

Customer White Exploration	Lease No.	Date 9-19-12	
Lease Ash	Well # R-2		
Field Order # 10628	Station Pratt	Casing 8 5/8	Depth 290
Type Job CNU - 8 5/8 Surface		County Baker	State KS
		Formation	Legal Description 27-30-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8			1950k	60/40 P02				
Depth 290	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 18.4	Volume	From	To	Pad	Min		10 Min.	
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 295	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
-------------------------	-------------------------------	--------------------------

Service Units	27235	27463	70954	19918					
Driver Names	Orlando	McBraw	Pearson						

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
2:30 AM					On location Safety Meeting
					Run 7 5/8 8 5/8 Csg
					Casing on bottom
					Break circulation with Ris
5:50	0		3	5	H2O Ahead
5:51	250		42	5	Mix 1950k 60/40 P02 @ 14.8 gal
					Release plug
6:11	0		0	5	Start Displacement
6:13	250		11	5	Connect To Surface
6:15	300		17.5	5	Plug Down
					Circulation This Job
					Circulation 6 bbl Top
					Job Complete
					Thanks, Steve