

PAGE	CUST NO	INVOICE DATE
1 of 1	16-+409	09/13/2012

INVOICE NUMBER

1718 - 91001337

Barber

Pratt

(620) 672-1201

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520

L WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE ____

LEASE NAME 0

LOCATION

COUNTY STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

Pyles 5-3

RECEIVE

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40510748	27463	9208-	1 5 2012 5		Net - 30 days	10/13/2012		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
or Service Dates	s: 09/11/2012 to 09	9/11/2012						
040510748								
040510746								
171806682A Ceme	ent-New Well Casing/Pi (09/11/2012						
Cement 8 5/8" Surf			1 (1)					
60/40 POZ	mQ1		190.00	EA	9.0	1,710.00		
Celloflake			48.00		2.7			
Calcium Chloride			492.00		0.7			
"Wooden Cmt Plug,	8 5/8"""		1.00	EA	120.0	0 120.0		
"Unit Mileage Chg (I	PU, cars one way)"		35.00	MI	3.1	9 111.5		
Heavy Equipment M			70.00	MI	5.2	5 367.5		
	el. Chgs., per ton mil		287.00	EA	1.2	0 344.4		
Depth Charge; 0-50			1.00	EA	750.0	750.0		
Blending & Mixing S			190.00	BAG	1.0			
Plug Container Util.			1.00		187.5	0 187.5		
"Service Supervisor	, first 8 hrs on loc.		1.00		131.2			
Sugar			50.00	EA	1.5	75.00		
		-				1 2 2 2 2 2		
			- 1			1073		
application (qe			-	= 2		22,793		
			191			123.05		

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460

MIDLAND, TX 79702

SUB TOTAL

4,517.36

TAX

168.31

INVOICE TOTAL

4,685.67



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 06682 A

FILO	JOHL POIV	IF II 40 & VVINEEII 4E					DATE	TICKET NO)				
DATE OF JOB DISTRICT Pratt NEW WELL							OLD PROD INJ WDW CUSTOMER ORDER NO.:						
CUSTOMER V	NE	reigy			LEASE Pyles WELL NO.5-3								
ADDRESS					COUNTY Balber STATE KS								
CITY		STATE			SERVICE CR	EW (rlando	Mcbro	· W,	Piersur			
AUTHORIZED BY JOB TYP							w. 35,	18501F	ale.				
EQUIPMENT#	HRS	EQUIPMENT#	JIPMENT#	HRS	TRUCK CAL	LED 9	DATE	AMP TIM	E				
27283	43					ARRIVED AT	TJOB		AM / U	50			
19231-19861	1/1				AP The second		START OPERATION AMPEN						
1 10 31-170 God	14						FINISH OPE	RATION		AM 1:14	5		
							RELEASED		1	AM 2:0	0		
		-					MILES FROM	M STATION T	O WELL	35			
products, and/or supplies become a part of this con	includes al tract withou	execute this contract as an ag I of and only those terms and cut the written consent of an office	onditions ap cer of Basic	ppearing on Energy Se	the front and back ervices LP.	of this do	cument. No addi	itional or substitu	OR, CONTE	and/or conditions	shall ENT)		
REF. NO.		MATERIAL, EQUIPMENT A	AND SERV	VICES US	ED	/	1 -	UNIT PE	TICE	\$ AMOUN			
C4103 (00/1	10002				DX	190			2980	00		
CC109 (6/1	otlake				125	497		+	177	60		
CC103			0)	25	7,	-	777			5/6	60		
(13)	1	oder Cenent	110	20	18	46	50			160	00		
FILL	D. R	un milease		-		MI	35			143	70		
FIDE	400	UT EZUIDNE	n to	1005		w.	70		*	Han	No		
E113	3.1	n Delivery		,,,,,		TW	287			459	20		
(E300	Dop	the Charge (0-50	O		09	1			1000	00		
(E340	Ble	it int prili	Y NIDA	da series	udica Long	SX	150	Maria de la como	500 1445 3	266	00		
CE 504	610-	Continue	and the same of	A Property of		ea	1		100	250	00		
5003	Del	Vice Supervis	300	-		eq	1			175	00		
* *													
											20 2		
								SUB	TOTAL				
CHEMICA	L/ACID D	ATA:			41				the	4517.	36		
					RVICE & EQUIP	MENT		X ON \$	1.				
	-			MA	TERIALS		%TA	X ON \$					
16 16									TOTAL				
									2 32				
							A 1	CA A		,			
SERVICE		1-1-	THE ABOY	VE MATE	RIAL AND SERV	/ICE	1 /	1 1		1 form	-		

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer			, -		ease No.					Date					
Lease	alE	174		Well #							9	-11.			
Field Order #	Station	7	`)	Casing	Dept	930 County BALL			1)	State		
Type Job	()	130	5/50		Formation				1				escription		
PIPI	E DATA	PERE	ORAT		DATA	Ť	FLUID	USED		TE	REAT	MENT	RESUME		
Casing Size	Tubing Size					Ae	id		_		PRES		ISIP		
Depth	Depth	-			9000	1 -	Pad	0 1/1 =	Max				5 Min.		
Volume	Volume	From		То		Pa	170 5	0 1/4	Min				10 Min.		
Max Press	Max Press	From	-	То		Fra	ac		Avg	_			15 Min.		
Well Connection	on Annulus Vol	_	$\overline{}$	То		\vdash			HHP Use	d			Annulus F	Pressure	
Plug Depth	Packer Dept	_		То		Flu	ish 3	. L	Gas Volu	me			Total Loa	d	
Customer Rep	presentative (2 a. 2 y	5.	10	Station	Mar	nager	Dave SLL	4.7	Treate	15	tere	Orl-) 5	
Service Units	27285	17463	128	SV	1971	62		3416 200	Î	+	T		T		
Driver Names	Dilamore	N. burn	6,		0 %						\top				
Time	Casing Pressure	Tubing Pressure	Bbls	. Pum	ped		Rate				Service	e Log			
10:30A1	11000010	11000010						1001	Olah				N e		
								Run	631			, <			
								Carr	1,0	Bu	++.	W-			
								1300	au (acol.	\^,	- 6	14	1:	
2:45	250			41			5	M. X	190	51-	60	140	po=	oin. 3#/	
								12-1-	4 - e V	2/15					
1. 1	U	3		0	Q .		5	Sto.	(H +	UT.	5,21	alen	++		
1:13	200			7	1)		5	Con	Tim	03	1.0	~ . ~			
1:15 pm	200)	3			5	617	0	wr					
					_			(12/2		1 / 1	0 7	15		
					_			C. ~ c	c v ===	0	0 1	obl	10	1	
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PAGE	CUST NO	INVOICE DATE
1 of 1	14409	09/24/2012

INVOICE NUMBER

1718 - 91008335

Pratt

(620) 672-1201

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520

L WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

0 LOCATION В

COUNTY

Barber KS

Pyle

STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

77	~ 7			-	-
D D.		M .	N /	-	
RE			V		

I

T

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
"		SEP 2				202 22
40514971	19905	9308	1-5		Net - 30 days	10/24/2012
		100	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Date	s: 09/20/2012 to 0	9/20/2012		14		
040514971						
171806882A Cem	ent-New Well Casing/Pi (09/20/2012				
Cement 5 1/2" Lon	gstring				Salar (842 a.u.)	
AA2 Cement			150.00	EA	12.75	1,912.50
60/40 POZ			50.00	EA	9.00	450.00
C-41P			36.00	EA	3.00	108.00
Salt			682.00	EA	0.38	255.7
C-44			141.00	EA	3.86	544.6
LA-322			113.00	EA	5.63	635.6
Gilsonite			750.00	EA	0.50	376.8
Super Flush II			500.00	EA	1.15	573.7
Latch Down Plug	& Baffle, 5 1/2"" (Blu		1.00		300.00	300
"Auto Fill Float Sho			1.00	EA	270.00	270
"Turbolizer, 5 1/2"	" (Blue)"		5.00	EA	82.50	412
'5 1/2"" Basket (BI			1.00	EA	217.50	217
"Unit Mileage Chg (PU, cars one way)"		35.00	MI	3.19	111
Heavy Equipment M			70.00	MI	5.25	367
	el. Chgs., per ton mil		322.00	EA	1.20	386
Depth Charge; 400			1.00	EA	1,890.00	1,890
Blending & Mixing S			200.00	BAG	1.05	210
Plug Container Util.	Chg.		1.00	EA	187.50	187
'Service Superviso	r, first 8 hrs on loc.		1.00	EA	131.25	131
					4.0	
			200			
PLEASE REMIT		ND OTHER CORRESI				

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

SUB TOTAL TAX

9,341.33 354.57

INVOICE TOTAL

9,695.90



FIELD SERVICE TICKET

1718 06882 A

			PING & WIRELINE	ie 620-6	572-1201			DATE	TICKET NO.	0.50		
DATE OF JOB	0-20	12 1	DISTRICT			NEW O	VELL F	ROD INJ	WDW	CU	STOMER DER NO.:	POLE !
CUSTOMER /	IAL	EN	ERGY INC.			LEASE F	111	E	La contract		WELL NO.5	5-3
ADDRESS	10	0,0				COUNTY	BA	RRFR	STATE	N/s		
CITY STATE						SERVICE CR	EW /	ESLEY.	MARQUE	ZH	HUF	
AUTHORIZED B			JOB TYPE: /	PALL)-51/2	111.5.	111	0				
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	IIPMENT#	HRS	TRUCK CAL	LED 9-19	DATE	AM TIN	/E
37586	205	5.5						ARRIVED AT	JOB (7	AM 9	30
19903-199	210	5,5	Secretary form			the steer to be 1		START OPE	RATION		AM (O:	00
10131-11	110	0,0					-	FINISH OPE	RATION 9-	20-18	2 AM 3:	00
								RELEASED	5	7	AM 3:	30
					The same of			MILES FROM	A STATION TO) WELL	35	
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONT									e terms ar	nd/or conditions	s shall	
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT A	ND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOUN	Т
CP 105	·AF	12	CEMENT				SK	1501		C	2,550	a
CP 103	la	140	POZ				SK	50			600	00
CC 105	(41+	DEFORMER				115	36	2		144	00
CC III	SF	111					112	68d			341	00
CC 119	E	1-	322 / DINF/10	17/1	055		116	113	/		0417	5
CC 201	GII	1501	UTTF	1116			16	750	7	1	502	50
CF 1007	LAT	CH.	DOWN PLUGE	BAF	FLE,5	/7"	FA	1			400	0
CF 1251	AU	TOF	FILL FLOATS	HOE,	5/2"		EA	1	7		3600	00
CF 1651	TUI	2130	47ER, 5/2"	Land of the land	n al abia Ris	arter (C)	EA	5	1 2 2 3 3 3	4	550	00
CFAOL	BA.	SKE	T,572"				EA	7 17	farment, a		290	00
CC 155	50	PER	FLUSHII				GAL	500			765	00
E 100	PIC	KU	MILEAGE	ΑΑ	0-		MI	35			148	75
E 101	HEF	104	EQUIPMENTIN	ILEA	GE		MI	70		+	490	00
E 113	BUL	KD	ELIVERY CHAK	gt	- /		TM	200		+	515	de
CE 205	DET	THE	CHARGE, 400	1-5	COO		HK	1-4		2	2,500	CC
CE 290	BLE	MDI	NG SERVICE (HARC	-		SK	200			280	00
CE 509	PLL	196	ONTHINER CH	ARG	t		DOB				050	00
2000	DE	KUL	CE SUPERUS	OK			th			A	1/5	2
CHI	EMICAL /	ACID DA	ATA:						SUB T	OTAL	1341	2
		SE	RVICE & EQUIP	MENT	%TA	X ON \$		1)				
1.					MA	TERIALS	3 172	%TA	X ON \$		of section	
					THE P. LEWIS CO.				Т	OTAL	1-2	

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



TREATMENT REPORT

	55 50	. ,	0, 4.1										
Customer	AL ENE	FRGU	INC.	Lease No.			No.		Date) 0			
Lease /	PULE			Well #	5	-3	14			1-0C)-de	0/2	
Field Order #	Station	PRATTI	Ks.	Casing/2 // Depth					County BARBER State K				
Type Job	NW-L	5/2"1	.5.				Formation	- 485	80	Legal D	escription_	-12	
PIPE	DATA	PERF	ORATIN	NG DATA FLUID U			JSED		TREATMENT RESUME				
Casing Size	Tubing Size	e Shots/Ft	0	MT-	-Ac	50 5KS, 1	4A2		RATE P	RESS	SS ISIP		
Depth 40	Depth	From	- 1	ō	Pre	Pada /	36CUFT	Max S) = a	11,3	5 Min.		
Volume	3 Volume	From	Т	ō	Pa			Min			10 Min.		
Max Press	Max Press	From	Т	ō	Fra	ac		Avg			15 Min.		
Well Connection	n Annulus Vo	ol. From	Т	ō				HHP Use			Annulus F		
Plug Depth	Packer De	pth From	Т	ō	Flu	117.	7BBL	Gas Volu			Total Load	Action to the second	
Customer Rep	resentative 7	DUSTIA		Station	n Mar	nager)	SCOTT	_	Treater	K.LE	SLEY		
Service Units	37586	1903	1990	5 709	59	19918							
Driver Names	LESLEY	MARQUEZ	-	- PHY	E					- f - 41,	3		
Time	Casing Pressure	Tubing Pressure	Bbls. F	Pumped		Rate			S	ervice Log			
7:30PM	9-19	-2012					ONL	OCAT	TON -			ETING	
U:30PM							RUN	1155	15.5	1/2"×15	1.5 # 2	SG.	
15							TURB	01,	3,5,	7,10			
1	9						BASKE	ET-10	2				
1:00 Am	9-20-	2012				* 3	CSG.	ON I	30110			,	
1:05Am							HOOK	OPTO	o CSE	1. BRE	AK CIR	C. W/RIG	
1:50Am	350		5	5		6	H20	AHE	AB				
1:51AM	350		10	2		6	SUPE	ERF	LUSH	IL			
1:53Am	325		5			6	H20 5	SPAC	ER	1,000	A STATE OF THE STA	Appendiculation of the second	
2:00AM	200		30	9		6	MIXI	50 SK	S. AF	12a	15.3	PPG	
2:05AM							CLEAK	2 Pom	PELLA	JE/DX	20PL.1	D. PLUG	
2:10Am	0		(7				ACEME	ENIT		
2:21Am			2	0		<u>6</u> 5	CIFT		ESSUR	2E			
2:25 Am)4		5	SLOC		ATE				
2:30AM	1500		114	4.7	,	3			UN-		>		
)							CIRC.	THR	00	5			
			6,	4			HUG	R.H	. E N).H.			
							-		JOB	Camo	ETF.		
										1 HAN	115-	ESLEY	
2						1				KE	VENI /	FSIFU	
7					-				,	/((