



P.O. BOX 3860
HOUMA, LA 70361-3860

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 2780
Delivery Date : 9/19/2012

Ordered By :
Lease/Well : MINET 2639 1-33H
Rig Name/Number : LARIATE 20
AFE Number :
Site Contact :

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	MINET 2639 1-33H	\$27,250.00	\$0.00	\$27,250.00		\$27,250.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
1	6'X8' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
1	DRILL & INSTALL 6'X8' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
75	16" CONDUCTOR PIPE (.375 WALL)	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
1	PROVIDED PERSONAL TO FACILITATE DIGGTESS (ONE CALL)	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
16	CEMENT	\$0.00	\$0.00	\$0.00	9/19/2012 9/19/2012	
Sub Total:		\$27,250.00	\$0.00			\$27,250.00

AFE Number: 850-010
Well Name: Minet 2639 1-33 H
Code: 850-010
Amount: 27,250.00
Co. Man: John Fortune
Co. Man Sig: [Signature]
Notes: _____

John Fortune
Print Name
[Signature]
Signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2955640	Quote #:	Sales Order #: 9868459
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Smith, Pat	
Well Name: Minet 2629	Well #: 1-33H	API/UWI #: 15-069-20391	
Field:	City (SAP): INGALLS	County/Parish: Ford	State: Kansas
Legal Description: Section 28 Township 26S Range 29W			
Contractor: LARIAT		Rig/Platform Name/Num: 20	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: WADE, STEPHEN	MBU ID Emp #: 490458

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARELLANO, JOSE L	12.0	480847	CLEMENS, ANTHONY Jason	7.0	198516	PEREZ, JOSE R	12.0	518945
SAMANIEGO, REGGIE	12.0	483782	WADE, STEPHEN Bruce	12.0	490458			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11138994	75 mile	11149169	75 mile	11804860	75 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/5/2012	12	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	04 - Oct - 2012	21:00	CST
Form Type	BHST		On Location	05 - Oct - 2012	03:30	CST
Job depth MD	1580. ft	Job Depth TVD	Job Started	05 - Oct - 2012	12:57	CST
Water Depth		Wk Ht Above Floor	Job Completed	05 - Oct - 2012	14:14	CST
Perforation Depth (MD)	From	To	Departed Loc	05 - Oct - 2012	15:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					1250.		
12.25" Open Hole- Lower				12.25				1250.	1550.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1550.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	360.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	180.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		117.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	118	Shut In: Instant		Lost Returns	0	Cement Slurry	174	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	42 BBLs	Actual Displacement	118	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	45.61 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2955640	Quote #:	Sales Order #: 9883703
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Smith, Pat	
Well Name: Minet 2629	Well #: 1-33H	API/UWI #: 15-069-20391	
Field:	City (SAP): INGALLS	County/Parish: Ford	State: Kansas
Legal Description: Section 28 Township 26S Range 29W			
Contractor: Lariat		Rig/Platform Name/Num: 20	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
MALONE, CARNELL	8	525294	RODRIGUEZ, EDGAR Alejandro	8	442125	TORRES, CLEMENTE	8	344233

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/11/2012	1	1	10/12/2012	11	2			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
	Top Bottom	BHST	5505. ft	11 - Oct - 2012	20:00	CST	Called Out
			Job Depth TVD 5499. ft	11 - Oct - 2012	23:00	CST	On Location
			Wk Ht Above Floor 5. ft	12 - Oct - 2012	09:18	CST	Job Started
				12 - Oct - 2012	10:25	CST	Job Completed
	From To			12 - Oct - 2012	11:55	CST	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1550.	5447.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5447.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1550.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.18	5.2		5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	Displacement		207.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	207	Shut In: Instant		Lost Returns		Cement Slurry	76	Pad	
Top Of Cement	2788.63	5 Min		Cement Returns		Actual Displacement	207	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	313
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	89.88 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2955640	Quote #:	Sales Order #: 9898196
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Garza, Luis	
Well Name: Minet 2629	Well #: 1-33H	API/UWI #: 15-069-20391	
Field:	City (SAP): INGALLS	County/Parish: Ford	State: Kansas
Legal Description: Section 28 Township 26S Range 29W			
Contractor: Lariat		Rig/Platform Name/Num: 20	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GARCIA, ADAM	9.5	531492	JOURNAGAN, MICHAEL	9.5	524224	RODRIGUEZ, EDGAR Alejandro	9.5	442125
TORRES, CLEMENTE	9.5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/20/2012	7	1.5	10/21/2012	2.5	1.5			
TOTAL			<i>Total is the sum of each column separately</i>					

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	20 - Oct - 2012	09:00	CST
Form Type			BHST	On Location	20 - Oct - 2012	12:00	CST
Job depth MD	9737. ft		Job Depth TVD	5050. ft	Job Started	20 - Oct - 2012	23:34
Water Depth			Wk Ht Above Floor	18. ft	Job Completed	21 - Oct - 2012	00:51
Perforation Depth (MD)	From		To		Departed Loc	21 - Oct - 2012	02:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5499.	9756.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	N-80	5058.	9775.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5499.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5058.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	500.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Displacement (TBC)		118.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	118	Shut In: Instant		Lost Returns		Cement Slurry	137	Pad	
Top Of Cement	2537	5 Min		Cement Returns		Actual Displacement	118	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	285
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	88.35 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					