

Mid-Continent Conductor, LLC

P.O. Box 1570
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Invoice

Date	Invoice #
9/20/2012	1493

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Carl Miller	Net 45	9/20/2012	Schantz 3317 1-35H, Comanche Cnty....	Lariat 38

Item	Quantity	Description	
Conductor Hole	90	Drilled 90 ft. conductor hole	
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe	
Mouse Hole	80	Drilled 80 ft. mouse hole	
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe	
Cellar Hole	1	Drilled 6' X 6' cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn	
Mud and Water	1	Furnished mud and water	
Transport Truck - Conductor	1	Transport mud and water to location	
Grout & Trucking	10	Furnished grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Furnished labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
		Subtotal	\$17,800.00
		Sales Tax (0.0%)	\$0.00
		Total	\$17,800.00

JOB SUMMARY			PROJECT NUMBER SOK1936	TICKET DATE 09/29/12
COUNTY Comanche	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Felix Ortiz Jr.	
LEASE NAME Schantz 3317	Well No. 1-35H	JOB TYPE Surface	EMPLOYEE NAME Larry Kirchner Jr.	

Larry Kirchner Jr.	Wesley				
John Hall					
Wallace Berry					
James Keen					

Form. Name _____ Type: _____
Packer Type _____ Set At **0**
Bottom Hole Temp. **80** Pressure _____
Retainer Depth _____ Total Depth **750**

Date	Called Out 9/29/2012	On Location 9/29/2012	Job Started 9/29/2012	Job Completed 9/29/2012
Time	9:00AM	12:00PM	3:07PM	4:15PM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	36#	9 5/8"		Surface	742	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	742'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water BBL.		10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/29	4.2	9/29	2.0	Surface
Total	4.2	Total	2.0	

Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

Pressures	
MAX 1,500 PSI	AVG. 115
Average Rates in BPM	
MAX 6 BPM	AVG 5
Cement Left in Pipe	
Feet 46	Reason SHOE JOINT

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	290	TEX Lite Premium Plus	(65/35/6) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	160	Premium Plus (Class C)	1% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	10.00 Type: Fresh Water
	MAXIMUM 1,500 PSI	Load & Bkdn: Gal - BBI	N/A Pad:Bbl -Gal N/A
	Lost Returns-N NO/FULL	Excess /Return BBI	54 Calc.Disp Bbl 54
	Actual TOC SURFACE	Calc. TOC:	SURFACE Actual Disp. 54.00
Average	Bump Plug PSI:	Final Circ. PSI:	250 Disp:Bbl
ISIP 5 Min. 10 Min. 15 Min.		Cement Slurry: BBI	133.0
		Total Volume BBI	197.00

CUSTOMER REPRESENTATIVE Felix Ortiz Jr. SIGNATURE

API No. 15-033-21669-01-00
OTC/OCC Operator No. 34192

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name Shimmer South	OCC District		
*Operator Sandridge Exploration & Production	OCC/OTC Operator No 34192		
*Well Name/No. Schantz 3317 1-35H	County Comanche		
*Location 1/4 1/4 1/4 1/4	Sec 26	Twp 33S	Rge 17W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date						10/11/2012
*Size of Drill Bit (Inches)						6.125"
*Estimated % wash or hole enlargement used in calculations						40%
*Size of Casing (inches O.D.)						4.5"
*Top of Liner (if liner used) (ft.)						5095
*Setting Depth of Casing (ft.) from ground level						4828
Type of Cement (API Class)						50/50
In first (lead) or only slurry						Premium Poz
In second slurry						N/A
In third slurry						N/A
Sacks of Cement Used						510
In first (lead) or only slurry						510
In second slurry						N/A
In third slurry						N/A
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry						734.4
In second slurry						N/A
In third slurry						N/A
Calculated Annular Height of Cement behind Pipe (ft)						4678
Cement left in pipe (ft)						88

*Amount of Surface Casing Required (from Form 1000)	ft.
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*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company.

