

Phone: 580-254-3216 Fax: 580-254-3279.

P.O.Box 609 Woodward, OK 73802 INV #2974

Au Dulh	ng and Conducto	or Service			
70, 2100			WORK ÖRDER #		
			DATE OF ORDER:		
RIG#: 47	Katterson		STARTING DATE:	120349	2-29-12
COMPANY NAME:	Tughill (Sperating	ORDER TAKEN BY:		
LEASE NAME:	Edmontson	一种 HBH	ORDER BY:		
LEGAL DESCRIPTION:			PHONE #:		
DIRECTIONS:					
. ,					
Face Rig		N E S W	/ Pipe	Fuel	- Rig:
Rat Hole	8	8	Note	Fuel	- Vehicle:
Mouse Hole 75'	1 /		Cement	Credi	t Card Expenses:
Conductor 70'	1 / 1		Mud Truck		
Cellar 7 K7	1 / [1 \	Pump Truck		•
Tin Hom			Welding Welding		
AF 110					
- Marie					
	*		and the second		
				*	
Electrical Man	80				
Drilled		" Conductor Hole	1 1		
Drilled	of · 8 9	"Hole & Set		_Tinhom Cella	
☐ Furnished Backhoo	e				
Furnished YO	'of	Conductor Pipe			•
☐ Furnished Shucks.	Rat	Mouse			
Furnished Mud, W	ater, & Trucking				#al i
Furnished Welder	& Materials				871,1000
Furnished Grout		e =	STATE SALES TA		
☐ Furnished Grout P	nmb	•	COUNTY SALES TA	X%	
Drilled Rat & Mou	ise Holes	•	INSURANCE	SURCHARGE.	Accompany of the Control of the Cont
☐ Rock Time	Hrs	1.6	FUEL	SURCHARGE	577
25, 111,	DEAD LUCTU	mind have	TOT	AF INVOICE	\$71.100.W/1.



Daily Drilling Report

11/12/2012 1:49 PM

Nell Information)							
well Edmonston 1-28H				AFE Number 12-0101			Report Date 3/2/2012	
Country	State KS		County Comanche	Lagrania	Field Wildcat		Lease 200' FSL, 660' FEL	
PI / IPO UWI Comanche	_1			Orig KB Elev (ft)		Ground Elevation (ft) 1967.0		KB-GRD (ft) -1967.0
r/Qtr, Block, Sec, Town, Range 8,31S,20W					Spud Date 4/26/2012		Rig Release Dat 5/12/2012	
Daily Operation	S							
Hour Summary Frew to location. D Dackside Conduc	ig down install o	cellar ring. Drill Leave rig over	26" hole F/ 6' hole holding p	T/ 83'. Damp @ ipe. SDFN. WOO	25' mud up. Back in	red bed @ 35', Run 20	0" Conductor T/ 83'. Pul	I vacuum and g
4 Hr Forecast Orill Mouse Hole								
perations At Report Tim	le							
aily Total (Cost) 16997.00	Cum Daily Tota \$177333.53			(cost)			Total AFE (Cost) \$0.00	
Daily Contacts		The state of the s						
Vellsite Supervisor Jay Lewis					Supervisor Phone 570-560-2611			
Time Log								
Vlud Checks							8/4/2	
уре	Depth (ftKB)			Source	Density (lb/gal)	Funnel Viscosity (s/qt)	Filtrate (mL/30min)	
ITHP Filtrate (ml(30min)	Filtrate (ml(30min) Mud Lost Hole (bbl)		bbl)	Mud Lost (Surf) (bbl)		PV(cp)	YP (lbf/100ft²)	pН
/is 6rpm	Lime (lb/bbl)		Gel 30 min (lbf/1	00ft²)	Gel 30 min (lbf/100ft²)	Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	
Calcium (mg/L)	Ca CL (wt%)	Solids (%)	LGS (%)	Sand (%)	Percent Oil (%)	Oil Water Ratio	Electric Stab (V)	MBT (lb/bbl)
Bit Record								
BHA								
Orilling Parame	ters							
Start Depth (ftKB)	<u></u>	End Depth (ftKB)		Cum Depth Drilled (ft)		Total ROP (ft/hr)	Drilling Torque	
Notor RPM (rpm)	RPM (rpm)	QGas Inj (ft³/mir	QGas Inj (ft³/min)		Drilling Time (hr)		Circulation Time (hr)	
Cum Drilling Time (hr)		SPP (psi)		Flow Rate (gpm)		TFA (incl Noz) (in²)	Weight on Bit (lbf)	String Wt (lbf)
Pump Operation	ns							
Hydraulic Data								