Mid-Continent Conductor, LC

P.O. Box 1570

Woodward, OK 73802

Phone: (580)254-5400 Fax: (580)254-3242

Bill To	
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK, 73102	,
,,	

Invoice

Date	Invoice #
9/20/2012	1493

	Ordered By	Terms	Date of Service		Lease Na	me/Legal Desc.	Drilling Rig				
	Carl Miller	Net 45		9/20/2012	Lariat 38						
	Item	Quantity		Description							
20" P Mous 16" P Cella 6' X 6 Mud Trans Grout Weld Dirt F	ise Hole ipe r Hole S' Tinhorn and Water port Truck - Conductor & Trucking Pump er & Materials Removal r Plate		90 80 80 1 1 1 10 1	Drilled 80 ft. mo Furnished 80 ft. o Drilled 6' X 6' ce Furnished and se Furnished mud a Transport mud a Furnished grout of Furnished welder	of 20 inch conductuse hole of 16 inch mouse lefter hole at 6' X 6' tinhorn and water and trucking to loo pump r and materials and equipment for	hole pipe on cation dirt removal	\$17,800.00				
				Sales Tax (0.0%) \$0.0							
						Total	\$17,800.00				

	JOB SUMMARY PROJECT NOMBER SOK 1936 09/29/12														
JOB SUMMARY COUNTY STATE COMPANY								CUSTOMER REP USIZSITIZ							
Comand	he Kai	nsas	dridge Explora	Iridge Exploration & Produc						Felix Ortiz Jr.					
	z 3317 1	-35H								Larry Kirchner Jr.					
EMP NAME															
Larry Kirchn	er Jr.	1	Wesley												
John Hall Wallace Berr					Ш					\perp					
James Keen	У	\vdash			\vdash					+					
Form. Name Type:															
					Cal	led	Out	IOn Location	n IJ	ob S	tarted	Job Co	ompleted		
Packer Type Bottom Hole		Set 7		Date		9/2	9/2012	9/29/2	9/29/2012			9/29/2012 9/29			
Retainer Der			sure I Depth 750	Time	l	٥.	00AM	12:00	1084	9	3:07PM	1	4:15PM		
Tretainer Be,	Tools and Acc	cesso	ries	Time		3.	OUMINI	Well D		- 0	.071101	1 4.	. ISPW		
	and Size (Qty	Make				New/Used		Size Gra	de	From	To	Max. Allow		
Auto Fill Tub		0	IR	Casing			New	36#	9 5/8"	1 5	Surface	742	1,500		
Insert Float \ Centralizers		0	IR	Liner											
Top Plug		1	IR IR	Liner		_		-	0	+	\longrightarrow				
HEAD		1	IR IR	Tubing Drill Pi		\dashv			U	+	+				
Limit clamp		Ö	İR	Open I					12 1/4"	- 5	Surface	742'	Shots/Ft.		
Weld-A		0	İR	Perfora		5							01101077 11		
Texas Patter Cement Bas		0	IR	Perfora						工					
	Materiale	0	IR	Perfora	ons	200	tion	Operation	Llaura		Deceriati	on of Joh	L		
Mud Type	WBM De	nsity	9 Lb/Gal	Date Hours Date Hours						Description of Job					
Disp. Fluid	Fresh Water De	nsity	8.33 Lb/Gal	9/29 4.2 9/29 2.0 Surface											
Spacer type Spacer type	resh Wate BBL.	10	8.33		_										
Acid Type	BBL. Bal.		- _%		\dashv					\dashv					
Acid Type	Gal.		-%		\neg	-	$\overline{}$			\dashv					
Surfactant	Gal.		In							\exists					
NE Agent Fluid Loss	Gal.		In		-					4					
Gelling Agen	t Gal/Lb		In	<u> </u>	\dashv					-					
Fric. Red.	Gal/Lb		ln l	-	\dashv	_				\dashv					
MISC.	Gal/Lb		In	Total			4.2	Total	2.0						
Porfoso Polic		٠													
Other		Qty.		MAX		1 5	00 PSI	AVG.	essures 115						
Other				IVIAA	-	1,0	00 131		Rates in B						
Ou lei				MAX		6	BPM	AVG	5						
Other									Left in Pi						
Other				Feet			46	Reason	SHOE JO	TNIC					
				_											
Stage Sack	s Cement		T	Additive	emer	ט זו	ata				W/Rg.	Yield	Lbs/Gal		
1 290	TEX Lite Premiun	n Plus	"(65/35/6) 2% Calcii	ım Chlor	ide -	1/4	pps Cello-F	lake - 5% C	-41P		10.88	1.84	12.70		
2 160	Premium Plus (C	lass () 1% Calcium Chlori	de - 1/4p	ps C	ello	-Flake	10.00			6.32	1.32	14.80		
3 0	0									0	0.00	0.00	0.00		
	+														
				-								\bot			
Preflush		Туре		Sur	nmai		flush:	BBI	10.00	1	Type:	Eroch	Water		
Preflush Breakdown				500 PSI					N/A		Pad:Bbl -		N/A		
		Lost		O/FULL			ess /Return		54	-	Calc.Disp	Bbl	54		
Average			al TOC SU o Plug PSI:	RFACE			c. TOC: al Circ.	PSI:	SURFA 250		_Actual Dis	SD.	54.00		
	Min	10 M					nent Slurry:		133.0		Disp:Bbl				
		w w 044					i Volume	BBI	197.0						
				11			1								
CUSTO	MER REPRESEI	TATV	TIVE	ZK	1	fi	K/Y.								
					~		1	SIGNATURE							

JOB SUMMARY						SOK 1955 TICKET DATE 10/04/			04/12				
Comanche Kans	Sandridge Exploi	ration & Pro	duction	1	CUSTOMER REP Roger Barber								
	Vel No. JOB TYPE 35H Intermed	^{ЈОВ ТУРЕ} Intermediate					EMPLOYEE NAME Robert Burris						
EMP NAME													
Robert Burris	Frank James												
Robert Burris					-								
Jessie McClain													
Rocky Anthis													
Form. NameT	Гуре:		Called	Out	On Location	n II	ob Started		Joh Co	mpleted			
Packer TypeS	Set At 4,209	Date		1/4/2012	10/4/2		10/4/20	12		4/2012			
	Pressure	Jano											
	Total Depth 5545	Time	0	4:30	08:15		09:35		10):40			
Tools and Acces				N	Well [F	TA A11			
Type and Size Qty		Casing		New/Used	26#	Size Grad	le From Surfac		To .546	Max. Allow 5,000			
Auto Fill Tube 0 Insert Float Val 0		Liner		 	Zun	'	Juliac	- 5	,0-40	0,000			
Centralizers 0	IR	Liner		+	 	 	+	_					
Top Plug 0	IR	Tubing				0							
HEAD 0	IR	Drill Pi	pe										
Limit clamp 0	IR	Open I				8 3/4"	Surfac	e 5	,545	Shots/Ft.			
Weld-A 0	IR	Perfora				<u> </u>							
Texas Pattern Guide Shoe 0 Cement Basket 0	IR IR	Perfora					-	_					
Cement Basket 0 Materials	I IR	Perfora Hours		ation	Operating	Houre	Doc	cription	of Joh	L			
Mud Type WBM Dens	ity 9 Lb/Gal	Date	e T	Hours	Date	Hours	1	Description of Job					
Disp. Fluid Fresh Water Densi	ity 8.33 Lb/Gal		10/4 3.0 10/4 1.0 Intermediate										
Spacer type Gel BBL.	30 8.59												
Spacer type BBL.			_										
Acid Type Gal. Gal.	%		-				┥						
Acid Type Gal. Surfactant Gal.													
NE Agent Gal.	ln l			1 —									
Fluid Loss Gal/Lb In													
Gelling AgentGal/Lb _	Gal/Lb In I I I I I I												
Fric. Red. Gal/Lb		Total	\rightarrow	2.0	Total	10							
MISCGal/Lb _		Total	_	3.0	Total	1.0							
Perfpac BallsC	Otv.				Pr	essures							
Other		MAX	5,	000 PSI	AVG.	650							
Other						Rates in B	PM						
Other		MAX		BPM	AVG								
Other		F	Cement Left in Pipe Feet 91 Reason SHOE JOINT										
Other		reel		01	Reason	SHOE JO	JIN I						
		C	ement	Data									
Stage Sacks Cement		Additive		Data			I W	/Rg. T	Yield	Lbs/Gal			
1 125 50/50 POZ PREMIU	M "H" 4% Gel - 0.4% C-			.5% C-41P	- 2 lb/sk Phe	noseal		.77	1.44	13.60			
2 100 Premium "H"	0.4% C-12 - 0.1%	C-37	-				5	.20	1.18	15.60			
3 0 0							0 0	.00	0.00	0.00			
Dudink T		Sur	nmary	-flerales	DDI	30.00	T		MEIOLE	TED CD			
	ype: MAXIMUM	5,000 PSI		eflush: ad & Rkdn:	BBI Gal - BBI	30.00		: V Bbl -Ga		TED SP.			
L	ost Returns-N	NOIFULL	Ex	cess /Retui		N/A	Calc	Disp B	bl	209			
A	ctual TOC	3,982	Ca	lc. TOC:		3,982	2 Actu	al Disp.		208.00			
	lump Plug PSI;15 M	1,699		ial Circ. ment Slurn	PSI:	1,050 53.0		:Bbl					
S IVIIII.	0 Min15 M			tal Volume		291.0							
			, 0	- volume			T						

CUSTOMER REPRESENT	TATIVE												
SIGNATURE													

API No.

15-033-21669-01-00

OTC/OCC Operator No.

34192

CEMENTING REPORT

To Accompany Completion Report

Form 1002C

Rev. 1996

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

							TYPE OR US	SE BLACK INK	K ONLY						
*Field Name	Shimn	ner Sou	uth			OCC Distr	ict								
*Operator		idge Ex	xploratio	n & Pro	duction						OCC/OTC Operator No 34192				
*Well Name/No.	Schan	itz 3317	7 1-35H								County	Coman	iche		
*Location	1/4	1/4	1/4	1/4			Sec	26	Twp	p	338	Rge		17W	
				I Cor	nductor		Surface	Alterna	ative	I Interi	mediate	I Prod	uction		
C	Cement Cas	sing Data			asing		Casing	Casir			nsing		ring	Liner	
Cementing Date														10/11/2012	
*Size of Drill Bit														6.125"	
*Estimated % was used in calculation		enlargeme	ent											40%	
*Size of Casing ((inches O.D	0.)												4.5"	
*Top of Liner (if I														5095	
*Setting Depth of from ground leve	f Casing (ft.	-												4828	
Type of Cement)		1										50/50	
In first (lead) or only slurry													Premium Poz		
In second slurry														N/A	
In third slurry														N/A	
Sacks of Cement In first (lead) or o														510	
In second slurry														N/A	
In third slurry														N/A	
Vol of slurry pum		(14.X15.)								1				734.4	
in second slurry														N/A	
n third slurry														N/A	
Calculated Annula	ar Height of	f Cement						 		-				1070	
pehind Pipe (ft)	_													4678	
Cement left in pip	e (ft))+;-									88	
Amount of Surface	ce Casing F	Required (f	from Form 10	00)					ft.						
								Γ	-						
Was cement circ	ulated to G	round Surf	face?		Yes	V N	0	*Was Cement	t Staging	Tool (DV To	ool) used?		Yes	√ No	

*If Yes, at what depth?

No (If so, Attach Copy)

Yes

*Was Cement Bond Log run?

Remarks Cement #1: 50/50 Premium Po C37 - 0.5% C-41P - 2 Lb/Sk Phe * Cement #3: 0: 0 * Ceme	enoseal * Cement # 2: 0: 0	*Remarks						
CEMENTING I declare under applicable Corporation am authorized to make this certification casing in this well as shown in the report under my supervision, and that the presented on both sides of this form a complete to the best of my knowledge covers cementing data only.	Commission rule, that I n, that the cementing of ort was performed by me cementing data and facts re true, correct and	am authorized to mal- of the well data and in that data and facts pr true, correct and com	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.					
Rahl J. Signature of Cementer or Au	uthorized Representative	Jaly Signatu	ure of Operator or Authorized Representative					
Name & Title Printed or Typed		*Name & Title Printed or T	yped					
Robert E	Burris							
O-TEX Pum	ping LLC	*Operator						
Address 7303 N. F	lwy 81	*Address						
City Dunc	an	*City						
State OK	Zip 73533	*State	*Zip					
Telephone (AC) Number 580-251	9919	*Telephone (AC) Number						
Date October 11, 2012		*Date	-					
		L						

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.