



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Otto 1
Doc ID	1099682

Tops

Name	Top	Datum
Anhy.	1534	(+ 740)
Base Anhy.	1520	(+ 754)
Topeka	3344	(-1070)
Heebner	3647	(-1347)
BKC	3982	(-1708)
Marmaton	4017	(-1703)
Pawnee	4118	(-1844)
Ft. Scott	4200	(-1906)
Cherokee Sh.	4206	(-1932)
Miss. Por.	4286	(-2012)
LTD	4378	(-2104)



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED
NOV 19 2012

INVOICE

Invoice Number: 133458
Invoice Date: Nov 8, 2012
Page: 1



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Otto #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Nov 8, 2012	12/8/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
100.00	MAT	Pozmix	9.35	935.00
9.00	MAT	Gel	23.40	210.60
63.00	MAT	Flo Seal	2.97	187.11
269.20	SER	Cubic Feet	2.48	667.61
56.15	SER	Ton Mileage	2.60	145.99
1.00	SER	Rotary Plug	2,249.84	2,249.84
5.00	SER	Pump Truck Mileage	7.70	38.50
5.00	SER	Light Vehicle Mileage	4.40	22.00
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$1785.41

ONLY IF PAID ON OR BEFORE
Dec 3, 2012

Subtotal	7,141.65
Sales Tax	449.92
Total Invoice Amount	7,591.57
Payment/Credit Applied	
TOTAL	7,591.57



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED
NOV 06 2012

INVOICE

Invoice Number: 133388
Invoice Date: Oct 30, 2012
Page: 1



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Otto #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Oct 30, 2012	11/29/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.09	SER	Cubic Feet	2.48	401.98
37.00	SER	Ton Mileage	2.60	96.20
1.00	SER	Surface	1,512.25	1,512.25
5.00	SER	Pump Truck Mileage	7.70	38.50
5.00	SER	Light Vehicle Mileage	4.40	22.00
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Joshua Isaac		
1.00	OPER ASSIST	Alan Genereux		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1286.53

ONLY IF PAID ON OR BEFORE
Nov 24, 2012

Subtotal	5,146.13
Sales Tax	193.74
Total Invoice Amount	5,339.87
Payment/Credit Applied	
TOTAL	5,339.87

ALLIED OIL & GAS SERVICES, LLC 059046

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Grant Blvd, KS

DATE <u>10-30-17</u>	SEC. <u>23</u>	TWP. <u>18S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>8:17 PM</u>	JOB FINISH <u>9:40 PM</u>
LEASE <u>0410</u>	WELL# <u>L</u>	LOCATION <u>96 W to 983 N at Ness City - Turn North, 1 mile to 140 RD. Turn West 2.3 mi.</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				North into location			

CONTRACTOR Mullard 1
 TYPE OF JOB Surface casing
 HOLE SIZE 12 1/4" T.D. 217 64
 CASING SIZE 8 5/8" 23# DEPTH 210.4 64
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 2009
 CEMENT LEFT IN CSG. 2009 / 1.27 bbls / 5.35%
 PERFS. _____
 DISPLACEMENT 13.5 bbls Fresh Water

OWNER Palomino Petroleum
 CEMENT AMOUNT ORDERED 150 5% A + 390 CACL
4 290 Gal

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Charly Ekins 1</u>
BULK TRUCK # <u>452/112</u>	HELPER <u>Josh Isaac 2</u>
BULK TRUCK # _____	DRIVER <u>Alan Geneaux 3</u>
BULK TRUCK # _____	DRIVER _____

COMMON <u>150</u>	@ <u>17.90</u>	<u>2.685.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE <u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC _____	@ _____	_____
HANDLING <u>162.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE <u>74 x 5 x</u>	<u>2.60</u>	<u>96.20</u>
	TOTAL	<u>3.573.38</u>

REMARKS:
Pump 5 bbls Fresh Water
Pump 36 bbls (150 5% CEMENT)
Displace with 13.5 bbls Fresh Water
Leave 1.27 bbls (5.35% cement) in casing
Circulate 4 bbls (17.3%) cement to surface

SERVICE

DEPTH OF JOB _____	<u>210</u>
PUMP TRUCK CHARGE _____	<u>1512.20</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>Hum 5</u>	@ <u>7.70</u> <u>38.50</u>
MANIFOLD _____	@ _____
<u>Lum 5</u>	@ <u>4.40</u> <u>22.00</u>
	@ _____

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1.572.75

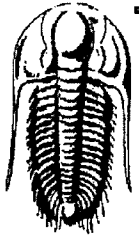
To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
	TOTAL	_____

PRINTED NAME Justin McDonald
 SIGNATURE [Signature]

SALES TAX (If Any) 193.73
 TOTAL CHARGES 5146.10
 DISCOUNT 25% 1286.53
IF PAID IN 30 DAYS
3.859.60



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th st
 New ton Ks 67114-8827
 ATTN: Klee Watches

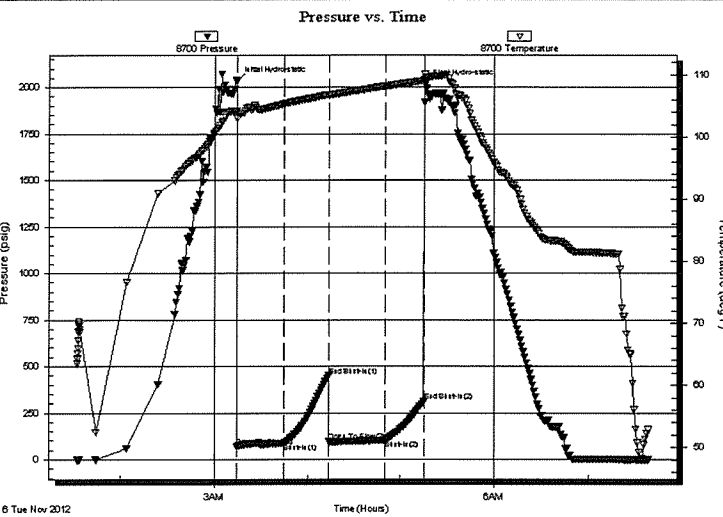
23-18s-24w Ness,KS
Otto #1
 Job Ticket: 51023 **DST#: 3**
 Test Start: 2012.11.06 @ 01:32:00

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 03:14:30 Tester: Cody Bloedorn
 Time Test Ended: 07:39:00 Unit No: 42
 Interval: **3981.00 ft (KB) To 4110.00 ft (KB) (TVD)** Reference Elevations: 2274.00 ft (KB)
 Total Depth: 4110.00 ft (KB) (TVD) 2269.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8700 Outside
 Press@RunDepth: 103.56 psig @ 4081.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.06 End Date: 2012.11.06 Last Calib.: 2012.11.06
 Start Time: 01:32:05 End Time: 07:38:59 Time On Btm: 2012.11.06 @ 03:14:00
 Time Off Btm: 2012.11.06 @ 05:16:00

TEST COMMENT: 30 - IFP- 3" blow
 30 - ISF- No blow back
 30 - FF- 2" blow
 30 - FSF- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.26	104.22	Initial Hydro-static
1	71.01	103.09	Open To Flow (1)
31	87.99	105.34	Shut-In(1)
60	448.99	106.81	End Shut-In(1)
60	96.17	106.67	Open To Flow (2)
96	103.56	108.17	Shut-In(2)
121	313.76	109.09	End Shut-In(2)
122	2015.50	109.51	Final Hydro-static

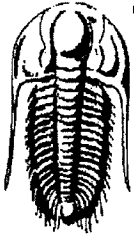
Recovery

Length (ft)	Description	Volume (bbl)
62.00	5%O, 95%M	0.30
30.00	Mud, oil spots, 100%M	0.15

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th st
New ton Ks 67114-8827
ATTN: Klee Watches

23-18s-24w Ness,KS
Otto #1
Job Ticket: 51023 **DST#: 3**
Test Start: 2012.11.06 @ 01:32:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	5%O, 95%M	0.305
30.00	Mud, oil spots, 100%M	0.148

Total Length: 92.00 ft Total Volume: 0.453 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8700

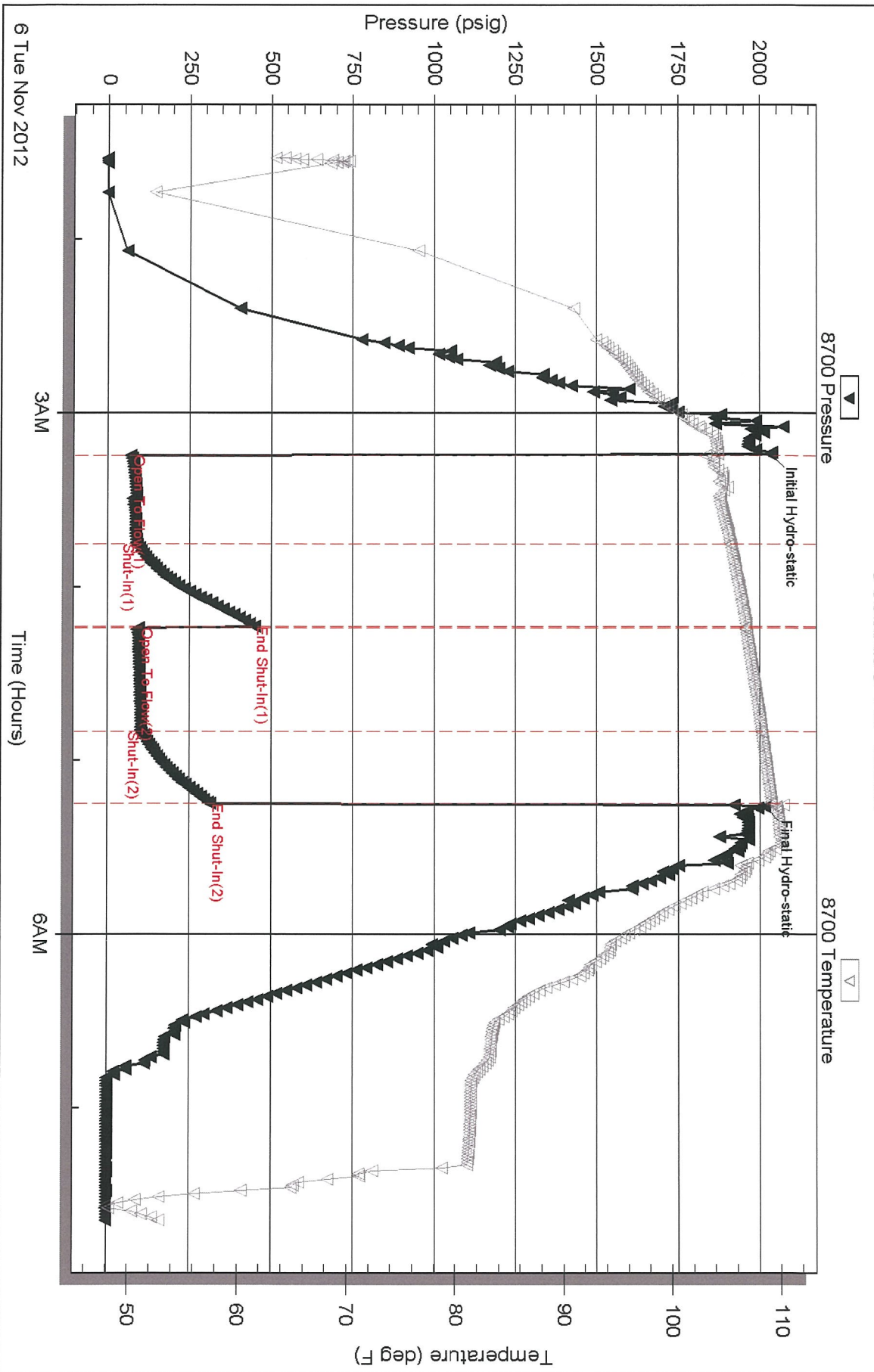
Outside

Palomino Petroleum Inc

Oto #1

DST Test Number: 3

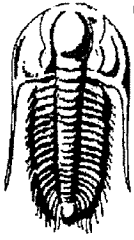
Pressure vs. Time



Triobite Testing, Inc

Ref. No: 51023

Printed: 2012.11.06 @ 08:31:17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th st
 New ton Ks 67114-8827
 ATTN: Klee Watches

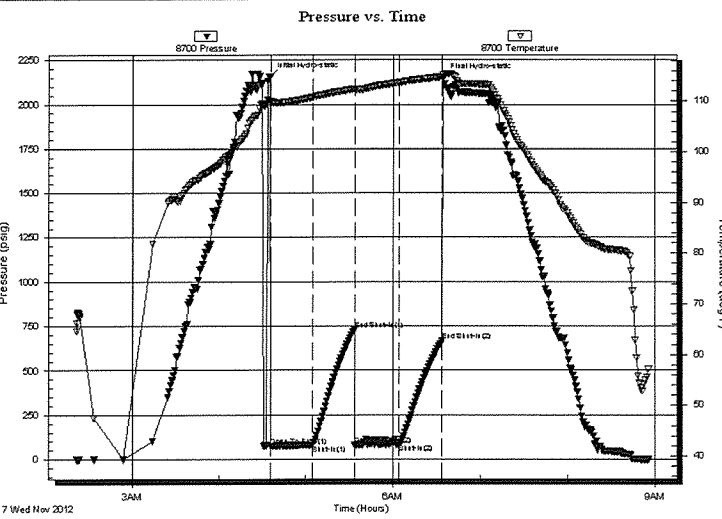
23-18s-24w Ness
Otto #1
 Job Ticket: 51024 **DST#: 4**
 Test Start: 2012.11.07 @ 02:22:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 04:35:30 Tester: Cody Bloedorn
 Time Test Ended: 08:55:30 Unit No: 42
Interval: 4225.00 ft (KB) To 4303.00 ft (KB) (TVD) Reference Elevations: 2274.00 ft (KB)
 Total Depth: 4303.00 ft (KB) (TVD) 2269.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8700 Outside
 Press@RunDepth: 82.45 psig @ 4294.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.07 End Date: 2012.11.07 Last Calib.: 2012.11.07
 Start Time: 02:22:05 End Time: 08:55:29 Time On Btm: 2012.11.07 @ 04:35:00
 Time Off Btm: 2012.11.07 @ 06:34:30

TEST COMMENT: 30 - IFP - 1/4" blow, died in 13 Min.
 30 - ISI - No blow back
 30 - FF - No blow
 30 - FSI - No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.69	110.05	Initial Hydro-static
1	75.07	109.62	Open To Flow (1)
30	79.89	110.80	Shut-In(1)
59	730.70	112.44	End Shut-In(1)
59	79.18	112.19	Open To Flow (2)
89	82.45	113.70	Shut-In(2)
119	665.97	114.84	End Shut-In(2)
120	2151.58	115.24	Final Hydro-static

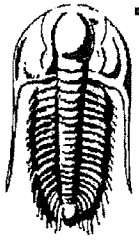
Recovery

Length (ft)	Description	Volume (bbl)
31.00	Mud with spots of oil, 100%M	0.15

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th st
New ton Ks 67114-8827
ATTN: Klee Watches

23-18s-24w Ness
Otto #1
Job Ticket: 51024 **DST#: 4**
Test Start: 2012.11.07 @ 02:22:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	Mud with spots of oil, 100%M	0.152

Total Length: 31.00 ft Total Volume: 0.152 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8700

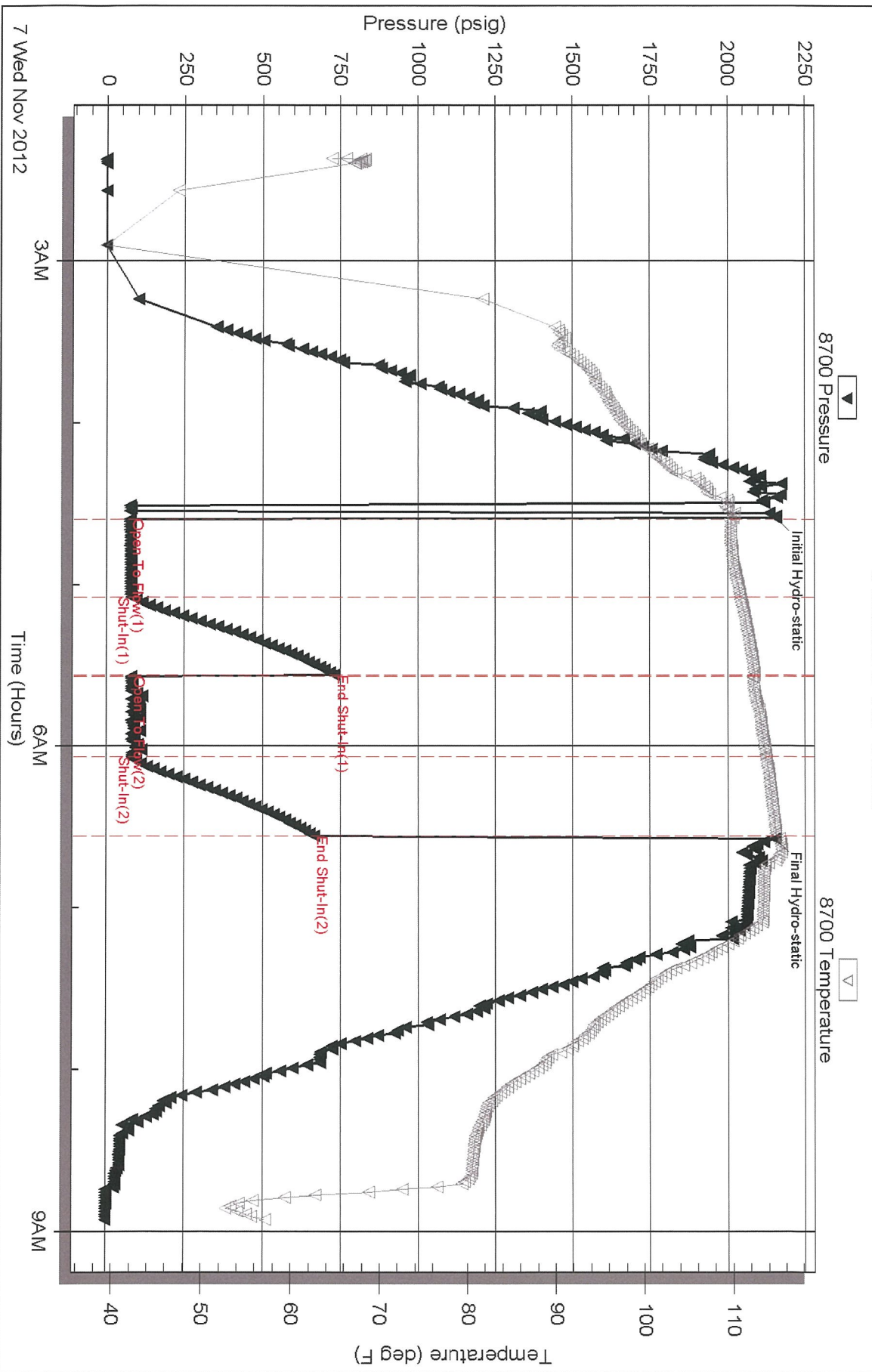
Outside

Palomino Petroleum Inc

Otto #1

DST Test Number: 4

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 51024

Printed: 2012.11.07 @ 09:46:14