



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1099586
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

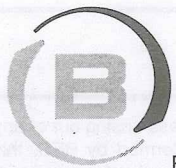
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06999 A

24-145-9E

DATE _____ TICKET NO. _____

DATE OF JOB 10-4-12	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER L.D. Drilling, Inc.		LEASE Starla		WELL NO. 1-24					
ADDRESS		COUNTY Wabaunsee		STATE Kansas					
CITY		STATE		SERVICE CREW C. Messicht: M. Mattal: D. Phye					
AUTHORIZED BY		JOB TYPE: C.N.W. - Plug To Abandon							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10-4-12	AM PM	TIME
37216	4								12:30
						ARRIVED AT JOB			5:30
19,903-19,905	4					START OPERATION			5:45
						FINISH OPERATION			9:15
70959-19,918	4					RELEASED	10-4-12		9:30
						MILES FROM STATION TO WELL			175

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Duke Coulter*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	175	\$ 2,100	00
P CC 200	Cement Gel	Lb	302	\$ 75	50
P E 100	Pickup Mileage	mi	175	\$ 743	75
P E 101	Heavy Equipment Mileage	mi	350	\$ 2,450	00
P E 113	Bulk Delivery	tm	1,321	\$ 2,114	00
P CE 204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4	\$ 2,160	00
P CE 240	Blending and Mixing Service	sk	175	\$ 245	00
P S003	Service Supervisor	hrs	8	\$ 175	00

SUB TOTAL \$ 7,547.44

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *Armando R. M. ...*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

Duke Coulter
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling, Inc.	Lease No.	Date 10-4-12
Lease Starla	Well # 1-24	
Field Order # 6999	Station Pratt, Kansas	Casing" 4 1/2 Drill Pipe
Type Job C.N.W. - Plug To Abandon	Formation	County Wabaunsee
		State Kansas
		Legal Description 24-145-9E

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 4 1/2" Drill Pipe	Tubing Size	Shots/Ft		ADD Sacks 60/40 Poz	DATE	PRESS	SIP with 48 Gel	
Depth	Depth	From	To	ADD 13.8Lb./Gal.	Max	5.92 Gal./sk., 1.43 CU.F.T./sk.		
Volume	Volume	From	To	ADD	Min	10 Min.		
Max Press	Max Press	From	To	ADD	Avg	15 Min.		
Well Connection X-Hole	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth	Packer Depth	From	To	Flush Drilling mud and Fresh Water	Gas Volume	Total Load		

Customer Representative Duke	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	Phye
70959	19,918	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Truckson location and hold safety meeting.
5:40		400		5	Drill Pipe in well upon arrival. 3,460 Feet start Fresh water Pre-Flush.
			20	5	start mixing 25 sacks cement.
			26.5	5	start Fresh water Displacement.
			36.5	5	start Drilling mud Displacement.
6:00	0		75.5		stop pumping.
					2 nd / Plug 1,580 Feet 25 sacks cement
7:05		200		5	start Fresh water pre-Flush.
			20	5	start mixing 25 sacks cement.
			26.5	5	start Fresh water Displacement.
7:15	0		36.5		stop pumping.
					3 rd / Plug 350 Feet. Circulate cement to surface
8:10	0			3	start mixing cement.
					Cement Circulated to surface.
8:30			15		stop pumping.
					Pull Drill pipe out of well.
8:30	0		19		Top off well.
	0		5	3	Plug Mouse Hole.
					Put Rat Hole cement on ground.
					Wash up pump truck.
9:00					Job Complete