

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Original Completion Date.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	
KCC DKT #:	
	Will Cores be taken? If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	Vell: County:
Lease:									feet from N / S Line of Section
Well Numb									feet from E / W Line of Section
Field:							_ Se	c	Twp S. R E W
Number of	Acres attr	ibutable to	well:				- lo 9	Section:	Regular or Irregular
QTR/QTR/	QTR/QTR	of acreag	e:					Section.	Negulai oi Integulai
								Section is	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
					d electrica	l lines, as		y the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). sired.
		<u>:</u>	:	:		:	:	:	
				• •		:		:	LEGEND
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		:	:	•		:	:	:	Tank Battery Location
		:	:				:		Pipeline Location
		:	:	:		:	:	:	Electric Line Location
		:		•					Lease Road Location
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		:	:	:		:	:	:	
650 ft		:	∷ •			:	•	:	

330 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

099692

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC (OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1099692

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

MWM Oil Co., Inc. 346 S. Lulu Street Wichita. KS 67211

Phone: (316) 265-1992 * Fax: (316) 265-1999

November 2, 2012

Mr. Rick Hestermann c/o Kansas Corporation Commission 130 S. Market Street Wichita, KS 67202

Dear Mr. Hestermann,

Attached is an intent to drill for the M & L Land Stollei #1 OWWO at SW-SE-SW of Sec. 11-26S-2E in Sedgwick County, Kansas. This is a wash down of Shell Oil Company's Stollei #1 plugged in 1956. See copy of plugging reports attached.

I am requesting Alternate 2 for surface casing. According to the plugging reports, the original 6 5/8" casing was removed at 120ft. from surface. We plan on washing down to 120ft. and hooking on to the old 6 5/8" casing with new 6 5/8" casing. We will run a log to see where the top of the cement is and if it is not above 200ft. from surface we will perforate the 6 5/8" casing at 200ft. and circulate cement to the surface.

Please let us know if this is acceptable.

Thank you for your consideration and time in this matter.

Very truly yours,
MWM Oil Co., Inc.
Begann M. Soler

Benjamin M. Giles, President

Enclosures BMG/tr

WELL RECORD

Casing Recovery: 15-1/2" - 190' Left In 12-1/2" - 1385' Pulled 10" - 2205' Pulled 8-1/4" - 2840' Pulled 6-5/8" - 3065' Left In

Farm - Stollei #1

Company - J.A. Aylward
Commenced 3-21-33 Comp. 4-22-33
Elevation 1362'
Init. Prod. 150 B0

Location - Corner SE/4 SE/4 of 11-26-2E, Sedgwick Co., Ks.

and a

Formation		Depth		Formation	Depth	Formation :	Depth	¥
						Lime	1710	
Cellar		10		Lime :	875	Slate	1715	
Yellow Clay		45 55	*	Slate	885	Lime	1730	
Slate		55		Lime	890	Slate & Lime Shells	1760	
Sandy Shale		60	٠.	State		Lime	1800	
H.F.W. from	551	to 601		Slate Red Rock Slate 2 Lime	920	Slate , ,	1810	
Shale Blue		.70		Red Rock	930	Lime	1850	
Lime		75		Slate 2	935	Slate	1865	
Slate		700	53	Lime	940	Lime	1880	
Lime		135	•	Slate	945	2 BWPH at 1870' to 1880'		
		155		Red Rock	955	Slate	1900	
Slate					922	Lime	1905	
Lime		175		Lime	, 970		19 5 5	×
Slate		180		Red Rock	975	Slate	1940	
Lime		185		Slate	980	Lime		
Set 15 di Car	sing a	at 190'		Lime	985	Slate	1970	
Slate		215		Slate	990	Shale	1980	
Lime		230		Slate	995	Slate	2050	
Slate		255		Lime	1000	Lime	2070	
Red Rock	•	270		Slate	1010	Slate	2075	
Lime		280		Lime	1015	Red Rock	2080	
Lime		295		Slate	1030	Slate	2090	
Slate		300		Lime	1035	Lime	21.15	
		320		Slate	1050	Slate	2205	
Lime		325		Lime	1055	Set 10" Casing at 22051	100000000 HTM	
Slate		242		Slate	1065	Lime	2250	
Lime		350			1070	12 BWPH at 2250-55'		
Slate		365		Lime		Sand	2255	
Lime		415		Slate	1080		2285	
½ B.W.P.H.	at 38	01		Lime	1085	Lime	=2300==-	
Slate	-	430		Slate	1095	Diago	2335	
Lime		440		Lime	1115	Lime	2355	
Slate		450		Slate Dark	1120	Slate	4222 4222	
Lime		460		Lime	1130	Slate & Lime Shells	2385	
Slate		470		Slate Dark	1140	Slate	2400	
Lime		485		Lime	1145	Lime	र्था ०	
Slate		490		Slate Black	1155	Slate	2415	
Lime		515		Lime	1185	Lime	2425	
Red Rock		520		Slate	1200	Slate	2430	
		530		Lime	1215	Lime	2465	
Slate		530 545		Slate	1230	Sandy Lime	2475	
Lime		555		Lime	1250	4 BWPH from 2465-75		
Slate		222			1255	Lime	2570	
Lime		565		Slate	1265	Slate	2630	
Slate		575		Lime			2640	
Lime		580		Slate	1350	Lime	2700	
Slate		585	O.	Lime	1360	Slate	2715	
Lime		600		Sandy Lime	1382	Lime	2745	
Slate		605		H.F.W. at 13	60' to 1300'	Lime	2742	
Lime	•	620		Lime	1395	Slate	2755	
Slate		630		Slate	1398	Lime	2765	
Lime		660		Set 121 cas		Slate & Lime Shells	2810	
Slate		670	601	Lime	~ ~ <u> 1415</u> _	Lime	2814	
Slate		675		Slate.	11,20.	Slate	2818	- 1-1
		705			14303101	Varied Colored Shale	2840	2854
Lime Slate		720		Slate Dark	ARI C (51445	84" Casing set at 2840'		1362
		735		Lime	AN 5 11165	Broken Chat	2854	1362
Lime		745		State	NOOSITE O KETTEN	Chat	2855 -	1440
Slate		755		Time War	1112 Kn=1535	Sand	2865	
Lime		122		מובי ים לב רף	7 7 7 1560	HFW at 2855-65'	90000	
Slate		760		Limo"	1 7 1 585	Sandy Lime	2980	
Lime		790		17116.	hite, Kanel 335 75 1560 1585 1590	Lime	3005	
Slate		795		DIAGE TIME	1355 1605	Sandy Lime	3030	
Lime		800		Lime GEC 1)	1610	Lime	3065	
Slate		805		Slate		Set 6-5/8" Casing at 30		
Lime		815		Lime	1 DIVIGIDI1615		31.08	
Slate		820		Slateonita, K	ianeco 1620	Lime Black Shale	3157	
		830		Lime	1635	Hole reduced from 6-5/8		
Lime		835		Slate	1645	HOTE reduced from 0-3/6	137	
Lime Slate		850		Lime ,	1665	to 5-3/16" at 3143'	3162	-1800
Slate		0,0						
Slate Lime		855		Slate	PLUGBING	dil Sand	3102	1000
Slate Lime Slate		855 860		Slate Lime	11 1.60m/m	DE	3102	7000
Slate Lime		855 860 870		Slate	SEC_// 1690268	DE	3102	7000

I hereby certify that this is a true and correct log of the above described well, to the best of my knowledge.

Contractor

Subscribed and sworn to before me this at Wichita, Kansas, (Sedgwick County)

day of April, 1933,

Notary Public

My commission expires January 19, 1935.

ī:

15-173-0079/-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Wichita, Kansas	Sec	dgwick	Count	y. Sec. 11 T	wp. 26 Rge	(E)	-XX
NORTH		E/CNWXSWX"			SE SW	4101	
	Lease Owner_		oLeum Co	mpany		- CU.	
	Lease Name	Per 472 T)	Van an a		_ Well No	-
i	Office Address_				Oil		_
	Character of W	3		,, —	April,	/10	33
1 1 .1	Date well comp				December:	16. / 19.	55
	Application for				December :		55
	Application for Plugging comm		ea		December		55
i i	Plugging compl				January 3		56
! !	Reason for abar		l or producing		Uneconom		~
	reason for abar	idoninent of wei	or producing	g Ioimadou		/	
	If a producing	well is abandon	ed date of la	st production	Oct	ober, /19	48
	570			ation Division o	r its agents be	fore plugging was	con
Locate well correctly on above Section Plat	menced?	Yes	-				_
ne of Conservation Agent who su	pervised plugging of thi	s well Ruel	Durkee				
lucing formation Viola	r	Depth to top	Botton	·	Total Depth o	f Well 31621	_Fe
w depth and thickness of all wat							
W OLGON WATER RECO	anc.			*		CASING RECO	ממ
OIL, GAS OR WATER RECOI	ως			· · · ·		CASING RECO	<u> </u>
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	_
		0	190	15-1/2			_
		0	3065	6-5/8		120' .	
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Describe in detail the manner					L		
of muc	and dumped 10	sacks ceme	ent, fill	ed up well	to botto	m	
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				<u> </u>		177	
				STATE CO		1,16clus	07107
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					1 0 10	.3	
				(FW2)(: 1.	14. 11411 1		
				1.40	hite. Konn	WEIGH	
		al description is nec	essary, use BAC	K of this sheet)			
me of Plugging Contractor	West Supply C						-
ldress	Chase, Kansas						=
-,			•		140		
ATE OF Kansas	CO	UNTY OF	Russe	ונו	, ss.		
ALE OF	Bond	0	(employee of	owner) &XXXXX		Kof the above-de	escri
ell, being first duly sworn on oat	h. says: That I have k	nowledge of the	facts, staten	nents, and matte	ers herein cont	ained and the log	of
ove-described well as filed and						,	
			. /	1. N.	Son	d.	
÷		(Signature)_	1				
	×	_			(Address)		_
	refore me this 6th	1 0.1 L0.0004	T. ر	anuary	(Address)	56	
SUBSCRIBED AND SWORN TO I	efore me this OUI	day o	7	1 - 0	Q , 1	. ,	
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Jar Jar	nuary 24, 1959					Notary P	ublic
commission expires	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
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图题(50%	DEC -11-17	36	\$	_			
The second second	PAGE TH	LINE					

15-173-00791-00-00

Low Stole.

South well along 25 4 ft. Way

DISTRICT CONSERVATION AGENT'S REPORT

3

TO:

State Corporation Commission Conservation Division 211 North Broadway Wichita, Kansas

Wichita, Kansas	FILE NO. 24-36
	LOCATION SW-SE-SW
	SEC. // TWP. 26 RGE. 2. E
Dry Hole Abandoned Oil Well Abandoned G	as Well
I have this date completed supervision of plugging of:	
Well No Lease Stoffeil	
Operator Solis Petr Co Address /	Russell Kans
FieldCounty	~ ·
Total Depth 3/62/ Feet.	\sim
Plugging Contractor West Supply Co	Sur!
Plugging Contractor's License No	
Address Chapel Kan	
(Describe briefly the manner in which the	•
-Jand to 3055 6 54 coment	at 3055
- Rumened approxi - 1-2-5 15-1	
at approx 120 30 st come	Test 13.0
- Mud to top, 10 st com	To de de 10 c
of cellant.	issaz an zvansz
STATE CORPORATION SOLED	2 Danker
STATE CORPORATION COMMISSION Dietr	ict Conservation Agent
797 2° 1936 - mari	رسيو لا

lohita, Kansas

For KCC Use ONLY
API # 15

Operator: BENJAMIN M. GILES

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: SEDGWICK

	330	feet from N / X S Line	of Section
	1,650	feet from 🔲 E / 🔀 W Line	of Section
	Sec. <u>11</u> Tw	p. <u>26</u> S. R. 2 🔀 E] w
SE _ SW	Is Section: R	egular or Irregular	
			dary.
-		•	
		rface Owner Notice Act (House Bill 2032).	
		LEGEND	
		O Well Location Tank Battery Location	
		Electric Line Location Lease Road Location	
			l
<u> </u>		EXAMPLE	
			·
Batterd		Υ	1980' FSL
lend line ROKD			
_Electric line		: : : : : : : : : : : : : : : : : : :	
	well. Show footage to the ne pipelines and electrical lines, You may atta	I,650 Sec. 11 Two Is Section: If Section is Irregular Section corner used PLAT Well. Show footage to the nearest lease or unit boundary line.	Sec. 11 Twp. 26 S. R.2 X E

330 ft.

In plotting the proposed location of the well, $you\ must\ show$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 7, 2012

Benjamin M. Giles 346 S. Lulu Wichita, KS 67211

RE: Table I Exception

M & L Land-Stollei 1 OWWO, SW-SE-SW Sec.11-T26S-R2E, Butler County, Kansas

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated November 2, 2012, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that your are to utilize the existing 190 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Permian Sumner Group and is located at or near surface.
- 2. The depth of the deepest water well of record within one mile of the proposed location is 148 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- 1. Dig out and confirm the 15 ½" casing is in place. Contact the district office when digging out the cellar for an inspection of the casing. No workover can proceed without verification of this casing.
- Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
- 3. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,

Doug Louis Director

cc: Steve Bond, Production Dept. SE Jeff Klock - Dist #2 VVI & e-mail Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 08, 2012

BEN GILES Giles, Benjamin M. 346 S. LULU WICHITA, KS 67211

Re: Drilling Pit Application

M & L LAND - STOLLEI 1 OWWO

SW/4 Sec.11-26S-02E

Sedgwick County, Kansas

Dear BEN GILES:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.