



*****Conductor, Rat and Mouse Hole Drilling Services*****

Ticket

Company:

Date: 9/8/2012

Sandridge

Drill Rig: Lariate 41	Location: Ford County	Lease Name: Tasset 2622 #1-34H DC 12036
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120' of 30" Drilled Conductor Hole
120' of 20" Conductor Pipe(.250 wall) 82ppf
8'x6' Cellar Tinhorn W/Protective Ring
Drill & Install cellar
75' of 20" Drilled Moushole
75' of 16" Moushole Pipe
Mobilization of Equipment & Road Permitting Fee
Welding Services for Pipe & Lids
Provided Equipment & Labor for Dirt Removal
Provided Personal to Facilitate Diggtess(One Call)
Provide Metal for Lids(1 for the Conductor and 2 for the Mouse hole pipe)
14 1/2 Yards of 4500PSI concrete Poured down the back side of Conductor Pipe

AFE Number: 12256
 Well Name: Tasset 2622 139H
 Code: 850.010
 Amount: 28,680.00
 Co. Man: [Signature]
 Co. Man Sig.: [Signature]
 Notes: _____

Comments: Thank You For Your Business If a caving formation and (or) water is found addition fee(s) will be add to cover the cost of tank trucks, vacuum trucks, and cement pump trucks. Prices figured on non-rocky soil conditions, If rock is present then there will be a surcharge.	Total \$28,680.00
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The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2951998	Quote #:	Sales Order #: 9823027
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ????, John	
Well Name: Tasset 2622	Well #: 1-34H	API/UWI #: 15-057-20839	
Field:	City (SAP): FORD	County/Parish: Ford	State: Kansas
Legal Description: Section 34 Township 26S Range 22W			
Contractor: LARIAT		Rig/Platform Name/Num: 41	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srcv Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HEIDT, JAMES Nicholas	11.5	517102	JOURNAGAN, MICHAEL	11.5	524224	MENDOZA, VICTOR	11.5	442596
RODRIGUEZ, EDGAR Alejandro	11.5	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/18/2012	1	1	9/19/2012	10.5	2			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	18 - Sep - 2012	15:00	CST
Form Type			BHST	On Location	18 - Sep - 2012	20:30	CST
Job depth MD	1230. ft		Job Depth TVD	Job Started	19 - Sep - 2012	08:10	CST
Water Depth			Wk Ht Above Floor	Job Completed	19 - Sep - 2012	09:07	CST
Perforation Depth (MD)	From		To	Departed Loc	19 - Sep - 2012	10:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	990.		
12.25" Open Hole- Lower				12.25				990.	1200.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1200.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	280.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	125.0	sacks	15.6	1.19	5.3		5.3
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.302 Gal	FRESH WATER							
4	Displacement		91.5	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	91.5	Shut In: Instant		Lost Returns		Cement Slurry	132	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	91.5	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	233.5
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2951998	Quote #:	Sales Order #: 9836688
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ???, John	
Well Name: Tasset 2622	Well #: 1-34H	API/UWI #: 15-057-20839	
Field:	City (SAP): FORD	County/Parish: Ford	State: Kansas
Legal Description: Section 34 Township 26S Range 22W			
Contractor: Lariat		Rig/Platform Name/Num: 41	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	17	442123	HEIDT, JAMES Nicholas	17	517102	JOURNAGAN, MICHAEL D	17	524224

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/24/2012	17	1.25						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	24 - Sep - 2012	02:00	CST
Form Type	5372. ft		BHST	Job Started	24 - Sep - 2012	07:00	CST
Job depth MD	5372. ft		Job Depth TVD	Job Started	24 - Sep - 2012	19:31	CST
Water Depth			Wk Ht Above Floor	Job Completed	24 - Sep - 2012	20:48	CST
Perforation Depth (MD)	From	To		Departed Loc	24 - Sep - 2012	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1200.	5386.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5386.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1200.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	5.076 Gal	FRESH WATER							
4	Displacement/TB C		202.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	202 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	76 BBL	Pad	
Top Of Cement	2667 FT	5 Min		Cement Returns	0	Actual Displacement	202 BBL	Treatment	
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job	
Rates									
Circulating	3	Mixing	5	Displacement	5	Avg. Job	4		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2951998	Quote #:	Sales Order #: 9859603
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ???? , Quincy	
Well Name: Tasset 2622	Well #: 1-34H	API/UWI #: 15-057-20839	
Field:	City (SAP): FORD	County/Parish: Ford	State: Kansas
Legal Description: Section 34 Township 26S Range 22W			
Contractor: LARIAT		Rig/Platform Name/Num: 41	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	9	442123	BERUMEN, EDUARDO	9	267804	HEIDT, JAMES Nicholas	9	517102
JOHNSON, MATTHEW Warren	9	525955						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/02/2012	7.5	1	20/03/2012	1.5	0			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					02 - Oct - 2012	11:00	CST
					02 - Oct - 2012	16:00	CST
	9741.4 ft		9741.4 ft		02 - Oct - 2012	21:30	CST
			5. ft		02 - Oct - 2012	22:49	CST
					03 - Oct - 2012	01:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5386.	9743.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4985.	9743.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5386.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4985.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	500.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Displacement		118.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	118 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	137 BBL	Pad	
Top Of Cement	1988.35 FT	5 Min		Cement Returns	0	Actual Displacement	118 BBL	Treatment	
Frac Gradient		15 Min		Spacers	20 BBL	Load and Breakdown		Total Job	
Rates									
Circulating	3	Mixing	5	Displacement	5	Avg. Job	4		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					