



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1099634

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

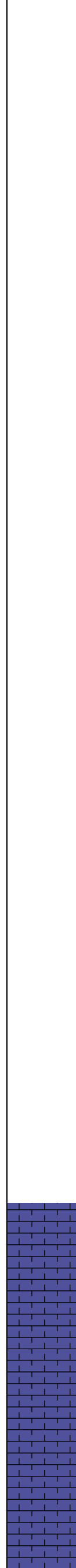
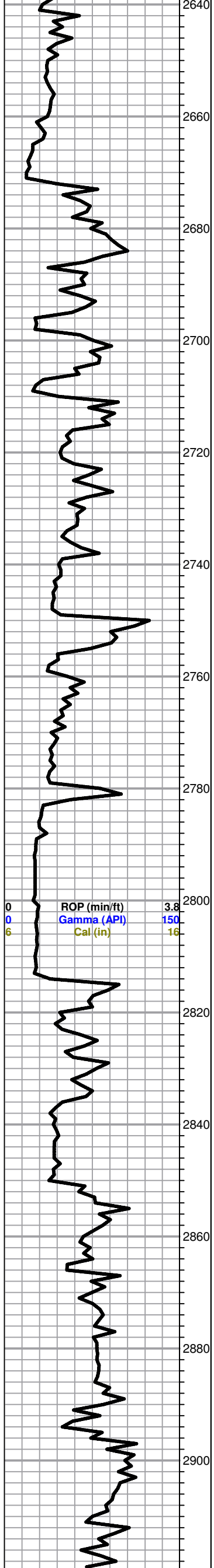
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



Shale-gry/grn/brwn, slightly silty, mica

Ls-gry/buff, fxln, dense, poor vis por, chalky, few fossil fragments.

Ls-crm/tan/gry, fxln, fossils, sucrosic, dense, poor vis por

A/A

Topeka 2850.0 (-879.0) 0.0

Ls-crm/buff, fxln, granular, poor vis por, chalky

Ls-gry/buff, fxln, poor ppt por, shale-gry

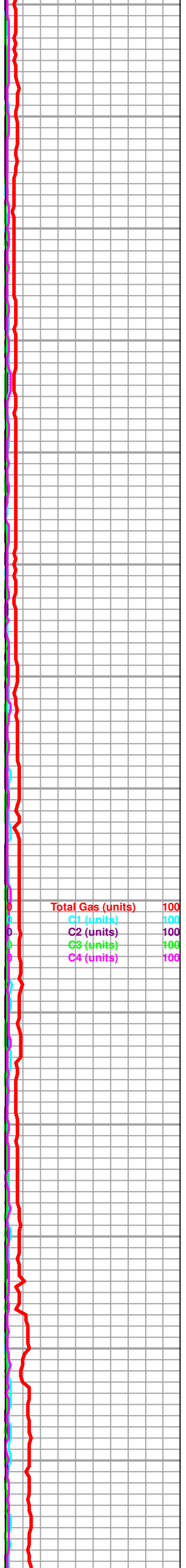
Ls-gry/tan, fxln, dense, fossils, poor vis por

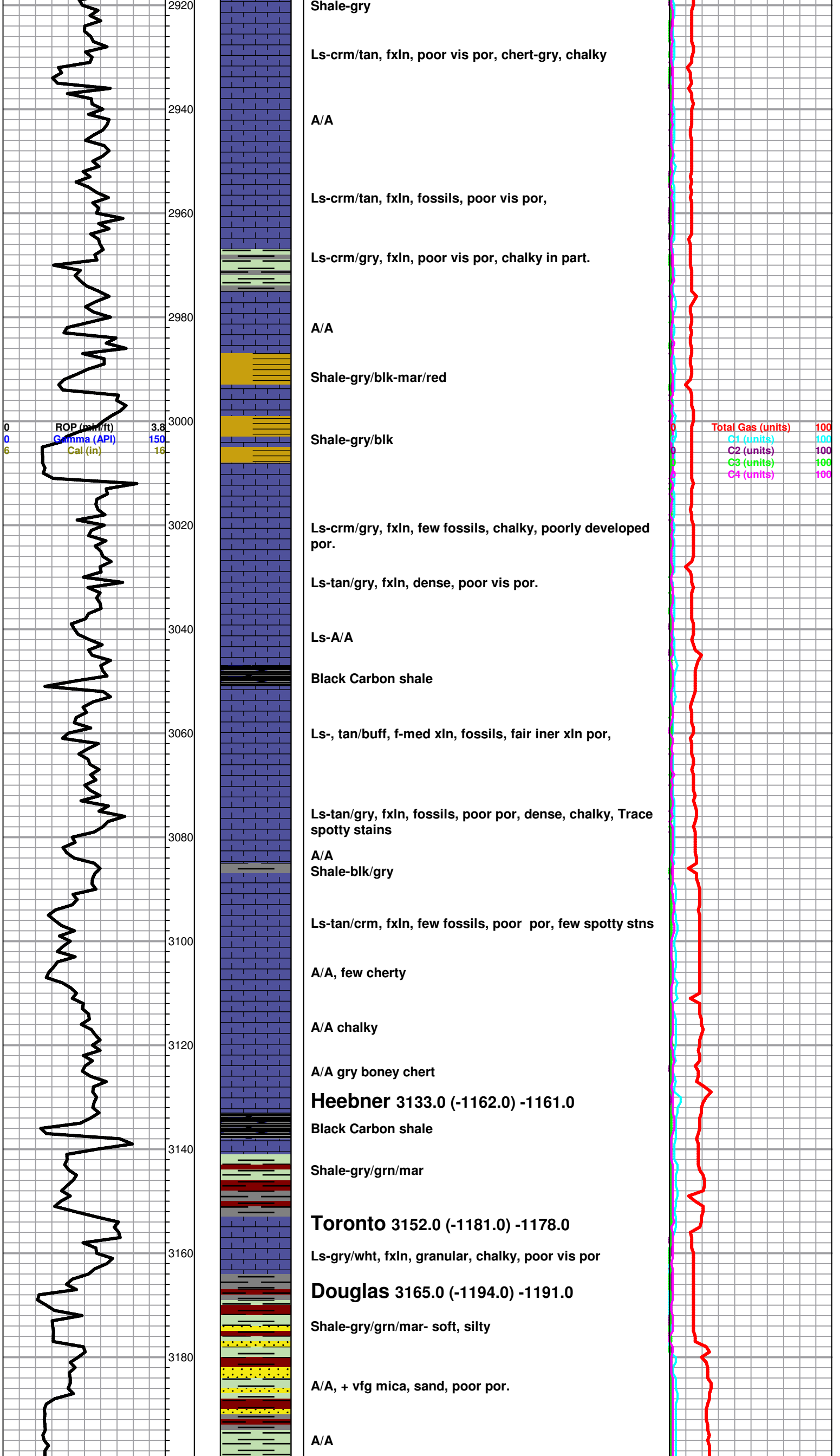
Ls-crm/tan, fxln, dense, poor vis por.

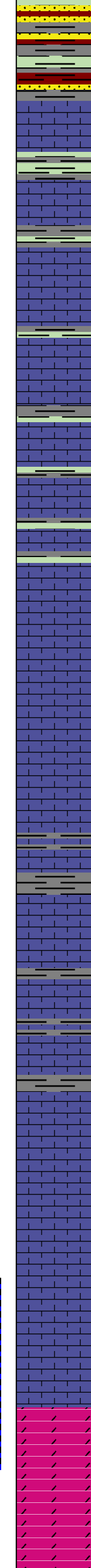
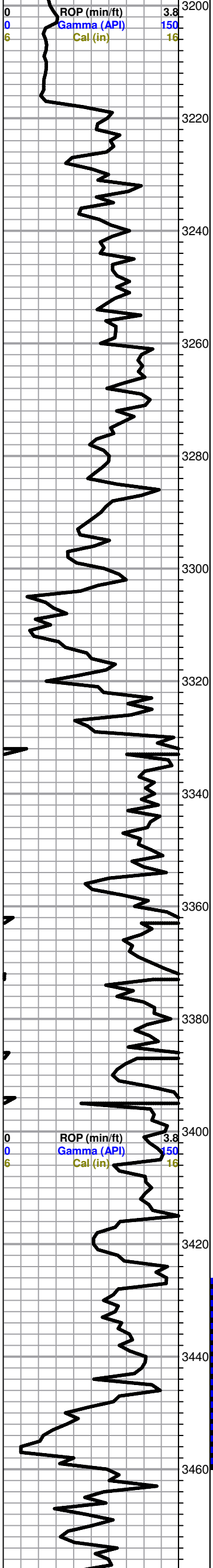
Trace Black carbon shale

Ls-tantan/gry, fxln, fossils, poor vis por, chalky

A/A







Shale-gry, silty, soft,

Brown Lime 3218.0 (-1247.0) -1246.0

Ls-gry/buff, fxln, dense, poro vis por.

Lansing 3231.0 (-1260.0) -1258.0

Ls-crm/tan, fxln, fossils, chalky, poor ppt por, Trace light brown stns, NSFO, faint odor.

Shale-gry

Ls-wht/gry, fxln, fossils, chalky, poor vis por, Trace spotty lt brwn stn, NSFO, no odor.

Ls-crm/tan, f-med xln, ool/fossils, sucrosic, dense, poor vis por. Chert-crm/tan

Ls-crm/gry, fxln, fossils, dense, poor vis por.

Ls-tan/gry, fxln, ool/fossils, poor ppt por, trace light brwn stn, NSFO, no odor, cherty. Few gry shale.

Ls-crm/tan, fxln, poor iner xln to ppt por, ool/fossils, trace light brown stains, NSFO, chalky.

Ls-tan/gry, f-med xln, poor ppt to iner xln por, light brown staining, NSFO, chalky

Ls-tan/crm, fxln, ool, fossils, poor-fair oom por, trace spotty golden brown stains, NSFO, faint-fair odor,

Ls-crm/tan, fxln, ool/fossils, good oom por, chalky, chert-amber/crm,

Ls-crm/gry, fxln, finely ool, scattered poor iner xln por, Trace stns, 1 piece with SFO, Faint odor.

Ls-crm/gry, fxln, poor vis por, Shale-brwn/gry/grn

Shale-gry/blk/grn

A/A
Chert-crm/amber

Ls-crm/tan, fxln, ool/fossils, por vis por.

Ls- crm/wht/tan, fxln, ool, poor iner xln w/scattered fair vug por, Dark brwn to black stns, NSFO, faint odor.

LS-tan/crm, fxln, ool, dense , poor vis por, chalky

A/A few shale-gry/grn

Ls-crm/tan, fxln, ool, dense, poor vis por

A/A

Ls-wht/tan, fxln, finely ool, poo vis por, cherty.

Ls-A/A, chalky, Shales-gry/blk

Arbuckle 3451.0 (-1480.0) -1476.0

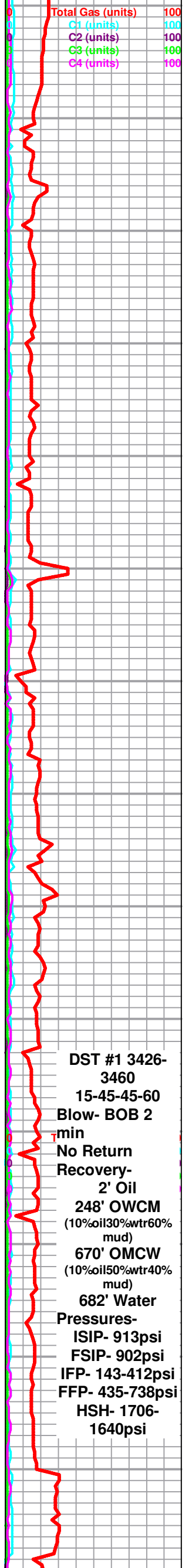
Dol-tan/crm, fxln, poor iner xln por, Brown stains, TrSFO, Fair odor.

Dol-crm/tan, f-med xln, poor ppt to iner xln por, Saturated/golden brwns stns, SFO, fair-good odor,

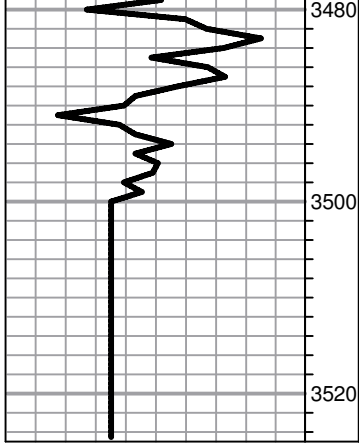
Dol-crm/tan, f-med xln, mostly dense, poor iner xln por, Trace dark brwn stns, NSFO, faint-fair odor, cherty, chalky.

Dol-crm/tan, fxln, poor iner xln por, few brwn stains, broken open trace gummy oil show, Faint odor

Total Gas (units) 100
C1 (units) 100
C2 (units) 100
C3 (units) 100
C4 (units) 100

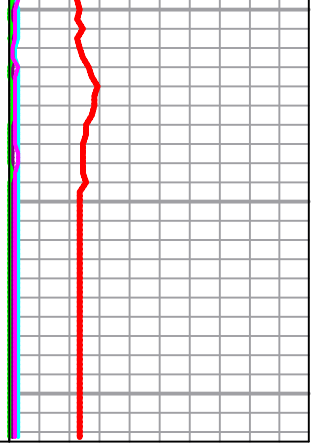


DST #1 3426-3460
15-45-45-60
Blow- BOB 2 min
No Return
Recovery- 2' Oil
248' OWCM (10%oil30%wtr60% mud)
670' OMCW (10%oil50%wtr40% mud)
682' Water
Pressures-
ISIP- 913psi
FSIP- 902psi
IFP- 143-412psi
FFP- 435-738psi
HSH- 1706-1640psi



Crm/light gry, fxl, poor iner xln to finely vuggy por, dark brwn stns, VTrSFO, faint odor

Dol-tan/ light gry, f-med xln, few rhomb xl, Poor iner xln por, mostly dense, Trace dark brwn stains, NSFO, cherty, VF odor.





760 Stosk
9420

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 05/29/2012
INVOICE NUMBER 1718 - 90915544		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Stoskoff 4-28
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40468159	19843		Net - 30 days	06/28/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/24/2012 to 05/24/2012</i>				
0040468159				
171805895A Cement-New Well Casing/Pi 05/24/2012				
Cement 8 5/8" Surface				
A-Con Blend Common	175.00	EA	14.40	2,520.00 T
Common Cement	175.00	EA	12.80	2,240.00 T
Celloflake	88.00	EA	2.96	260.48 T
Calcium Chloride	825.00	EA	0.84	693.00 T
"Top Rubber Cmt Plug, 8 5/8" "	1.00	EA	180.00	180.00
"8 5/8" Guide Shoe (Red)"	1.00	EA	440.00	440.00
"Baffle Plate Alum., 8 5/8" (Blue)"	1.00	EA	136.00	136.00
"Unit Mileage Chg (PU, cars one way)"	60.00	MI	3.40	204.00
Heavy Equipment Mileage	120.00	MI	5.60	672.00
"Proppant & Bulk Del. Chgs., per ton mil	990.00	EA	1.28	1,267.20
Depth Charge; 501'-1000'	1.00	EA	960.00	960.00
Blending & Mixing Service Charge	350.00	BAG	1.12	392.00
Plug Container Util. Chg.	1.00	EA	200.00	200.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

PAID
30485
JUN 08 2012
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,304.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	417.08
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,721.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05895 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5-24-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Herman Koeb LLC</u>		LEASE <u>Stockoff # 4-28</u> WELL NO.:							
ADDRESS		COUNTY <u>Barton 28-17-13</u> STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>Allen, Edmundo, Steve</u>							
AUTHORIZED BY		JOB TYPE: <u>8 5/8" surface 920' CWU</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28447</u>	<u>1 1/2</u>						<u>5-23-12</u>		<u>700</u>
19889-19843	1 1/2					ARRIVED AT JOB	<u>5-24-12</u>	AM	<u>600</u>
<u>19889-19843</u>	<u>1 1/2</u>					START OPERATION	<u>5-24-12</u>	AM	<u>800</u>
<u>19860-28010</u>	<u>1 1/2</u>					FINISH OPERATION	<u>5-24-12</u>	AM	<u>930</u>
						RELEASED	<u>5-24-12</u>	AM	<u>1000</u>
						MILES FROM STATION TO WELL	<u>60-miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Blend Common	SK	175		\$ 3150 00
CP100C	common	SK	125		\$ 2800 00
CC102	cell FLAKE	lb	88		\$ 325 60
CC109	calcium chloride	lb	820		\$ 866 25
CF105	Top Rubber cement Plus 8 5/8	EA	1		\$ 225 00
CF203	8 5/8 Guide Shoe Red	EA	1		\$ 550 00
CF753	8 5/8 Baffle	EA	1		\$ 170 00
EL00	unit mileage chg P.U.	mi	100		\$ 225 00
EL01	Heavy Equip mileage	mi	120		\$ 840 00
EL13	Bulk Delivery chg	TM	990		\$ 1584 00
CF201	Depth Chg 501-1000	4-Ln	1		\$ 1200 00
CF240	Blending & mixing Service chg	SK	350		\$ 490 00
CF504	Plus container Utilization chg	Sub	1		\$ 200 00
S003	service Supervisor first 8hrs	EA	1		\$ 125 00

SUB TOTAL 10,304 68

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 10,304 68
DLS

SERVICE REPRESENTATIVE Dee F Ward THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Hermanhoek LLC	Lease No.	Date
Lease Stockoff	Well # 4-28	5-24-12
Field Order # 05895A	Station Pratt KS	Casing 8-5/8
		Depth 418'
Type Job 8-5/8" Surface 920'	Formation Cnw	County Barton
		State KS
		Legal Description 28-12-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8-5/8"	Tubing Size 24#	Shots/Ft	175 SKS	Acid	175 SKS ACON 12 #	RATE	PRESS	ISIP
Depth 418'	Depth	From	To	Pre Pad	175 SKS common	Max 30% CC	1/4" C.F.	5 Min. 15.6 #
Volume 57	Volume	From	To	Pad		Min		10 Min.
Max Press 500#	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 900	Packer Depth	From	To	Flush Disp H2O		Gas Volume		Total Load

Customer Representative Lanny TP	Station Manager Scotty	Treater Allen		
Service Units 28443	19889	19843	19860	21010
Driver Names Allen	Edmundo	Steve	Young	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 AM					on loc. Discuss Safety, Setup Plan Job
					Rig Drilling @ 565' 12 1/4" hole
4:45 PM					Run Back in "Short Trip" + CIR.
					Start 8-5/8 csg 24# Shoe Joint
					18.55' w/ weld on Guide shoe
					+ Baffle in collar. Auto Fill
8:13					CIR csg @ 918' w/ Rig.
8:30	200'		77	5 1/2	Mix + Pump 175 SKS A-con 12 #
			27 1/2	5 1/2	Mix Pump 175 SKS 15.6 #
					Finish mix, Drop Top Rubber
8:57				6 1/2	Plug, Start Disp.
9:15			57	3 1/2	Plug down
	700#				shut IN @ well + Release PSI
					Knock loose washup Equip.
10:00					Job complete.
					thanks Allen, Edmundo
					Steve
					Cement CIR. To Pit



760 Stosk
9420

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 05/31/2012
INVOICE NUMBER 1718 - 90918100		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Stoskopf 4-28
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40469740	20920		Net - 30 days	06/30/2012	
<i>For Service Dates: 05/30/2012 to 05/30/2012</i>					
0040469740					
171805896A Cement-New Well Casing/Pi 05/30/2012 Cement - 5 1/2" Longstring					
PAID 30485 JUN 08 2012					
SCANNED					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
		250.00	BAG	8.80	2,200.00 T
		63.00	EA	2.96	186.48 T
		1,050.00	EA	0.60	630.00 T
		105.00	EA	6.00	630.00 T
		1,500.00	EA	0.54	804.00 T
		566.00	EA	1.20	679.20 T
		1.00	EA	320.00	320.00
		1.00	EA	2,240.00	2,240.00
		10.00	EA	88.00	880.00
		1.00	EA	232.00	232.00
		60.00	MI	3.40	204.00
		120.00	MI	5.60	672.00
		630.00	EA	1.28	806.40
		1.00	EA	1,728.00	1,728.00
		250.00	BAG	1.12	280.00
		1.00	EA	200.00	200.00
		1.00	EA	140.00	140.00
		1,000.00	EA	0.69	688.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,520.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	424.69
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,944.77
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

1718 05896 A
FIELD SERVICE TICKET

DATE _____ TICKET NO. _____

DATE OF JOB 5-30-12 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Herman Loeb LLC		LEASE Stoskoff # 4-28 WELL NO.							
ADDRESS		COUNTY Barton 28-17-13 STATE Ks							
CITY STATE		SERVICE CREW Allen, Joe Steve							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. PKR Shoe crew							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	2						5-29-12		430
33708-20920	2					ARRIVED AT JOB	5-29-12	AM	745
70959-19918	2					START OPERATION	5-29-12	AM	1035
						FINISH OPERATION	5-30-12	AM	1200
						RELEASED	5-30-12	AM	100
						MILES FROM STATION TO WELL	60-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE - REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Poz	SK	200		\$ 2200.00
CP104	50/50 Poz	SK	50		\$ 550.00
CC102	CELL FLAKE	lb	63		\$ 233.10
CC113	Gypsum	lb	1050		\$ 787.60
CC129	F/A-322	lb	105		\$ 787.60
CC201	Gilsonite	lb	1500		\$ 1005.00
C700	KCl Potassium chloride	lb	566		\$ 849.00
CF607	Latch Down Plug & Baffle 5/2 Blue	EA	1		\$ 400.00
CF1651	Cementing shoe PKR Type 5 1/2 Blue	EA	1		\$ 2000.00
CF1651	Turbolizer 5 1/2 Blue	EA	10		\$ 1100.00
CF1901	5 1/2" Basket Blue	EA	1		\$ 290.00
CC151	MUD Flush	gal	1000		\$ 860.00
F100	Unit mileage chg P.U.	mi	60	1	\$ 255.00
F101	Heavy Equip mileage chg.	mi	120		\$ 840.00
E113	Bulk Del. Chg.	Tm	630		\$ 1008.00
CF204	Depth Chg. 3001-4000	4-hr	1		\$ 2160.00
CE240	Blending & mixing service chg.	SK	250		\$ 360.00
CE304	Plug container utilization chg	Job	1		\$ 250.00
5003	Service Supervisor first hrs onlv	EA	1		\$ 12.50

SUB TOTAL
DLS \$13,520.08

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Allen F. Wood THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Herman Koeb LLC	Lease No.	Date 5-30-12
Lease Sto. Ko PF	Well # #4-28	
Field Order # #05896A	Station Pratt KS	Casing 5 1/2"
		Depth 3448
Type Job 5 1/2" L.S. w/ PKR Shoe	Formation CNU	County Barton
		State KS
		Legal Description 28-17-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2"			24- BBL mud Flush	Acid				
Depth 3448	Depth 3448	From	To 220	Pre Pad	50/50 Poz @ 14 #			5 Min.
Volume 8	Volume	From	To	Pad		Min.		10 Min.
Max Press 1500	Max Press	From	To R.H.	Frac	30 SKS 60/40 Poz	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To M.H.		20 SKS 50/50 Poz	HHP Used		Annulus Pressure
Plug Depth 3404	Packer Depth	From	To	Flush	DISP H2O	Gas Volume		Total Load

Customer Representative George Payne	Station Manager scotty	Treater Allen
Service Units 28443 33708 20920 70959 19918		
Driver Names Allen Joe melson steve young		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0745 PM					Sterling #4 on Loc. Discuss Safety Setup Plan Job Rig Doing Cellar work.
					start 5 1/2 casing 15.5 #
					Shoe Joint 4475' w/ PKR, shoe L.O. Baffle in collar.
					cent-1-3-5-15-20-25-30-35-40-45 Basket on #4
1015					Tag Bottom @ 3500' pick + cir CO 3448
1045					Drop Ball To set PKR shoe PKR shoe set cir w/ Rig.
1115	800 #		24	5	Pump 24 BBL mud Flush
	200 #		5	5	5 BBL H2O spacer
				5	mix & pump 220 SKS 50/50 Poz
			53		Finish mix, washout Pump Line
1140	500 #			6	Drop L.O. Plug, start Disp.
	5-30-12 PM			5	caught Lift w/ 48 BBLs out
1200	1500 #		81	4	plug down /
	0 #				Release PSI - OK
					plug R.H. w/ 30 SKS 50/50 Poz washout & Rackup
10.0					Job complete Thanks Allen, Joe, Steve



DRILL STEM TEST REPORT

Prepared For: **Herman L Loeb, LLC**

PO Box 838
Lawrenceville, IL 62439

ATTN: Kurt Talbott

Stoskopf #4-28

28-17s-13w Barton,KS

Start Date: 2012.05.28 @ 13:13:15

End Date: 2012.05.28 @ 21:10:45

Job Ticket #: 47491 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.30 @ 10:10:18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Herman L Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Kurt Talbott

28-17s-13w Barton, KS
Stoskopf #4-28
 Job Ticket: 47491 **DST#: 1**
 Test Start: 2012.05.28 @ 13:13:15

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:37:15
 Time Test Ended: 21:10:45
 Interval: **3426.00 ft (KB) To 3460.00 ft (KB) (TVD)**
 Total Depth: 3460.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: 1971.00 ft (KB)
 1962.00 ft (CF)
 KB to GR/CF: 9.00 ft

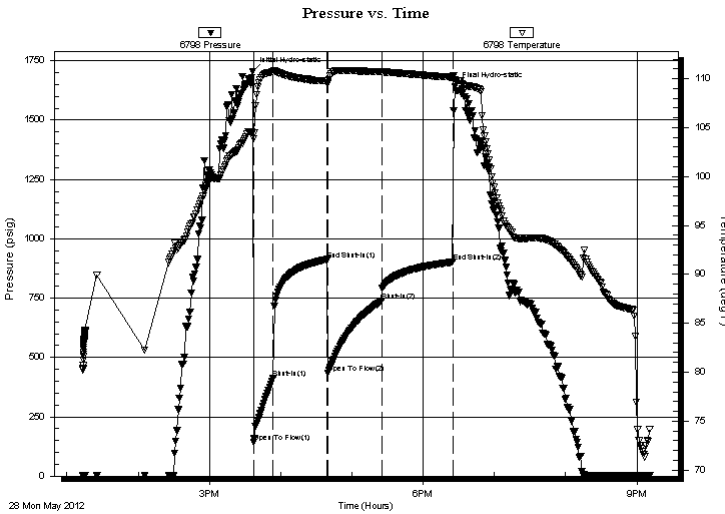
Serial #: 6798

Inside

Press @ Run Depth: 738.00 psig @ 3427.00 ft (KB)
 Start Date: 2012.05.28 End Date: 2012.05.28
 Start Time: 13:13:16 End Time: 21:10:45
 Capacity: 8000.00 psig
 Last Calib.: 2012.05.28
 Time On Btm: 2012.05.28 @ 15:36:45
 Time Off Btm: 2012.05.28 @ 18:26:45

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes
 IS: No Blow Back
 FF: Strong Blow , BOB in 2 minutes
 FS: No Blow Back

PRESSURE SUMMARY



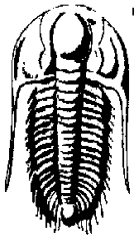
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.81	104.46	Initial Hydro-static
1	142.89	103.90	Open To Flow (1)
17	411.69	110.70	Shut-In(1)
63	912.87	109.76	End Shut-In(1)
63	434.85	109.55	Open To Flow (2)
109	738.00	110.69	Shut-In(2)
169	902.27	110.16	End Shut-In(2)
170	1640.22	109.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
682.00	Water	7.65
670.00	OMCW 10%O 40%M 50%W	9.40
248.00	OWCM 10%O 30%W 60%M	3.48
2.00	Oil	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Herman L Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Kurt Talbott

28-17s-13w Barton, KS
Stoskopf #4-28
 Job Ticket: 47491 **DST#: 1**
 Test Start: 2012.05.28 @ 13:13:15

GENERAL INFORMATION:

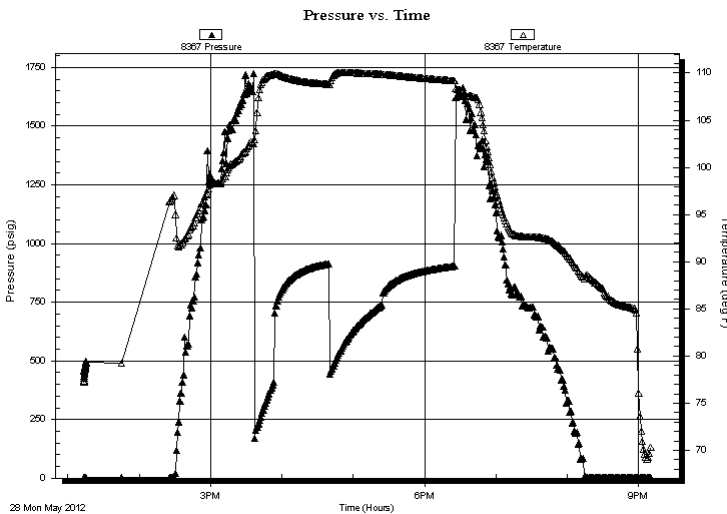
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 15:37:15
 Tester: Leal Cason
 Time Test Ended: 21:10:45
 Unit No: 45
 Interval: **3426.00 ft (KB) To 3460.00 ft (KB) (TVD)**
 Reference Elevations: 1971.00 ft (KB)
 Total Depth: 3460.00 ft (KB) (TVD)
 1962.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 9.00 ft

Serial #: 8367

Outside

Press @ Run Depth: psig @ 3427.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.28 End Date: 2012.05.28 Last Calib.: 2012.05.28
 Start Time: 13:13:16 End Time: 21:10:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes
 IS: No Blow Back
 FF: Strong Blow , BOB in 2 minutes
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
682.00	Water	7.65
670.00	OMCW 10%O 40%M 50%W	9.40
248.00	OWCM 10%O 30%W 60%M	3.48
2.00	Oil	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Herman L Loeb, LLC
 PO Box 838
 Lawrenceville, IL 62439
 ATTN: Kurt Talbott

28-17s-13w Barton,KS
Stoskopf #4-28
 Job Ticket: 47491 **DST#: 1**
 Test Start: 2012.05.28 @ 13:13:15

Tool Information

Drill Pipe:	Length: 3224.00 ft	Diameter: 3.80 inches	Volume: 45.22 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 210.00 ft	Diameter: 2.25 inches	Volume: 1.03 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 46.25 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	3426.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			3411.00	
Hydraulic tool	5.00			3416.00	
Packer	5.00			3421.00	20.00 Bottom Of Top Packer
Packer	5.00			3426.00	
Stubb	1.00			3427.00	
Recorder	0.00	6798	Inside	3427.00	
Recorder	0.00	8367	Outside	3427.00	
Perforations	30.00			3457.00	
Bullnose	3.00			3460.00	34.00 Bottom Packers & Anchor
Total Tool Length:	54.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L Loeb, LLC
PO Box 838
Lawrenceville, IL 62439
ATTN: Kurt Talbott

28-17s-13w Barton,KS
Stoskopf #4-28
Job Ticket: 47491 **DST#: 1**
Test Start: 2012.05.28 @ 13:13:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	39000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
682.00	Water	7.654
670.00	OMCW 10%O 40%M 50%W	9.398
248.00	OWCM 10%O 30%W 60%M	3.479
2.00	Oil	0.028

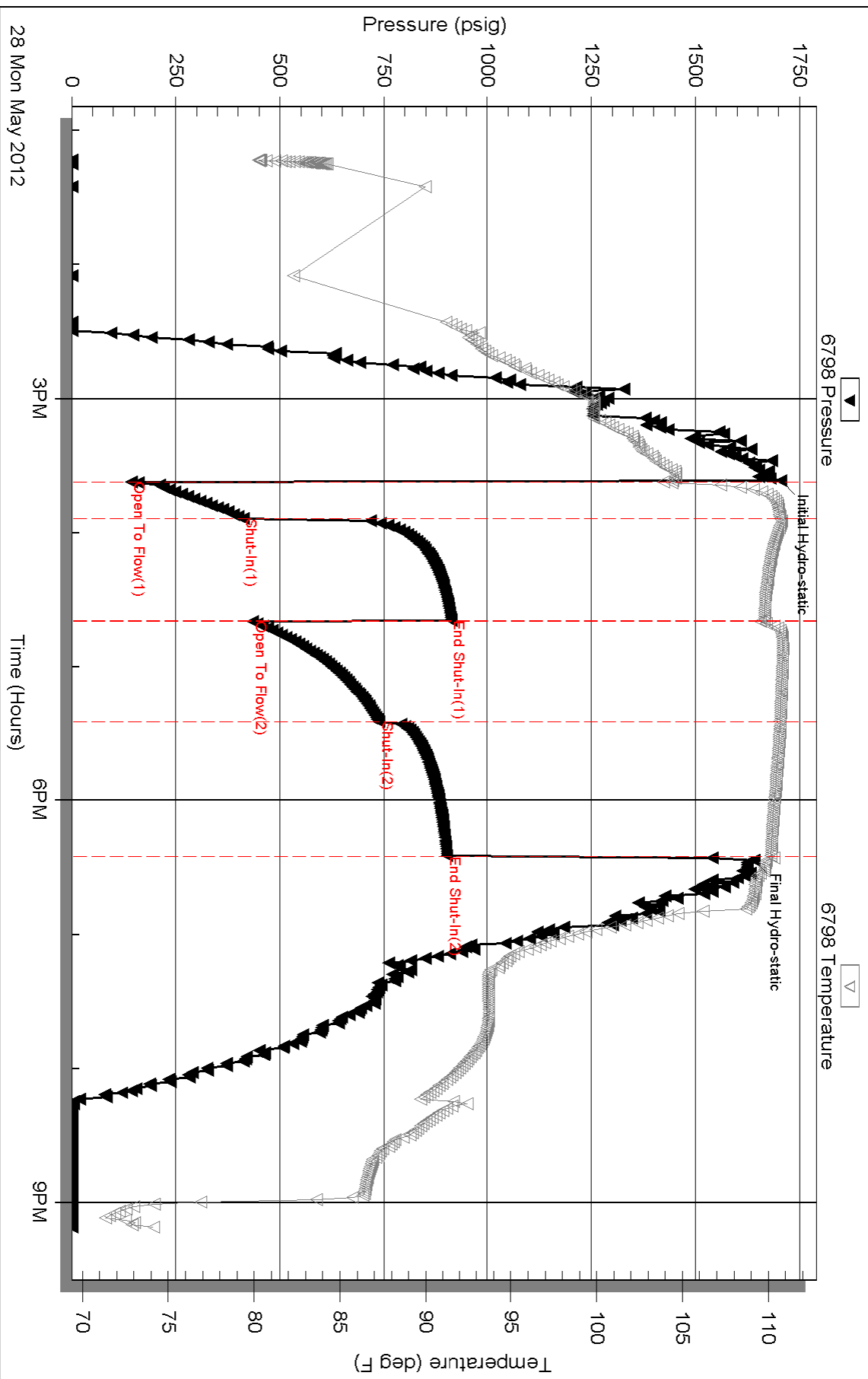
Total Length: 1602.00 ft Total Volume: 20.559 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW w as .15 @ 85 degrees

Pressure vs. Time

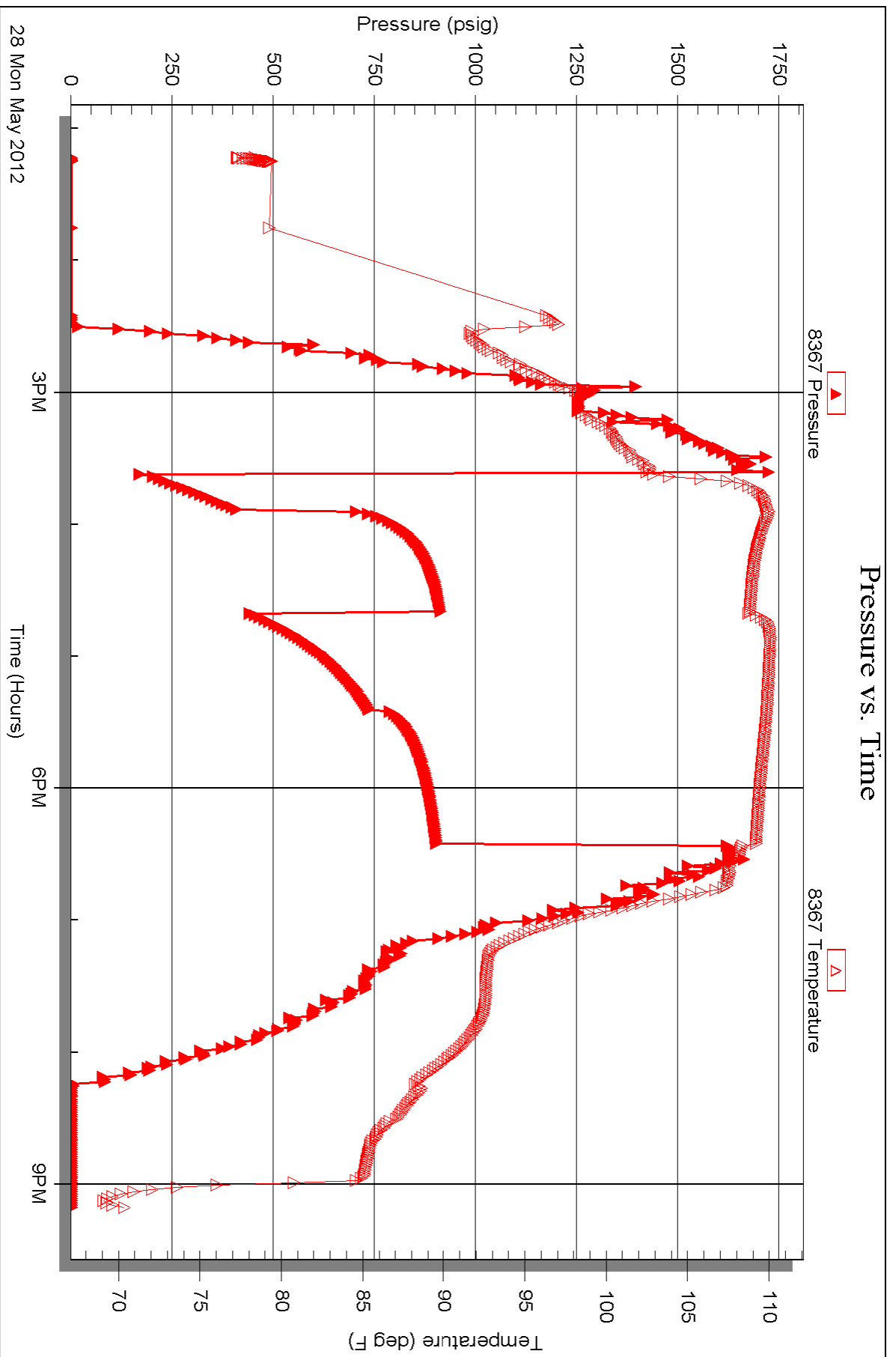


Serial #: 8367

Outside Herrman L Loeb, LLC

Stoskopf #4-28

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47491

Well Name & No. Stoskopf 4-28 Test No. 1 Date 05/28/12
 Company Herman L Loeb, LLC Elevation 1971 KB 1962 GL
 Address PO Box 838 Lawrenceville, IL 62439
 Co. Rep / Geo. Kurt Talbot Rig Sterling 4
 Location: Sec. 28 Twp. 17S Rge. 13W Co. Barton State KS

Interval Tested 3426 - 3460 Zone Tested Arbuck 1st
 Anchor Length 34 Drill Pipe Run 3224 Mud Wt. 9.4
 Top Packer Depth 3421 Drill Collars Run 210 Vis 49
 Bottom Packer Depth 3426 Wt. Pipe Run 0 WL 10.0
 Total Depth 3460 Chlorides 5500 ppm System LCM

Blow Description IF: Strong Blow, BOB in 2 minutes

ISI: NO Blow Back

FF: Strong Blow, BOB in 2 minutes

FST: NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>oil</u>				
<u>248</u>	<u>OWCM</u>		<u>10</u>	<u>30</u>	<u>60</u>
<u>670</u>	<u>OMCW</u>		<u>10</u>	<u>50</u>	<u>40</u>
<u>682</u>	<u>water</u>				

Rec Total 1602 BHT 110 Gravity N/C API RW .15 @ 85 °F Chlorides 39000 ppm

(A) Initial Hydrostatic 1706 Test 1150 T-On Location 12:15
 (B) First Initial Flow 143 Jars T-Started 13:13
 (C) First Final Flow 412 Safety Joint T-Open 15:37
 (D) Initial Shut-In 913 Circ Sub T-Pulled 18:25
 (E) Second Initial Flow 435 Hourly Standby T-Out 21:10
 (F) Second Final Flow 738 Mileage 120 186 Comments _____
 (G) Final Shut-In 902 Sampler _____
 (H) Final Hydrostatic 1640 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 15 Extra Packer _____
 Initial Shut-In 45 Extra Recorder _____
 Final Flow 45 Day Standby _____
 Final Shut-In 60 Accessibility _____
 Sub Total 1336 MP/DST Disc't _____

Approved By

Kristallos

Our Representative

[Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.