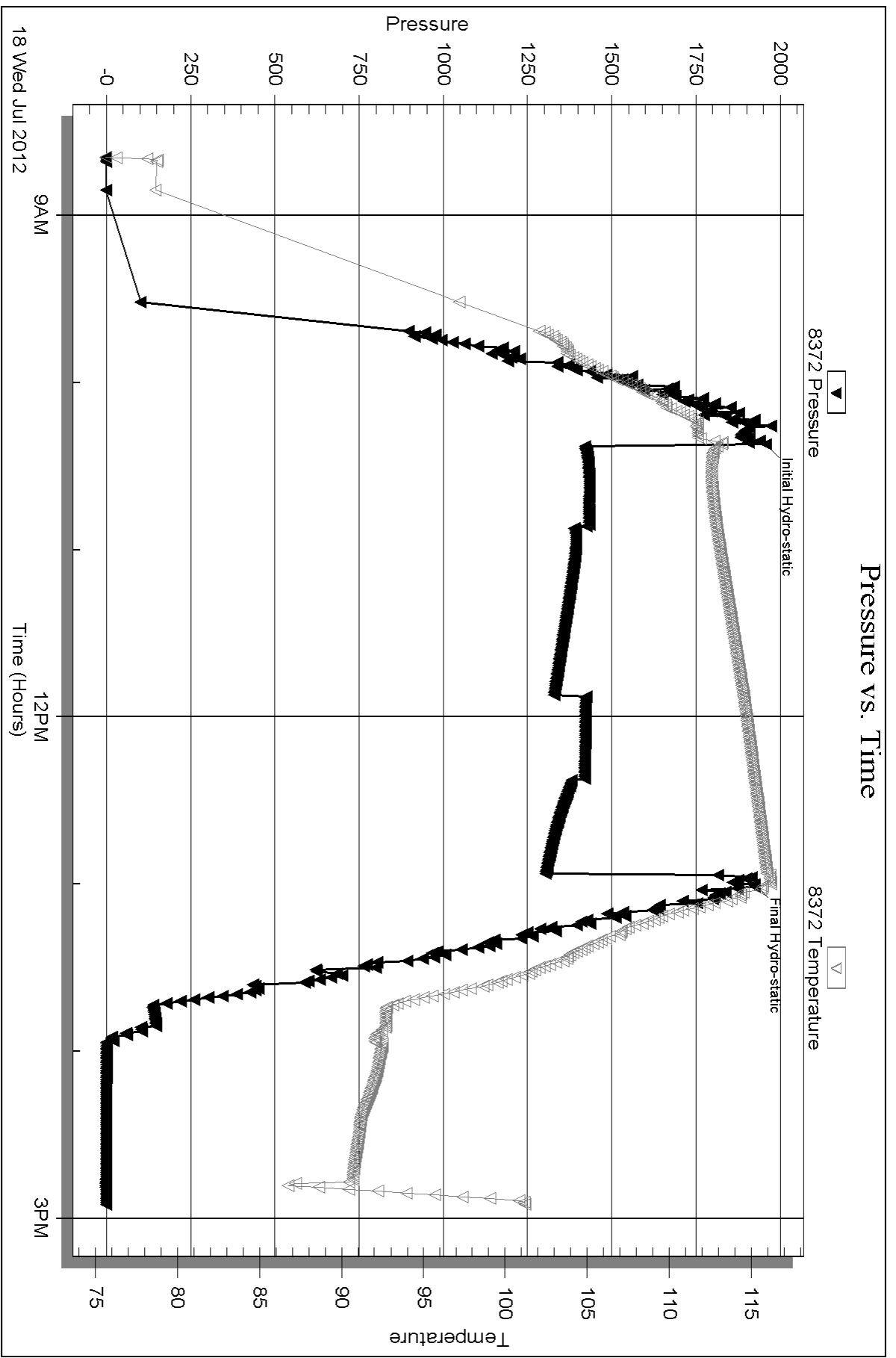
Recovery Comments: Misrun- Fluid came in on trip in. Poss. Hole in Pipe

Serial #: 8372

Outside Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47896

Printed: 2012.07.26 @ 10:48:59

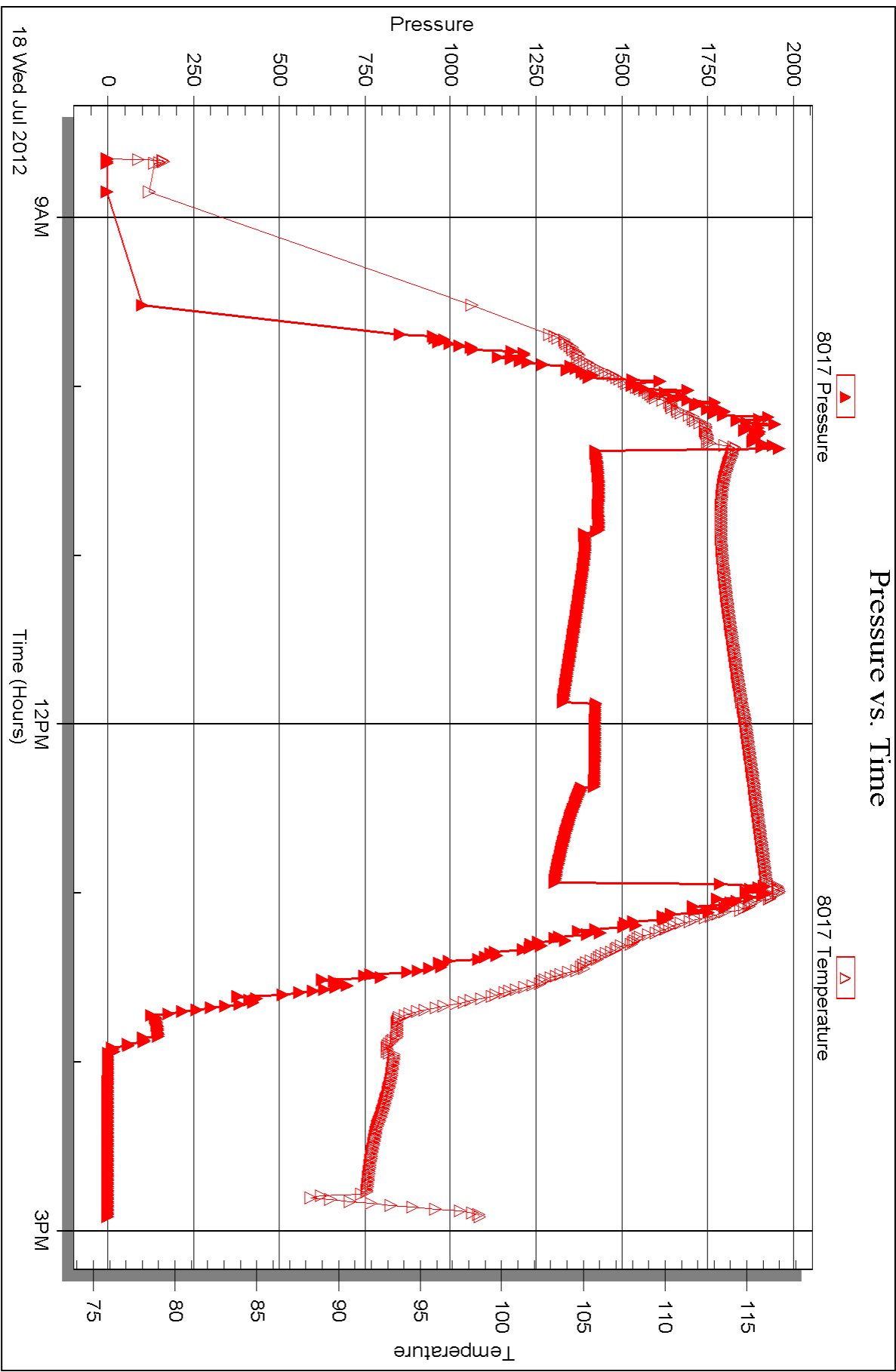
Serial #: 8017

Inside

Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47896

Printed: 2012.07.26 @ 10:49:00



DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S Market St
Glen Elder KS 67446

ATTN: Clayton Erickson

Transue #26-3

26-9s-26w Sheridan,KS

Start Date: 2012.07.18 @ 23:02:05

End Date: 2012.07.19 @ 04:23:39

Job Ticket #: 47897 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.26 @ 10:48:15



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan, KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47897

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 23:02:05

GENERAL INFORMATION:

Formation: **LKC"C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:51:10

Time Test Ended: 04:23:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3898.00 ft (KB) To 3918.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 3918.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8372 Outside

Press @ Run Depth: 20.81 psig @ 3899.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.18

End Date:

2012.07.19

Last Calib.:

2012.07.19

Start Time:

23:02:05

End Time:

04:23:40

Time On Btm:

2012.07.19 @ 00:51:00

Time Off Btm:

2012.07.19 @ 02:57:40

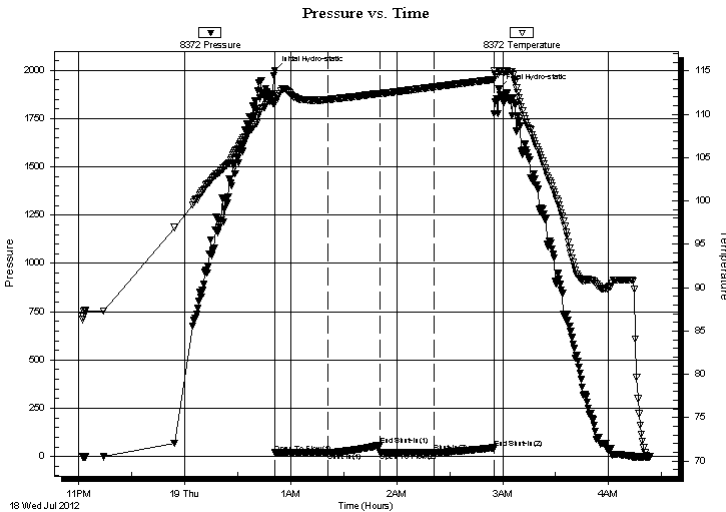
TEST COMMENT: IF:(30min) Blow Died in 3 min.

IS:(30min) No Return

FF:(30min) No Blow

FS:(30min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2000.00	112.40	Initial Hydro-static
1	19.18	111.37	Open To Flow (1)
31	20.89	111.71	Shut-In(1)
60	59.39	112.40	End Shut-In(1)
60	20.62	112.39	Open To Flow (2)
91	20.81	113.16	Shut-In(2)
124	43.45	114.01	End Shut-In(2)
127	1906.20	115.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47897

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 23:02:05

Tool Information

Drill Pipe:	Length: 3764.00 ft	Diameter: 3.80 inches	Volume: 52.80 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 53.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3898.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3871.00	
Shut In Tool	5.00			3876.00	
Hydraulic tool	5.00			3881.00	
Jars	5.00			3886.00	
Safety Joint	3.00			3889.00	
Packer	5.00			3894.00	28.00 Bottom Of Top Packer
Packer	4.00			3898.00	
Stubb	1.00			3899.00	
Recorder	0.00	8017	Inside	3899.00	
Recorder	0.00	8372	Outside	3899.00	
Perforations	16.00			3915.00	
Bullnose	3.00			3918.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47897

DST#: 2

ATTN: Clayton Erickson

Test Start: 2012.07.18 @ 23:02:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

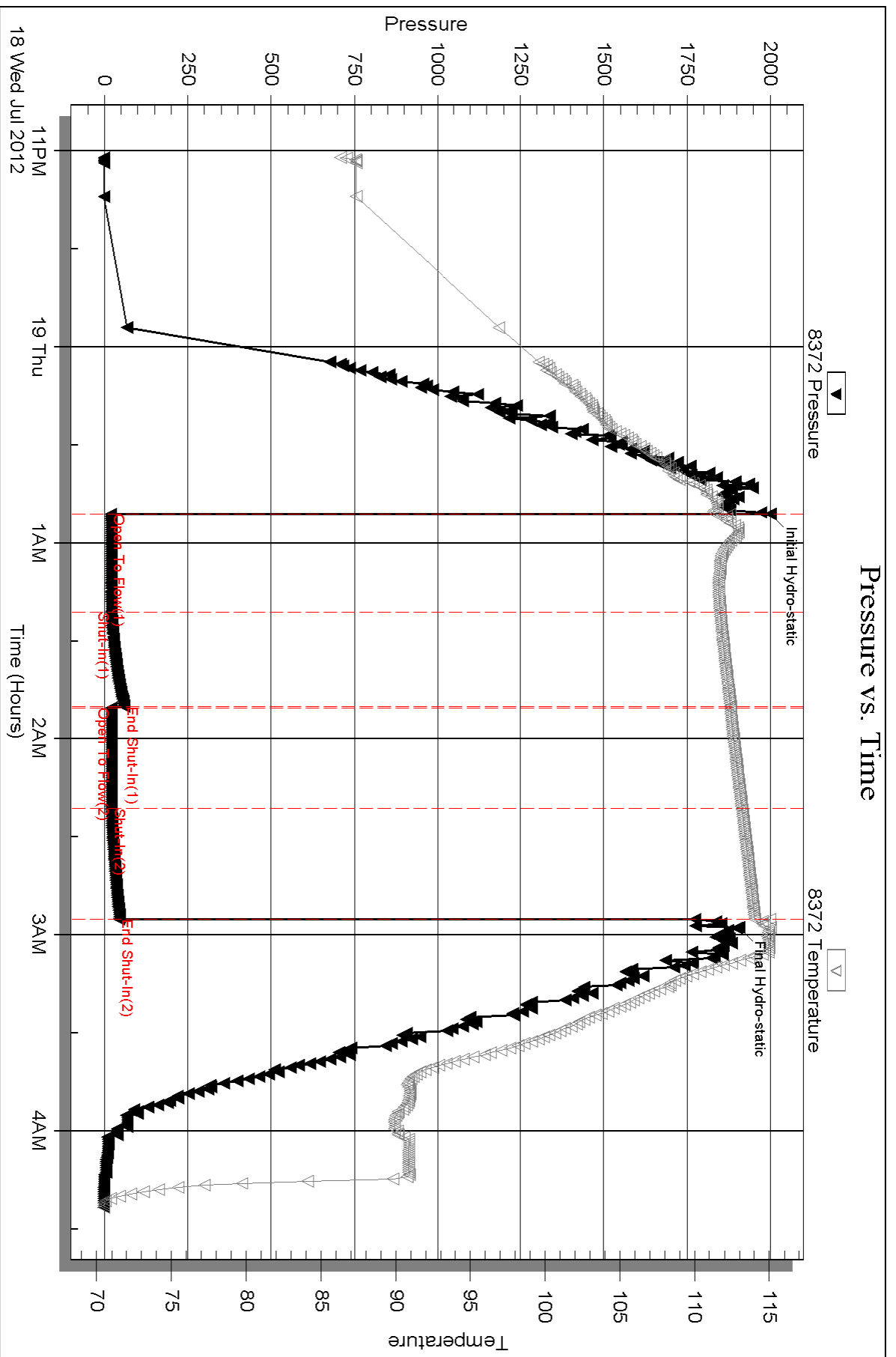
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



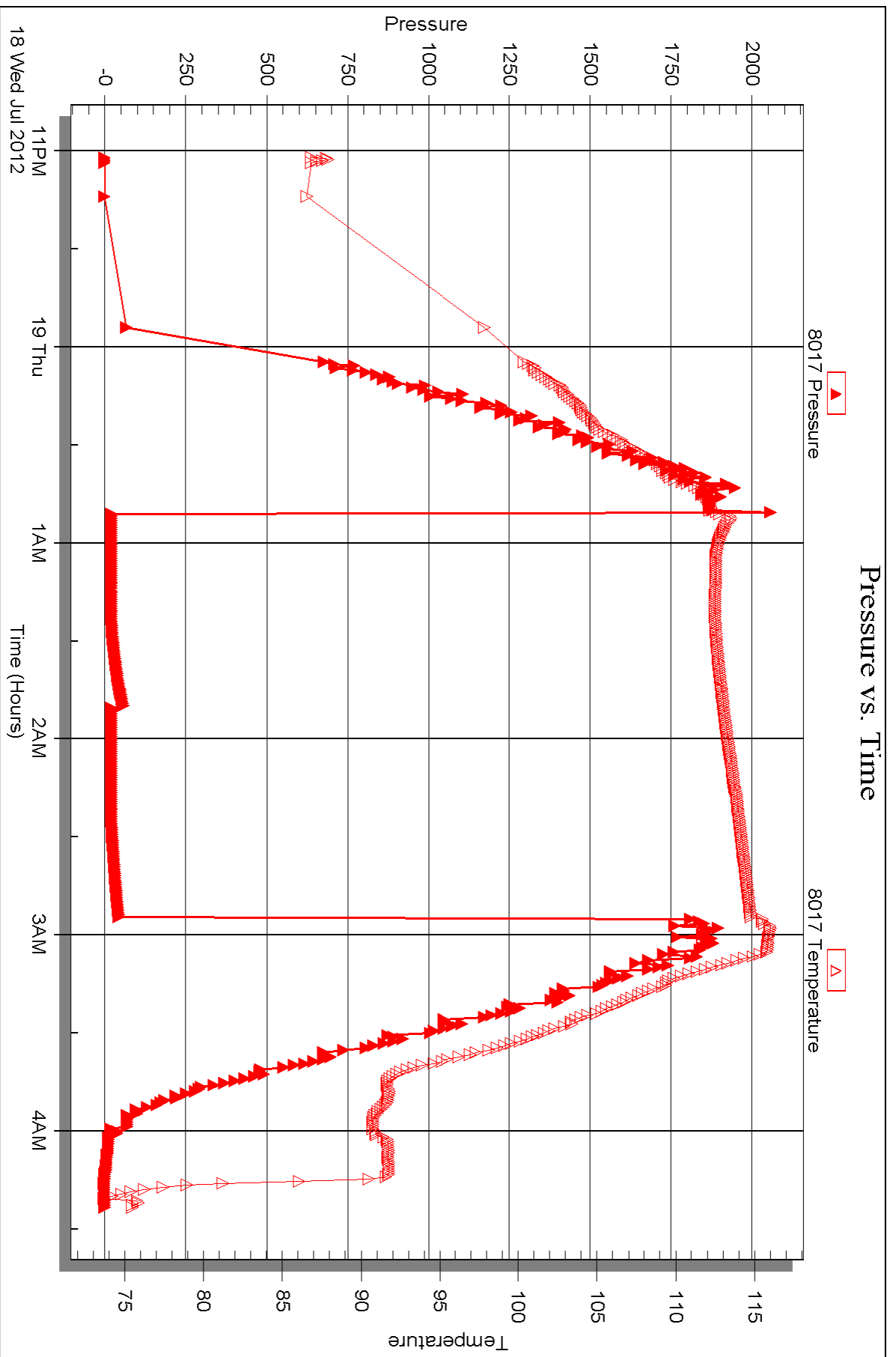
Serial #: 8017

Inside

Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S Market St
Glen Elder KS 67446

ATTN: Clayton Erickson

Transue #26-3

26-9s-26w Sheridan,KS

Start Date: 2012.07.19 @ 11:04:05

End Date: 2012.07.19 @ 16:11:09

Job Ticket #: 47898 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.26 @ 10:46:53



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47898

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.07.19 @ 11:04:05

GENERAL INFORMATION:

Formation: **LKC"D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:36:30

Time Test Ended: 16:11:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 3914.00 ft (KB) To 3940.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 3940.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8372 Outside

Press @ RunDepth: 18.45 psig @ 3915.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.19

End Date:

2012.07.19

Last Calib.:

2012.07.19

Start Time:

11:04:05

End Time:

16:11:10

Time On Btm:

2012.07.19 @ 12:36:10

Time Off Btm:

2012.07.19 @ 14:40:10

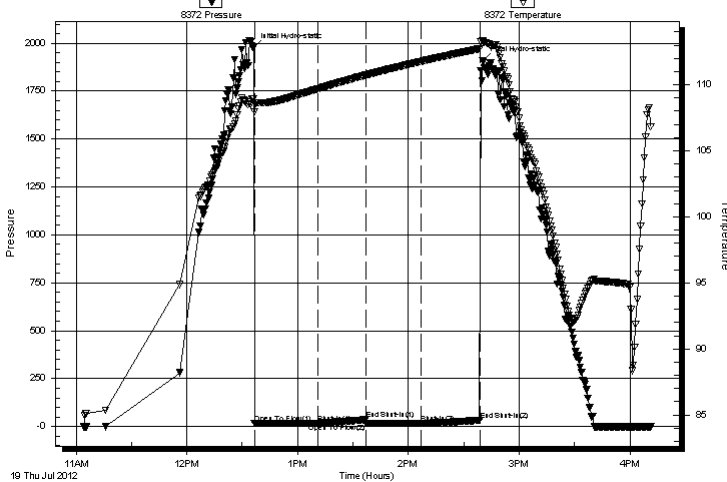
TEST COMMENT: IF:(30min) Blow Died in 1 min.

ISl:(30min) No Return

FF:(30min) No Blow

FSl:(30min) No Return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1976.35	108.93	Initial Hydro-static
1	16.65	107.94	Open To Flow (1)
35	17.90	109.68	Shut-In(1)
61	36.55	110.73	End Shut-In(1)
62	16.54	110.73	Open To Flow (2)
91	18.45	111.76	Shut-In(2)
123	33.12	112.73	End Shut-In(2)
125	1908.68	113.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47898

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.07.19 @ 11:04:05

Tool Information

Drill Pipe:	Length: 3770.00 ft	Diameter: 3.80 inches	Volume: 52.88 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	52000.00 lb
			<u>Total Volume: 53.49 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	38000.00 lb
Depth to Top Packer:	3914.00 ft			Final	38000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	54.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3887.00	
Shut In Tool	5.00			3892.00	
Hydraulic tool	5.00			3897.00	
Jars	5.00			3902.00	
Safety Joint	3.00			3905.00	
Packer	5.00			3910.00	28.00 Bottom Of Top Packer
Packer	4.00			3914.00	
Stubb	1.00			3915.00	
Recorder	0.00	8017	Inside	3915.00	
Recorder	0.00	8372	Outside	3915.00	
Perforations	22.00			3937.00	
Bullnose	3.00			3940.00	26.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47898

DST#: 3

ATTN: Clayton Erickson

Test Start: 2012.07.19 @ 11:04:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

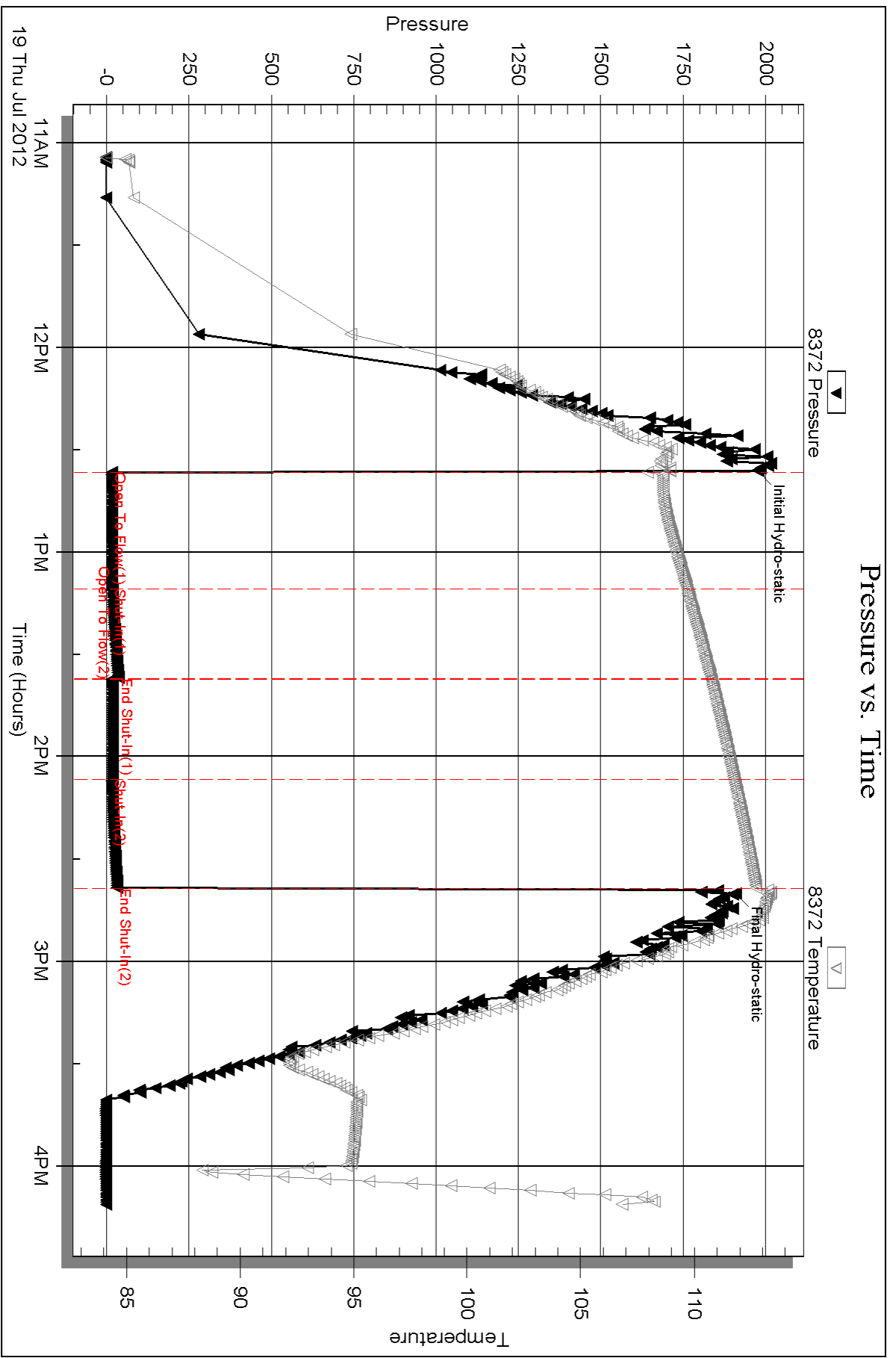
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



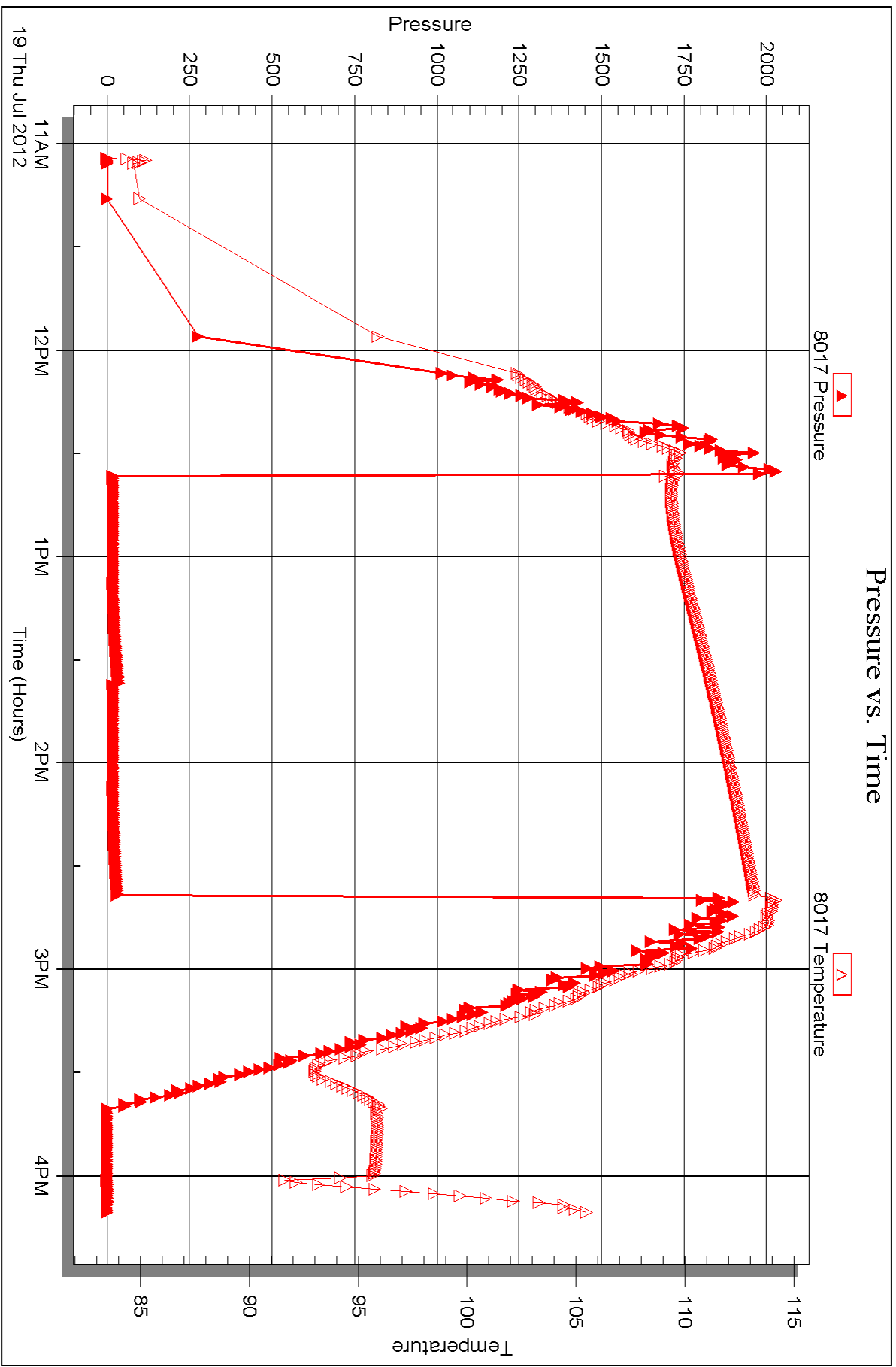
Serial #: 8017

Inside

Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises, LLC**

216 S Market St
Glen Elder KS 67446

ATTN: Clayton Erickson

Transue #26-3

26-9s-26w Sheridan,KS

Start Date: 2012.07.20 @ 10:12:05

End Date: 2012.07.20 @ 17:37:50

Job Ticket #: 47899 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.26 @ 10:46:11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

26-9s-26w Sheridan, KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47899

DST#: 4

ATTN: Clayton Erickson

Test Start: 2012.07.20 @ 10:12:05

GENERAL INFORMATION:

Formation: **LKC"K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:40:20

Time Test Ended: 17:37:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: 4070.00 ft (KB) To 4096.00 ft (KB) (TVD)

Reference Elevations: 2623.00 ft (KB)

Total Depth: 4096.00 ft (KB) (TVD)

2618.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8372 Outside

Press @ Run Depth: 208.21 psig @ 4071.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.20 End Date: 2012.07.20

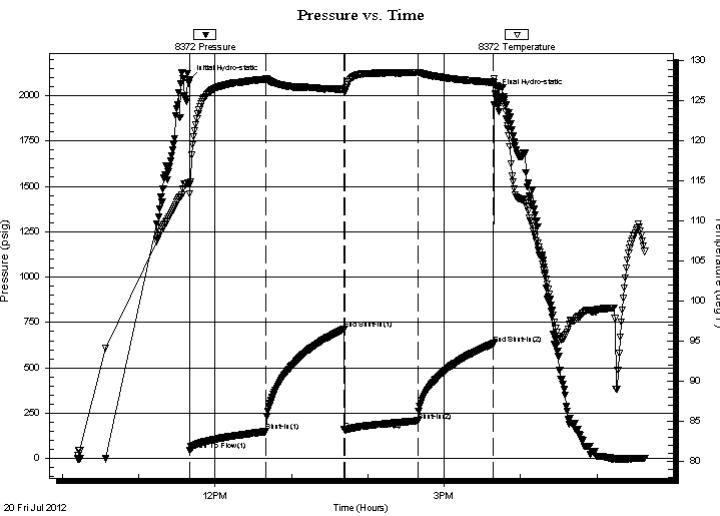
Last Calib.: 2012.07.20

Start Time: 10:12:05 End Time: 17:37:50

Time On Btm: 2012.07.20 @ 11:39:40

Time Off Btm: 2012.07.20 @ 15:40:20

TEST COMMENT: IF:(60min) 4" Blow in 4 min. 6" in 9 min. Decreased to 2"
IS:(60min) No Return
FF:(60min) Built to 2" in 10 min. Decreased to surface blow.
FS:(60min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2086.78	114.60	Initial Hydro-static
1	47.28	113.40	Open To Flow (1)
61	149.39	127.73	Shut-In(1)
122	712.26	126.46	End Shut-In(1)
123	157.00	126.27	Open To Flow (2)
180	208.21	128.57	Shut-In(2)
240	633.36	127.36	End Shut-In(2)
241	2009.99	126.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
420.00	MW	4.76
5.00	CO	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47899

DST#: 4

ATTN: Clayton Erickson

Test Start: 2012.07.20 @ 10:12:05

Tool Information

Drill Pipe:	Length: 3923.00 ft	Diameter: 3.80 inches	Volume: 55.03 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 44000.00 lb
			<u>Total Volume: 55.64 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	4070.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4043.00	
Shut In Tool	5.00			4048.00	
Hydraulic tool	5.00			4053.00	
Jars	5.00			4058.00	
Safety Joint	3.00			4061.00	
Packer	5.00			4066.00	28.00 Bottom Of Top Packer
Packer	4.00			4070.00	
Stubb	1.00			4071.00	
Recorder	0.00	8017	Inside	4071.00	
Recorder	0.00	8372	Outside	4071.00	
Perforations	22.00			4093.00	
Bullnose	3.00			4096.00	26.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises, LLC

26-9s-26w Sheridan,KS

216 S Market St
Glen Elder KS 67446

Transue #26-3

Job Ticket: 47899

DST#: 4

ATTN: Clayton Erickson

Test Start: 2012.07.20 @ 10:12:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
420.00	MW	4.762
5.00	CO	0.070

Total Length: 425.00 ft

Total Volume: 4.832 bbl

Num Fluid Samples: 0

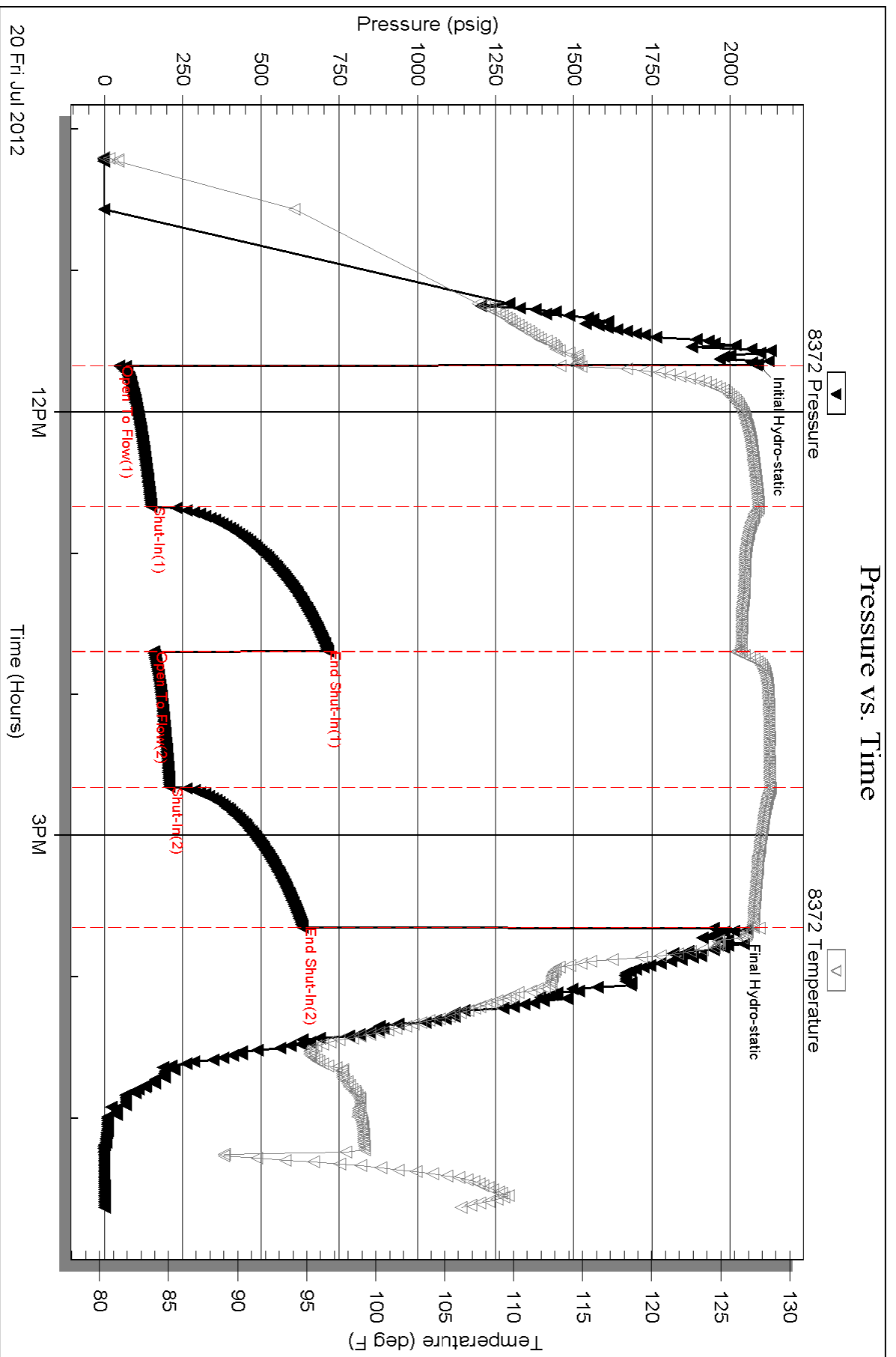
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



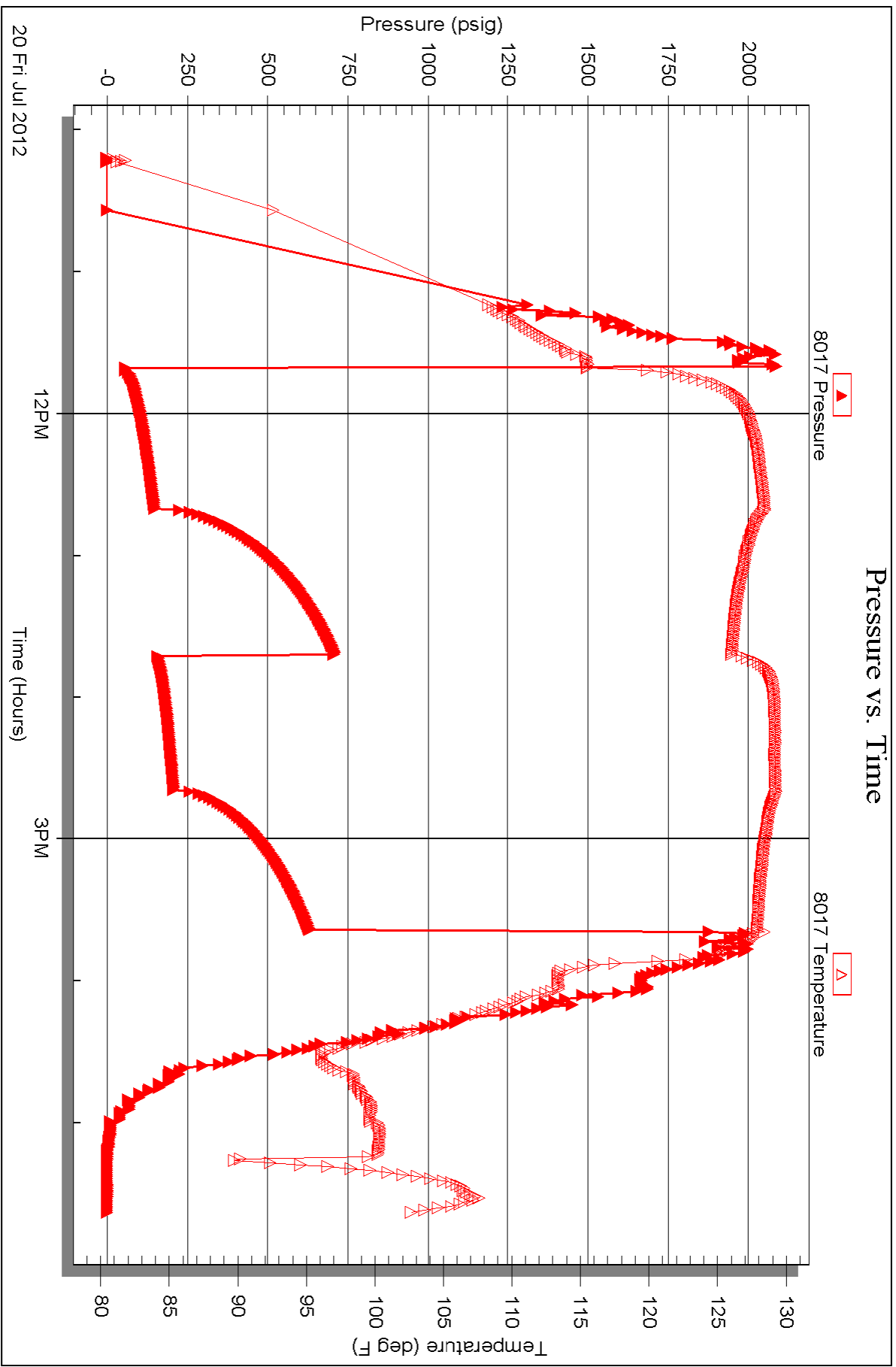
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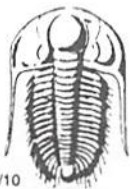
Inside

Brinker Enterprises, LLC

Transue #26-3

DST Test Number: 4





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47896

Well Name & No. TRANSUE #26-3 Test No. 1 Date 7-18-12
 Company BRINKER ENTERPRISES LLC Elevation 2623 KB 2618 GL
 Address 216 S MARSHALL ST. GLEN ELDER KS 67446
 Co. Rep / Geo. CLAYTON ERICKSON Rig WW#6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. SHERIDAN State Ks

Interval Tested 3896-3918 Zone Tested LKC "C"
 Anchor Length 22' Drill Pipe Run 3766 Mud Wt. 9.0
 Top Packer Depth 3891 Drill Collars Run 124 Vis 48
 Bottom Packer Depth 3896 Wt. Pipe Run 0 WL 6.8
 Total Depth 3918 Chlorides 1300 ppm System LCM 2

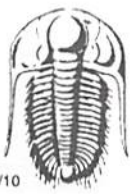
Blow Description IF: Blow SIED in 2min
ISI: NO RETURN
FF: NO BLOW
FSI: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>1000</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1000' BHT 116' Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1957 Test ← 1150 T-On Location 07:33
 (B) First Initial Flow _____ Jars ← 250 T-Started 08:39
 (C) First Final Flow _____ Safety Joint ← 75 T-Open 10:22
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 12:52
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 14:55
 (F) Second Final Flow _____ Mileage ← 140RT 217 Comments MISRUN
 (G) Final Shut-In _____ Sampler _____ Fluid came in on trip in.
 (H) Final Hydrostatic 1923 Straddle _____ Pass-hole in pipe
 Shale Packer _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1692
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1692

Approved By _____ Our Representative [Signature]



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47897

Well Name & No. TRANSUE #26-3 Test No. 2 Date 7-18-12
 Company BRINKER ENTERPRISES LLC Elevation 2623 KB 2618 GL
 Address 216 S. MARSHALL ST GLEN ELDER KS. 67446
 Co. Rep / Geo. CLAYTON ERICKSON Rig WW6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. SHERIDAN State Ks

Interval Tested 3898 - 3918 Zone Tested LKC "C"
 Anchor Length 20 Drill Pipe Run 3764 Mud Wt. 9.0
 Top Packer Depth 3893 Drill Collars Run 124 Vis 54
 Bottom Packer Depth 3898 Wt. Pipe Run 0 WL 6.8
 Total Depth 3918 Chlorides 1300 ppm System LCM 3

Blow Description FP: Blow sized in 3 min.
FSD: NO RETURN
FP: NO BLOW
FSD: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 114 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2000</u>	<input checked="" type="checkbox"/> Test 1150	T-On Location <u>22:42</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>23:02</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>00:50</u>
(D) Initial Shut-In <u>59</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>02:50</u>
(E) Second Initial Flow <u>20</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>04:23</u>
(F) Second Final Flow <u>20</u>	<input checked="" type="checkbox"/> Mileage <u>140RT</u> 217	Comments <u>Hillcity</u>
(G) Final Shut-In <u>43</u>	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>1906</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Total <u>1692</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility	
	Sub Total <u>1692</u>	

Approved By _____ Our Representative [Signature]
 TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47898

Well Name & No. TRANSUE #26-3 Test No. 3 Date 7-19-12
 Company BRINKER Enterprises, LLC Elevation 2623 KB 2618 GL
 Address 216 S MARSHALL ST GLEN ELDER KS. 67446
 Co. Rep / Geo. Clayton ERICKSON Rig WW6
 Location: Sec. 26 Twp. 9S Rge. 26W Co. SHERIDAN State Ks

Interval Tested 3914-3940 Zone Tested LKC "D"
 Anchor Length 26' Drill Pipe Run 3770 Mud Wt. 9.0
 Top Packer Depth 3909 Drill Collars Run 124 Vis 58
 Bottom Packer Depth 3914 Wt. Pipe Run 0 WL 6.4
 Total Depth 3940 Chlorides 2900 ppm System LCM 4

Blow Description IF: Blow died in 1min.
ISI: NO Return
FF: NO Blow
FSL: NO Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

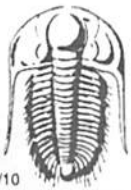
Rec Total 2 BHT 112° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1976 Test 1150 T-On Location 10:51
 (B) First Initial Flow 16 Jars 250 T-Started 11:04
 (C) First Final Flow 17 Safety Joint 75 T-Open 12:35
 (D) Initial Shut-In 36 Circ Sub _____ T-Pulled 14:37
 (E) Second Initial Flow 16 Hourly Standby _____ T-Out 16:11
 (F) Second Final Flow 18 Mileage 140RJ 217 Comments _____
 (G) Final Shut-In 33 Sampler _____ Hill city
 (H) Final Hydrostatic 1908 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 1692
 Final Shut-In 30 Accessibility _____ MP/DST Disc't _____
 Sub Total 1692

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47899

Well Name & No. TRANSUR # 26-3 Test No. 4 Date 7-20-12
 Company BRINKER Enterprises, LLC Elevation 2623 KB 2618 GL
 Address 2165 Marshall St. Glen Elder Ks. 67446
 Co. Rep / Geo. Clayton Erickson Rig WW6
 Location: Sec. 26 Twp. 9s Rge. 26W Co. SHERIDAN State Ks

Interval Tested 4070-4096 Zone Tested ~~ERC~~ LKC "K"
 Anchor Length 26' Drill Pipe Run 3923 Mud Wt. 9.36
 Top Packer Depth 4065 Drill Collars Run 124 Vis 55
 Bottom Packer Depth 4070 Wt. Pipe Run 0 WL 9.6
 Total Depth 4096 Chlorides 3000 ppm System LCM 4

Blow Description IF: 4" blow in 4min, 6" in 9min, decreased to 2"
IST: NO RETURN
FP: Built to 2" in 10min, decreased to surface blow.
FSL: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>CO</u>		<u>100</u>		
<u>420</u>	<u>MW</u>				

Rec Total 425' BHT 127° Gravity _____ API RW 15 @ 105° F Chlorides 28000 ppm

(A) Initial Hydrostatic 2086 Test 1250 T-On Location 09:56
 (B) First Initial Flow 47 Jars 250 T-Started 10:12
 (C) First Final Flow 149 Safety Joint 75 T-Open 11:40
 (D) Initial Shut-In 712 Circ Sub T-Pulled 15:40
 (E) Second Initial Flow 157 Hourly Standby T-Out 17:38

(F) Second Final Flow 208 Mileage 140ET 217 Comments Hill esty
 (G) Final Shut-In 633 Sampler
 (H) Final Hydrostatic 2009 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer

Initial Open 60 Extra Packer Extra Copies
 Initial Shut-In 60 Extra Recorder Sub Total 0
 Final Flow 60 Day Standby Total 1792
 Final Shut-In 60 Accessibility MP/DST Disc't
 Sub Total 1792

Approved By _____ Our Representative [Signature]

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