



1099692

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

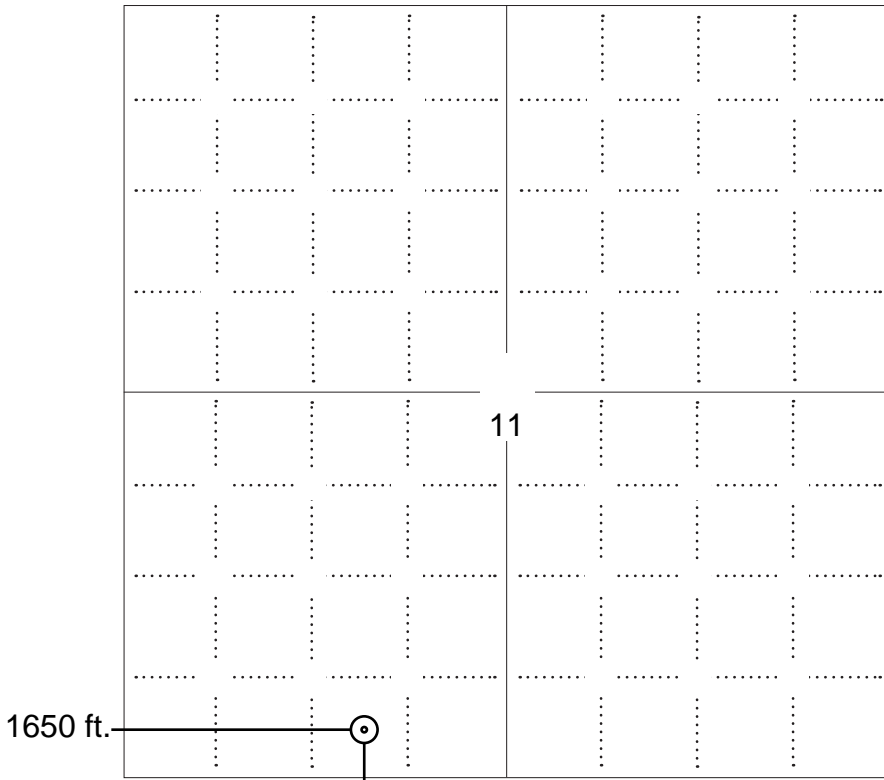
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

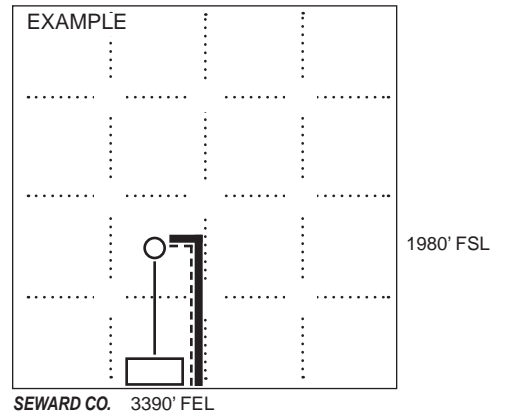
330 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- ▬ Lease Road Location





APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

MWM Oil Co., Inc.
346 S. Lulu Street
Wichita, KS 67211
Phone: (316) 265-1992 * Fax: (316) 265-1999

November 2, 2012

Mr. Rick Hestermann
c/o Kansas Corporation Commission
130 S. Market Street
Wichita, KS 67202

Dear Mr. Hestermann,

Attached is an intent to drill for the M & L Land Stollei #1 OWWO at SW-SE-SW of Sec. 11-26S-2E in Sedgwick County, Kansas. This is a wash down of Shell Oil Company's Stollei #1 plugged in 1956. See copy of plugging reports attached.

I am requesting Alternate 2 for surface casing. According to the plugging reports, the original 6 5/8" casing was removed at 120ft. from surface. We plan on washing down to 120ft. and hooking on to the old 6 5/8" casing with new 6 5/8" casing. We will run a log to see where the top of the cement is and if it is not above 200ft. from surface we will perforate the 6 5/8" casing at 200ft. and circulate cement to the surface.

Please let us know if this is acceptable.

Thank you for your consideration and time in this matter.

Very truly yours,
MWM Oil Co., Inc.



Benjamin M. Giles, President

Enclosures
BMG/tr

WELL RECORD

Casing Recovery:

15-1/2" - 190' Left In
 12-1/2" - 1385' Pulled
 10" - 2205' Pulled
 8-1/4" - 2840' Pulled
 6-5/8" - 3065' Left In

Farm - Stollei #1
 Company - J.A. Aylward
 Commenced 3-21-33 Comp. 4-22-33
 Elevation 1362'
 Init. Prod. 150 BO

Location - Corner
 SE 1/4 SE 1/4 of 11-26-
 2E, Sedgwick Co., Ks.

Formation	Depth	Formation	Depth	Formation	Depth
Cellar	10	Lime	875	Lime	1710
Yellow Clay	45	Slate	885	Slate	1715
Slate	55	Lime	890	Lime	1730
Sandy Shale	60	Slate	900	Slate & Lime Shells	1760
H.F.W. from 55' to 60'		Slate	920	Lime	1800
Shale Blue	70	Slate	930	Slate	1810
Lime	75	Red Rock	935	Lime	1850
Slate	100	Slate 2	940	Slate	1865
Lime	135	Lime	945	Lime	1880
Slate	155	Slate	955	2 BWP at 1870' to 1880'	
Lime	175	Red Rock	970	Slate	1900
Slate	180	Lime	975	Lime	1905
Lime	185	Red Rock	980	Slate	1935
Set 15 1/2" Casing at 190'		Slate	985	Lime	1940
Slate	215	Lime	990	Slate	1970
Lime	230	Slate	995	Shale	1980
Slate	255	Lime	1000	Slate	2050
Red Rock	270	Slate	1010	Lime	2070
Lime	280	Slate	1015	Slate	2075
Lime	295	Lime	1030	Red Rock	2080
Slate	300	Slate	1035	Slate	2090
Lime	320	Lime	1050	Lime	2115
Slate	325	Slate	1055	Slate	2205
Lime	350	Lime	1065	Set 10" Casing at 2205'	
Slate	365	Slate	1070	Lime	2250
Lime	415	Lime	1080	1 1/2 BWP at 2250-55'	
1/2 B.W.P.H. at 380'		Slate	1085	Sand	2255
Slate	430	Lime	1095	Lime	2285
Lime	440	Slate	1115	Slate	2300
Slate	450	Lime	1120	Lime	2335
Lime	460	Slate Dark	1130	Slate	2355
Slate	470	Lime	1140	Slate & Lime Shells	2385
Lime	485	Slate Dark	1145	Slate	2400
Slate	490	Lime	1155	Lime	2410
Lime	515	Slate Black	1185	Slate	2415
Red Rock	520	Lime	1200	Lime	2425
Slate	530	Slate	1215	Slate	2430
Lime	545	Lime	1230	Lime	2465
Slate	555	Slate	1250	Sandy Lime	2475
Lime	565	Lime	1255	4 BWP from 2465-75'	
Slate	575	Slate	1265	Lime	2570
Lime	580	Lime	1265	Slate	2630
Slate	585	Slate	1350	Lime	2640
Lime	600	Lime	1360	Slate	2700
Slate	605	Sandy Lime	1382	Lime	2715
Lime	620	H.F.W. at 1360' to 1380'	1395	Lime	2745
Slate	630	Lime	1398	Slate	2755
Lime	660	Slate	1415	Lime	2765
Slate	670	Set 12 1/2" casing at 1385'	1420	Slate & Lime Shells	2810
Slate	675	Lime	1420	Lime	2814
Lime	705	Slate	1430	Slate	2818
Slate	720	Lime	1430	Varied Colored Shale	2840
Lime	735	Slate Dark	1445	8 1/4" Casing set at 2840'	
Slate	745	Lime	1465	Broken Chat	2854
Lime	755	Slate	1480	Chat	2855
Slate	760	Lime	1535	Sand	2865
Lime	790	Slate	1560	HFW at 2855-65'	
Slate	795	Lime	1585	Sandy Lime	2980
Lime	800	Slate	1590	Lime	3005
Slate	805	Lime	1605	Sandy Lime	3030
Lime	815	Slate	1610	Lime	3065
Slate	820	Lime	1615	Set 6-5/8" Casing at 3065'	
Lime	830	Slate	1620	Lime	3108
Slate	835	Lime	1635	Black Shale	3157
Lime	850	Slate	1645	Hole reduced from 6-5/8"	
Slate	860	Lime	1665	to 5-3/16" at 3143'	
Lime	870	Slate	1675	dil Sand	3162

PLUGGING
 PER SEC - 11-169026r-2E
 ROCK PAGE 27 LINE 36 (Over)

2854
 1362
 1492

- 1800

I hereby certify that this is a true and correct log of the above described well, to the best of my knowledge.

Contractor

Subscribed and sworn to before me this
at Wichita, Kansas, (Sedgwick County)

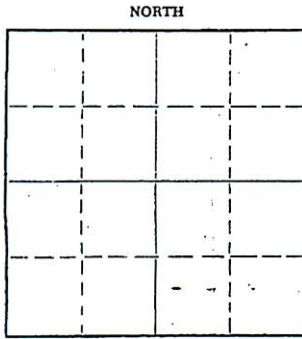
day of April, 1933,

Notary Public

My commission expires January 19, 1935.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Sedgwick County, Sec. 11 Twp. 26 Rge. 2 (E) XX
Location as "NE/CNW/SW" or footage from lines SW SE SW
Lease Owner Sohio Petroleum Company
Lease Name Stollei Well No. 1
Office Address Box 673, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April, 19 33
Application for plugging filed December 16, 19 55
Application for plugging approved December 19, 19 55
Plugging commenced December 28, 19 55
Plugging completed January 3, 19 56
Reason for abandonment of well or producing formation Uneconomical

Wat Aylward

If a producing well is abandoned, date of last production October, 19 48
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Viola Depth to top _____ Bottom _____ Total Depth of Well 3162' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	190	15-1/2		
		0	3065	6-5/8		120'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 240 gallons sand up to 3098'. Dumped 200 gallons additional sand up to 3055'. Dumped 6 sacks cement on top of sand. Placed rock bridge 120' and dumped 30 sacks cement. Mudded hole to 14' and placed rock bridge on top of mud and dumped 10 sacks cement, filled up well to bottom of cellar.

FILED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
JAN 9 1956
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
J. H. Bond (employee of owner) ~~XXXXXXXXXXXX~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Bond
(Address) _____

SUBSCRIBED AND SWORN TO before me this 6th day of January, 19 56



January 24, 1959

Dwight B. Brown
Notary Public.

PLUGGING
FILED SEC 11 T 26 R 2 E
BOOK PAGE 34 LINE 36

15-173-00791-00-00

Solo Stollie
South well along 254th. Way

DISTRICT CONSERVATION AGENT'S REPORT

TO:

State Corporation Commission
Conservation Division
211 North Broadway
Wichita, Kansas

FILE NO. 54-36

LOCATION SW-SE-SW

SEC. 11 TWP. 26 RGE. 2E

Dry Hole Abandoned Oil Well Abandoned Gas Well

I have this date completed supervision of plugging of:

Well No. 1 Lease Stollie

Operator Sohio Petr Co Address Russell Kans

Field County Sedgewick

Total Depth 3162 Feet.

Plugging Contractor West Supply Co Inc

Plugging Contractor's License No. 14

Address Chase Kans

(Describe briefly the manner in which the well was plugged)

Sand to 3055, 6 sq cement at 3055,
Recovered approx. 1-2' of 6" - Hole made solid
at approx. 1210, 30 sq cement at 1210,
Made to top, 10 sq cement at base
of collar.

RECEIVED
STATE CORPORATION COMMISSION

JAN 9 - 1956

1-9-56
CONSERVATION DIVISION
Wichita, Kansas

[Signature]
District Conservation Agent

Date 1-7-56

PLUGGING
FILE SEC. 11 TWP. 26 RGE. 2E

For KCC Use ONLY
 API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: BENJAMIN M. GILES
 Lease: M & L LAND - STOLLEI
 Well Number: 1 OWWO
 Field: GREENWICH

Number of Acres attributable to well: 10
 QTR/QTR/QTR/QTR of acreage: SW - SE - SW - _____

Location of Well: County: SEDGWICK
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 11 Twp. 26 S. R. 2 E W

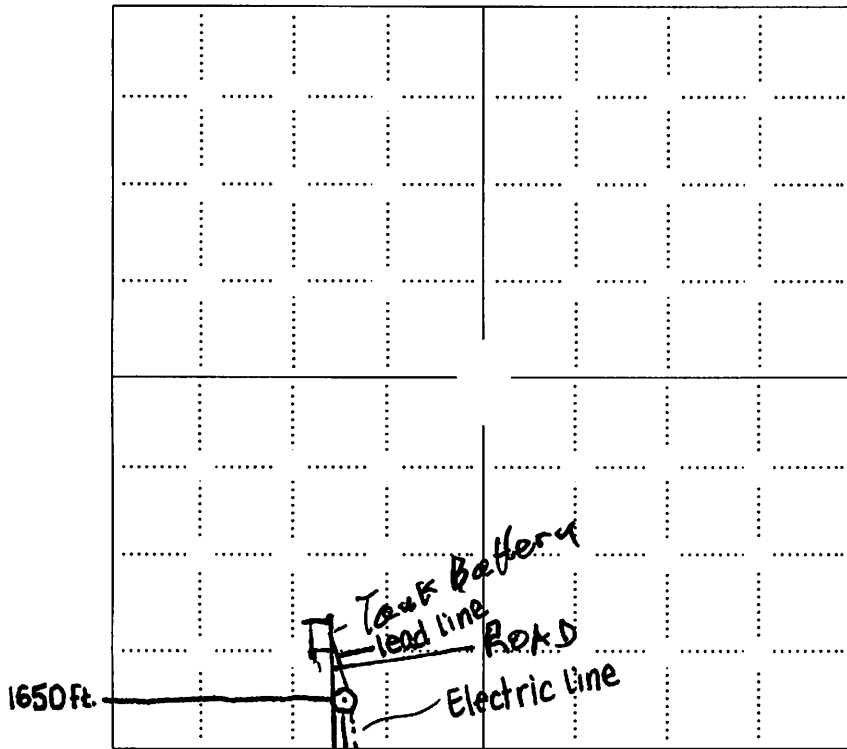
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

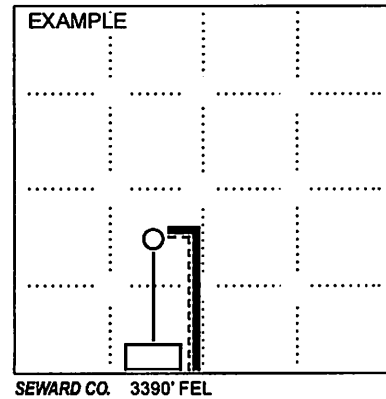
330 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



November 7, 2012

Benjamin M. Giles
346 S. Lulu
Wichita, KS 67211

RE: Table I Exception
M & L Land-Stollei 1 OWWO, SW-SE-SW Sec.11-T26S-R2E, Butler County, Kansas

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated November 2, 2012, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that you are to utilize the existing 190 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Sumner Group and is located at or near surface.
2. The depth of the deepest water well of record within one mile of the proposed location is 148 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Dig out and confirm the 15 ½" casing is in place. Contact the district office when digging out the cellar for an inspection of the casing. No workover can proceed without verification of this casing.
2. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least **250** feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
3. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,

A handwritten signature in black ink, appearing to read "Doug Louis".

Doug Louis
Director

cc: Steve Bond, Production Dept. ~~SB~~
Jeff Klock - Dist #2 ✓ via e-mail

November 08, 2012

BEN GILES
Giles, Benjamin M.
346 S. LULU
WICHITA, KS 67211

Re: Drilling Pit Application
M & L LAND - STOLLEI 1 OWWO
SW/4 Sec.11-26S-02E
Sedgwick County, Kansas

Dear BEN GILES:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.