



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	TDI, Inc.
Well Name	Moore Pond 1
Doc ID	1099803

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3204	3204	Oread	
3319	3322	Kansas City	
3462	3466	Kansas City	
3614	3627	Conglomerate Sand	



Pioneer Energy Services

Dual Induction Log

15-051-26,387-00-00

API No.

Company **TDI, Inc.**

Well **Moore Pond No.1**

Field

County **Eljis**

State

Kansas

Location

1660' FSL & 980' FWL

Sec: **8**

Twp: **15S**

Rge: **19W**

Elevation

Permanent Datum **Ground Level**

10 Ft. Above Perm. Datum

Elevation 1991

Log Measured From **Kelly Bushing**

10 Ft. Above Perm. Datum

K.B. 2001

Drilling Measured From **Kelly Bushing**

10 Ft. Above Perm. Datum

D.F. 1991

Date **10/3/2012**

Run Number **One**

Depth Driller **3700**

Depth Logger **3700**

Bottom Logged Interval **3699**

Top Log Interval **1250**

Casing Driller **8.625 @ 1254**

Casing Logger **1249**

Bit Size **7.875**

Type Fluid in Hole **Chemical**

Salinity,ppm CL **4.000**

Density / Viscosity **9.3 54**

pH / Fluid Loss **10.5 8.0**

Source of Sample **Flowline**

Rm @ Meas. Temp **.8 @ 77**

Rmf @ Meas. Temp **.6 @ 77**

Rmc @ Meas. Temp **1.08 @ 77**

Source of Rmf / Rmc **Charts**

Rm @ BHT **.55 @ 113**

Operating Rig Time **3 Hours**

Max Rec. Temp. F **113**

Equipment Number **17**

Location **Hays**

Recorded By **C. Desaire**

Witnessed By **Tom Denning**

Herb Deines

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Pioneer Energy Services
www.pioneerenergy.com
 785 625 3858

Antonino KS, 3 W, 2 S,
 3/4 W, N Into

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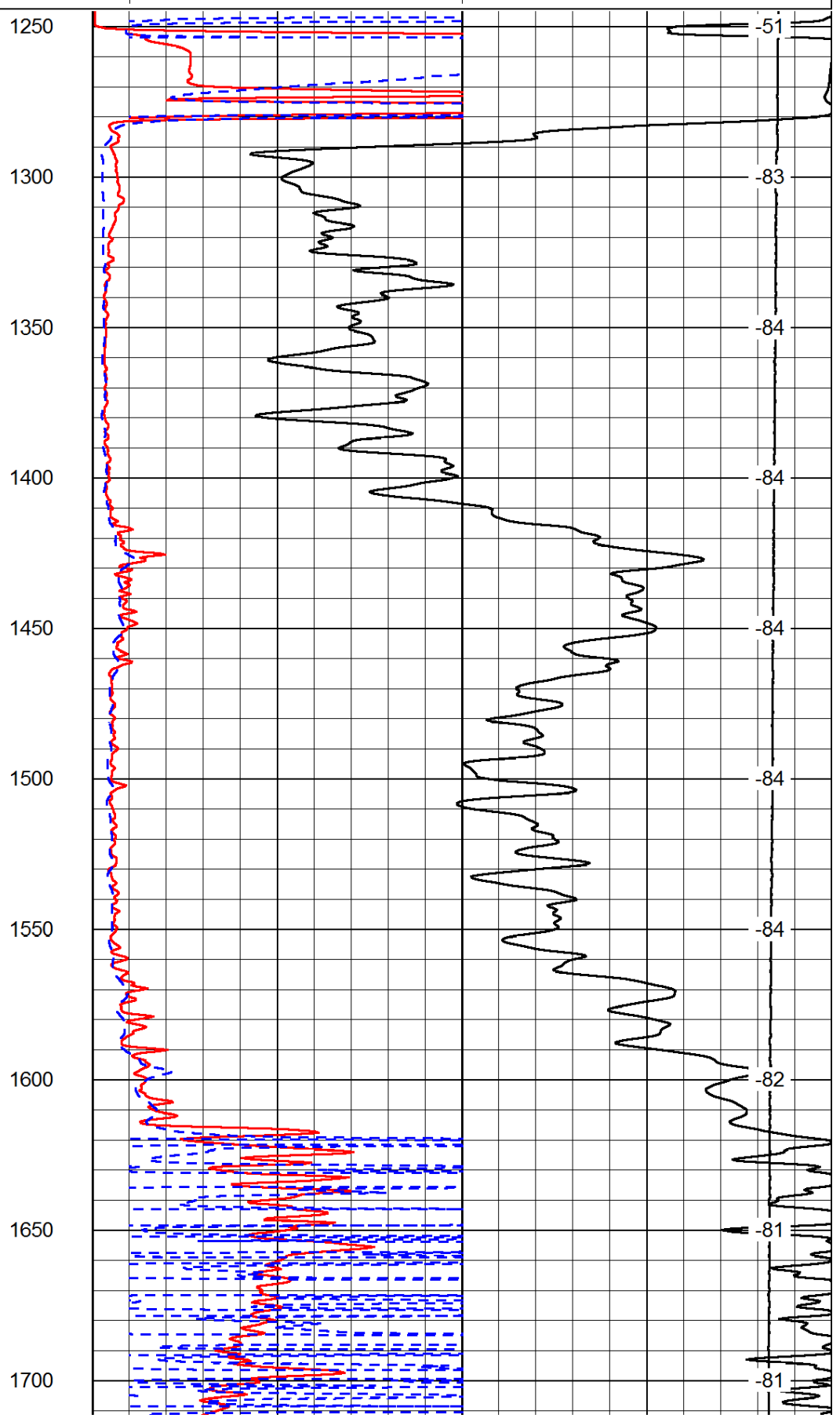
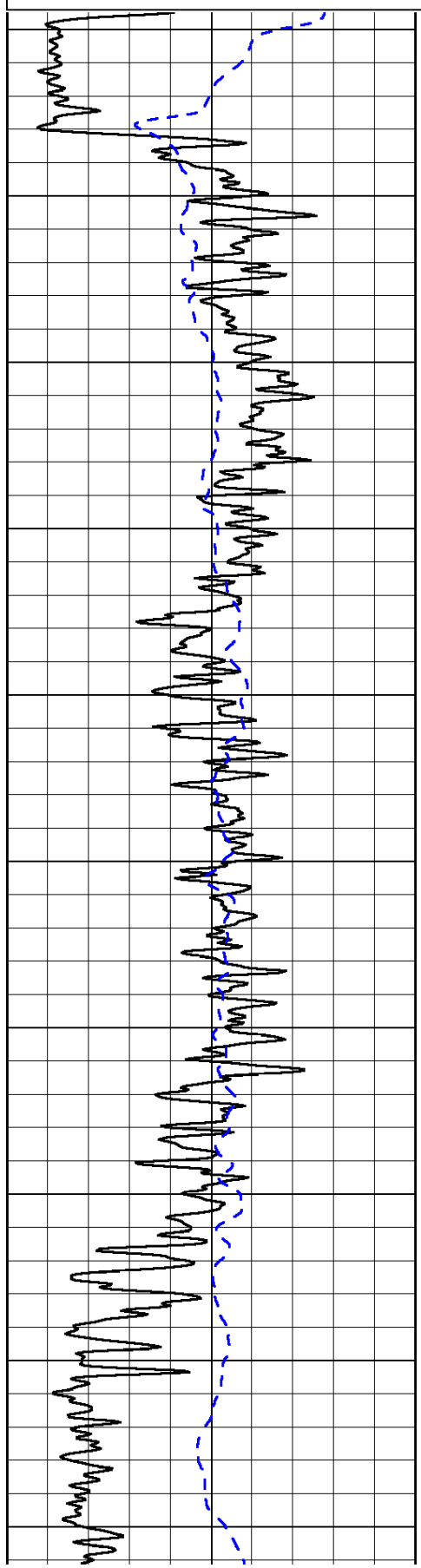
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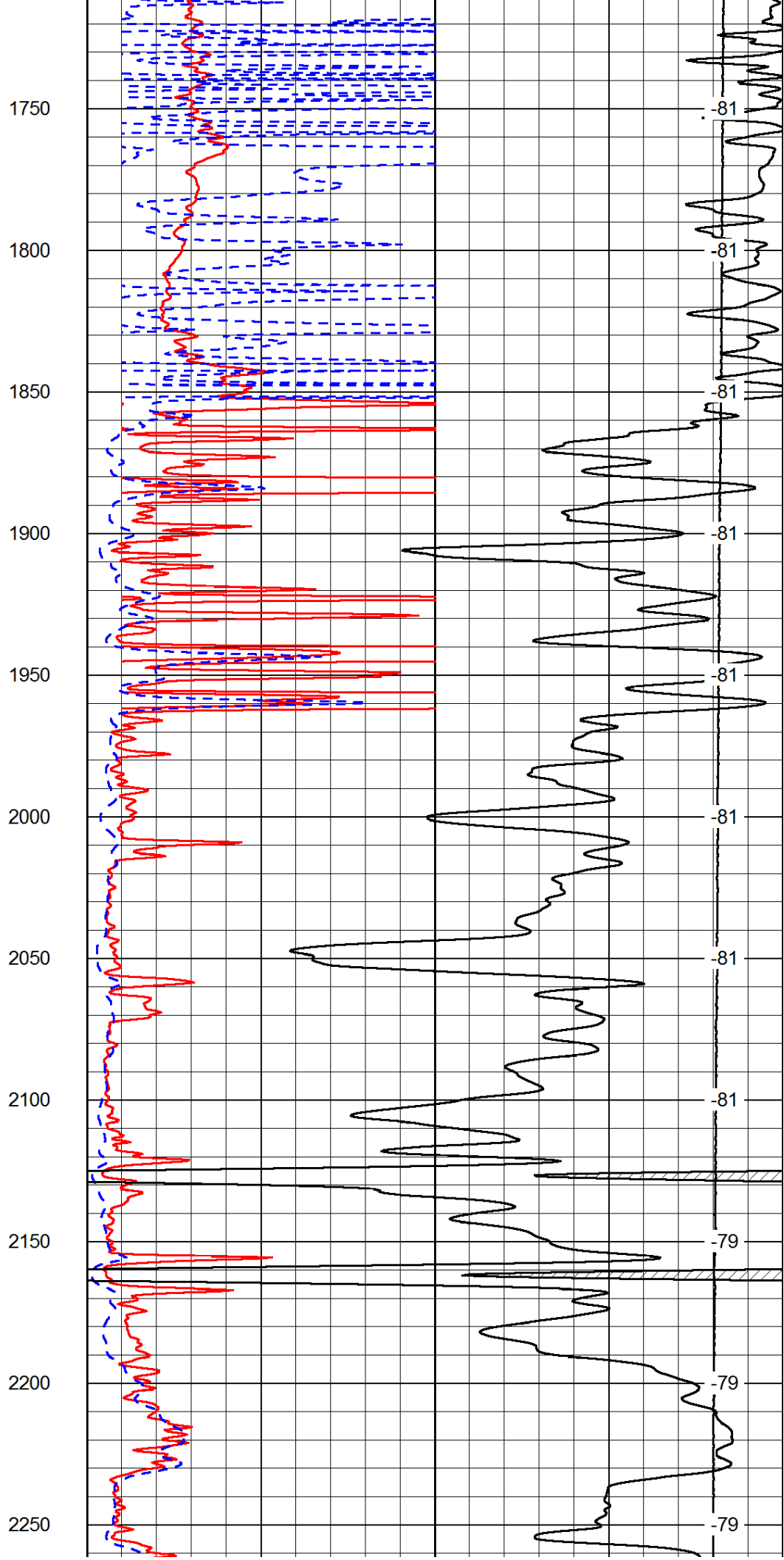
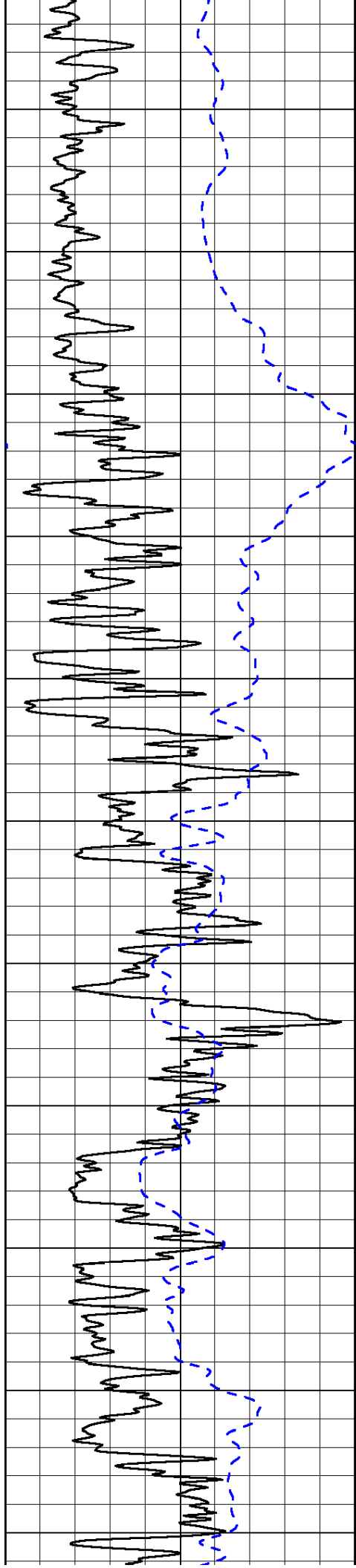
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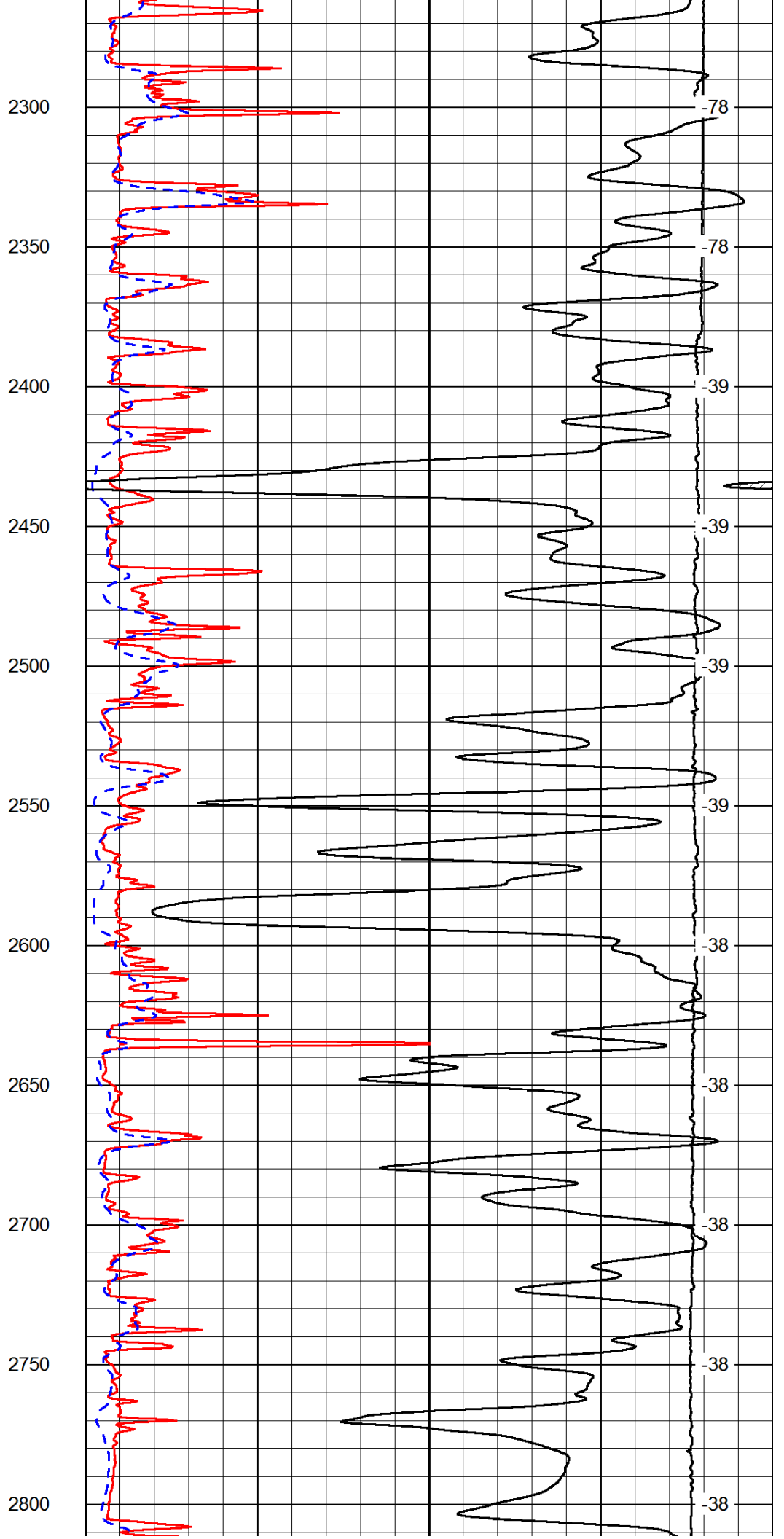
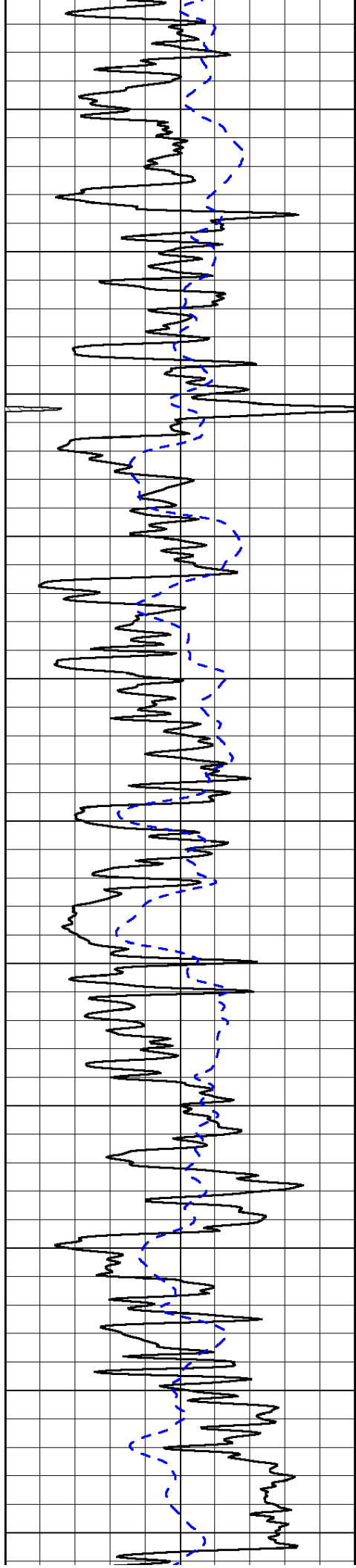
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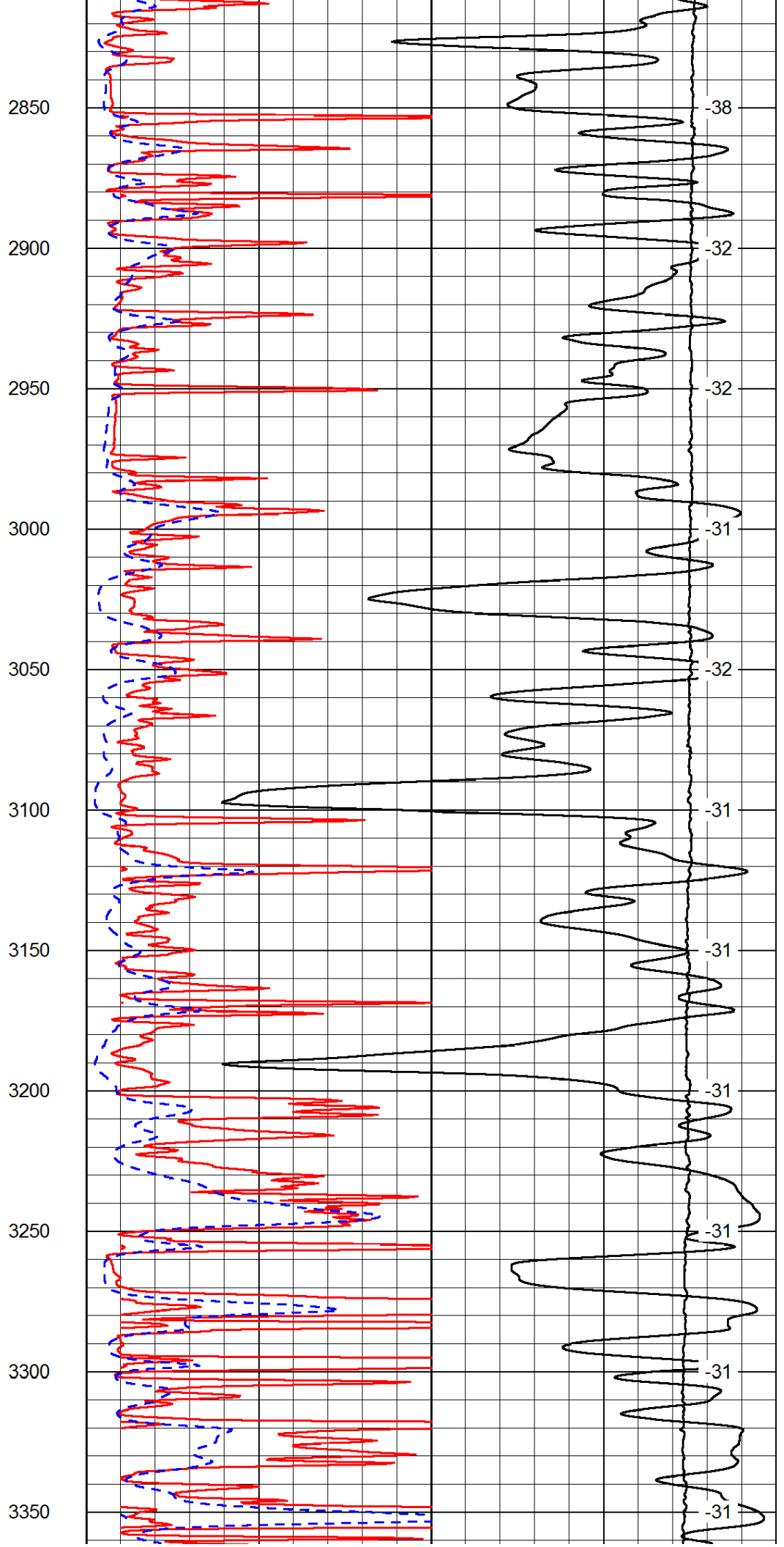
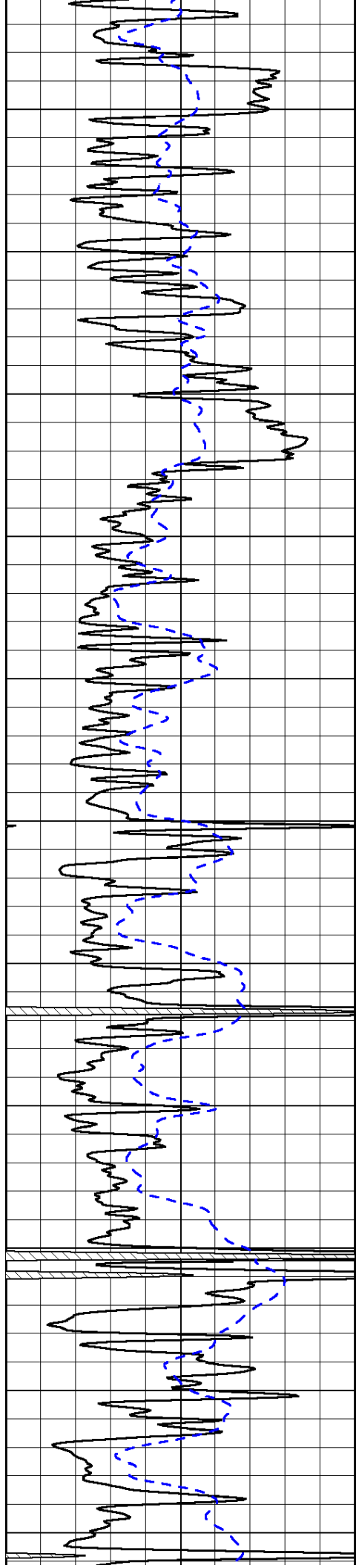
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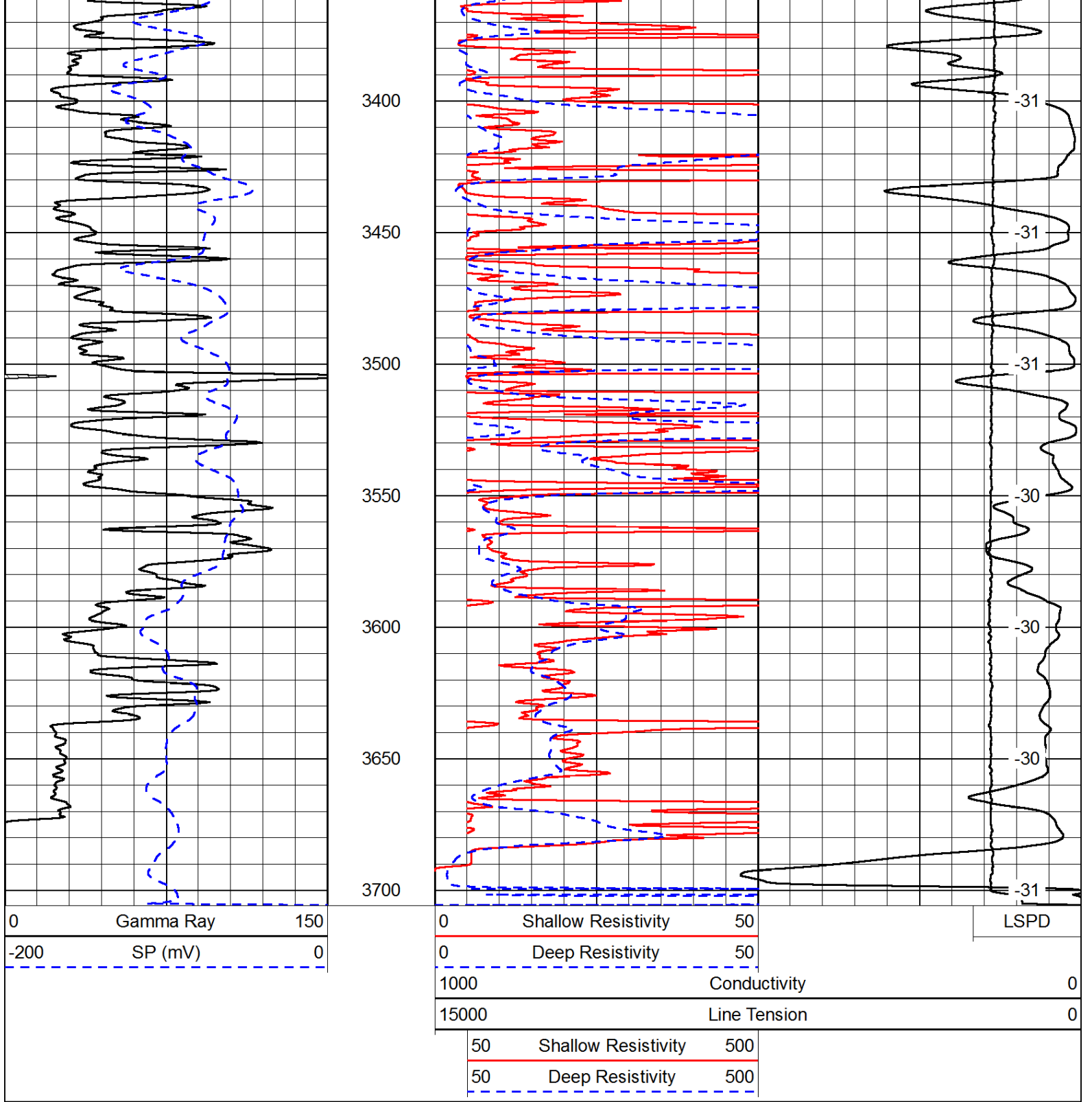


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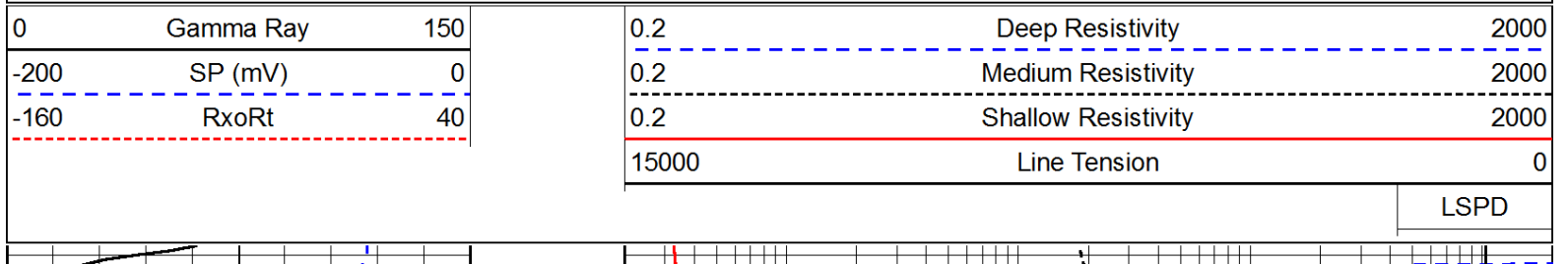


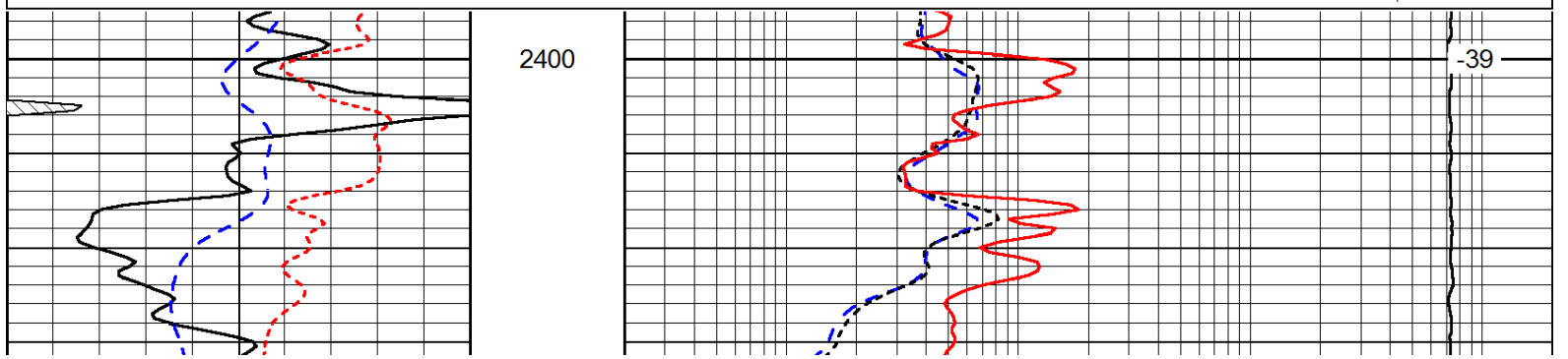
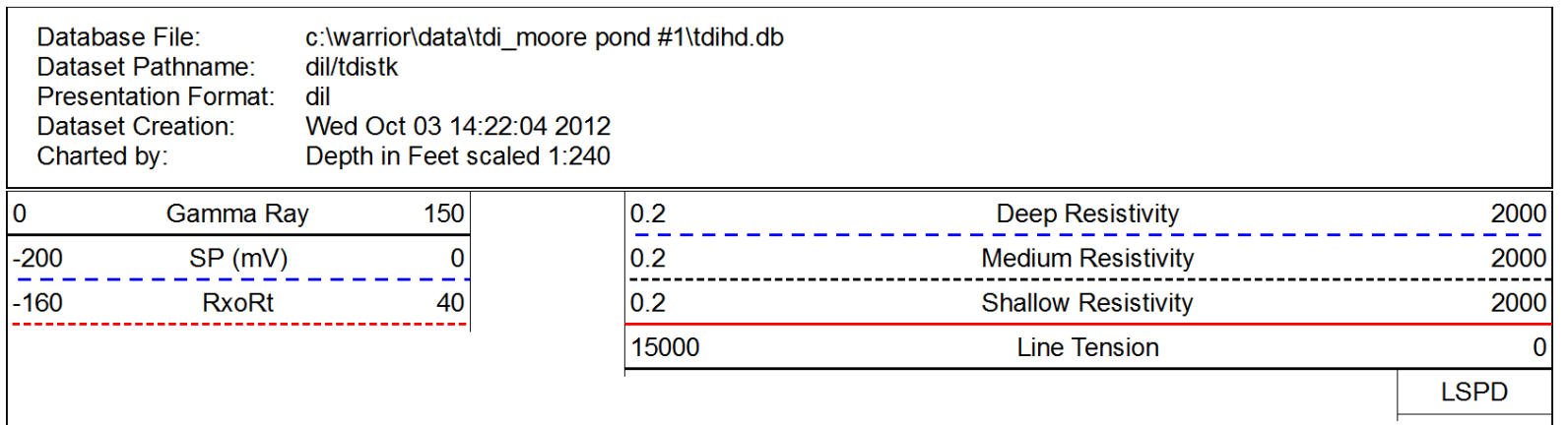
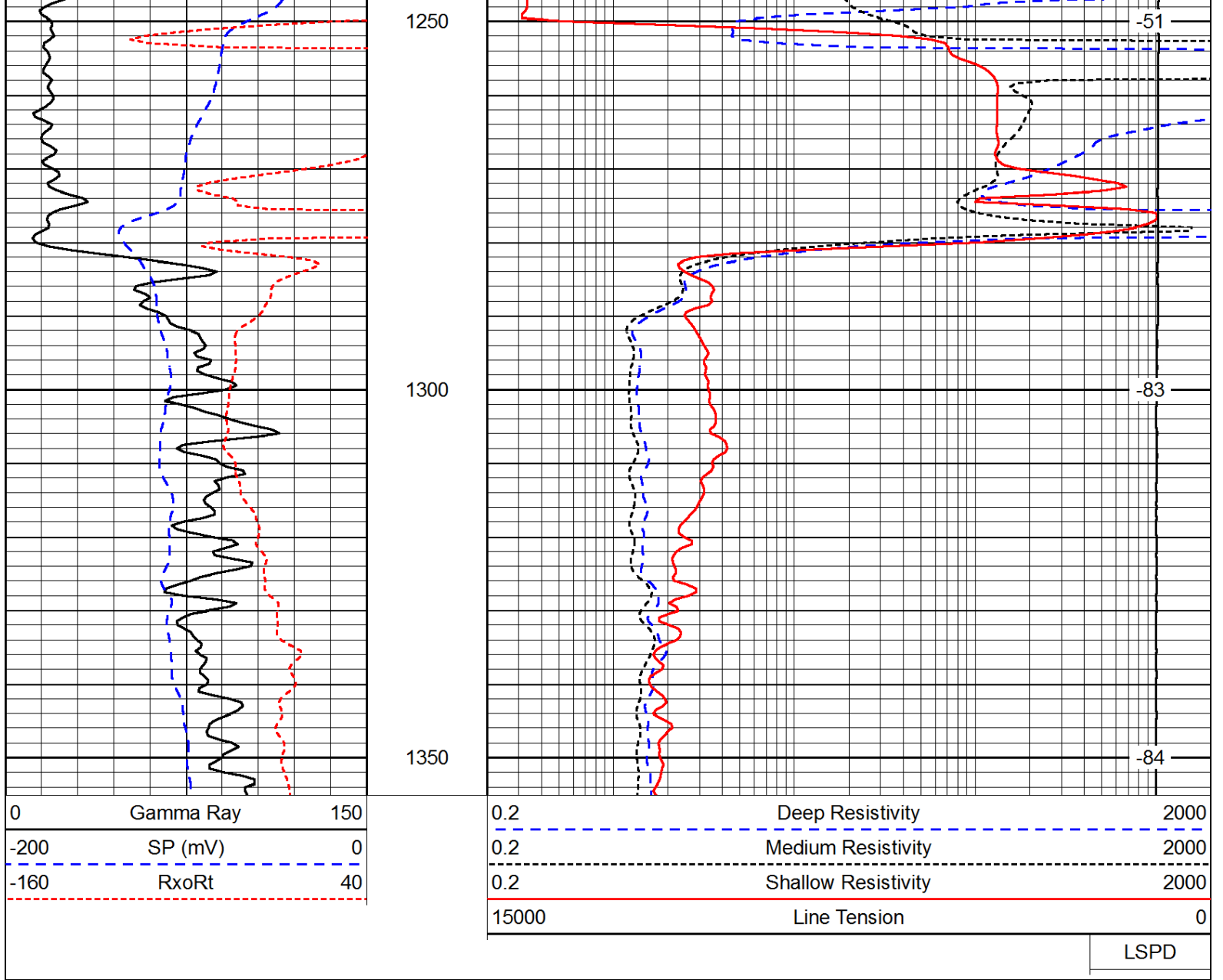


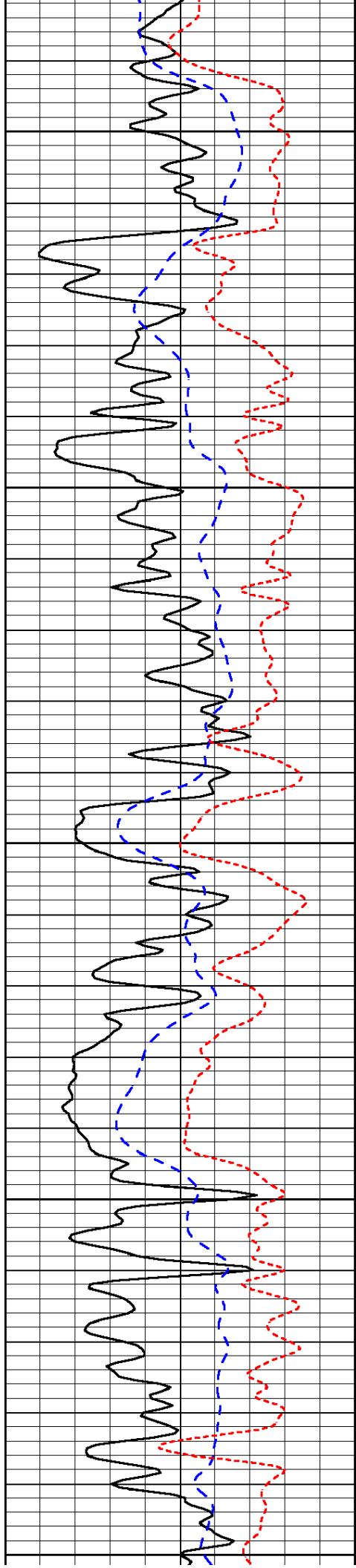




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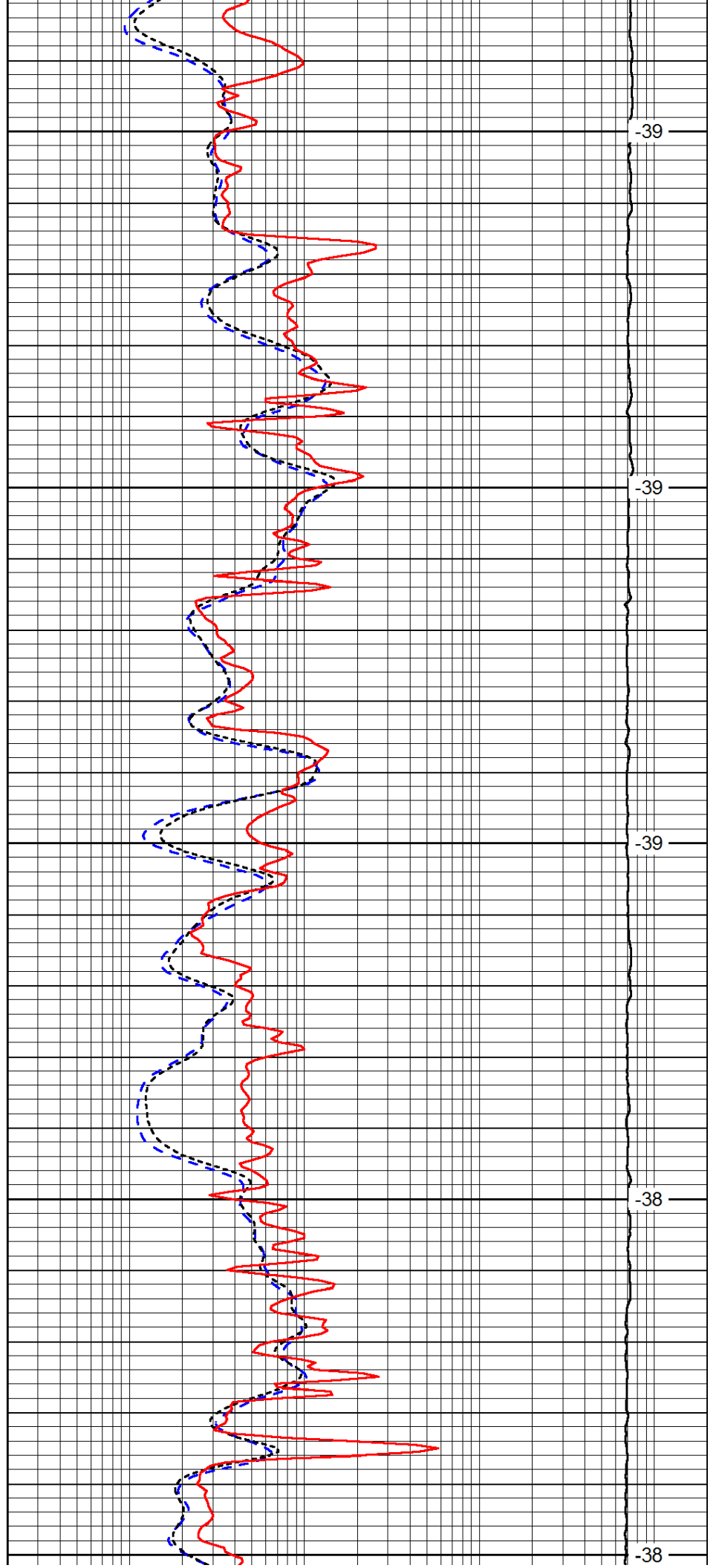
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2600

2650



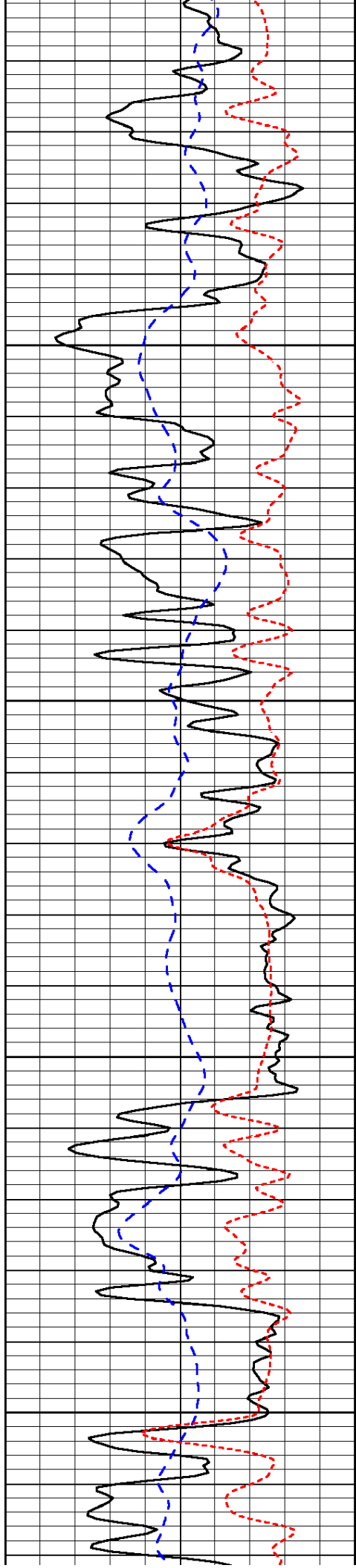
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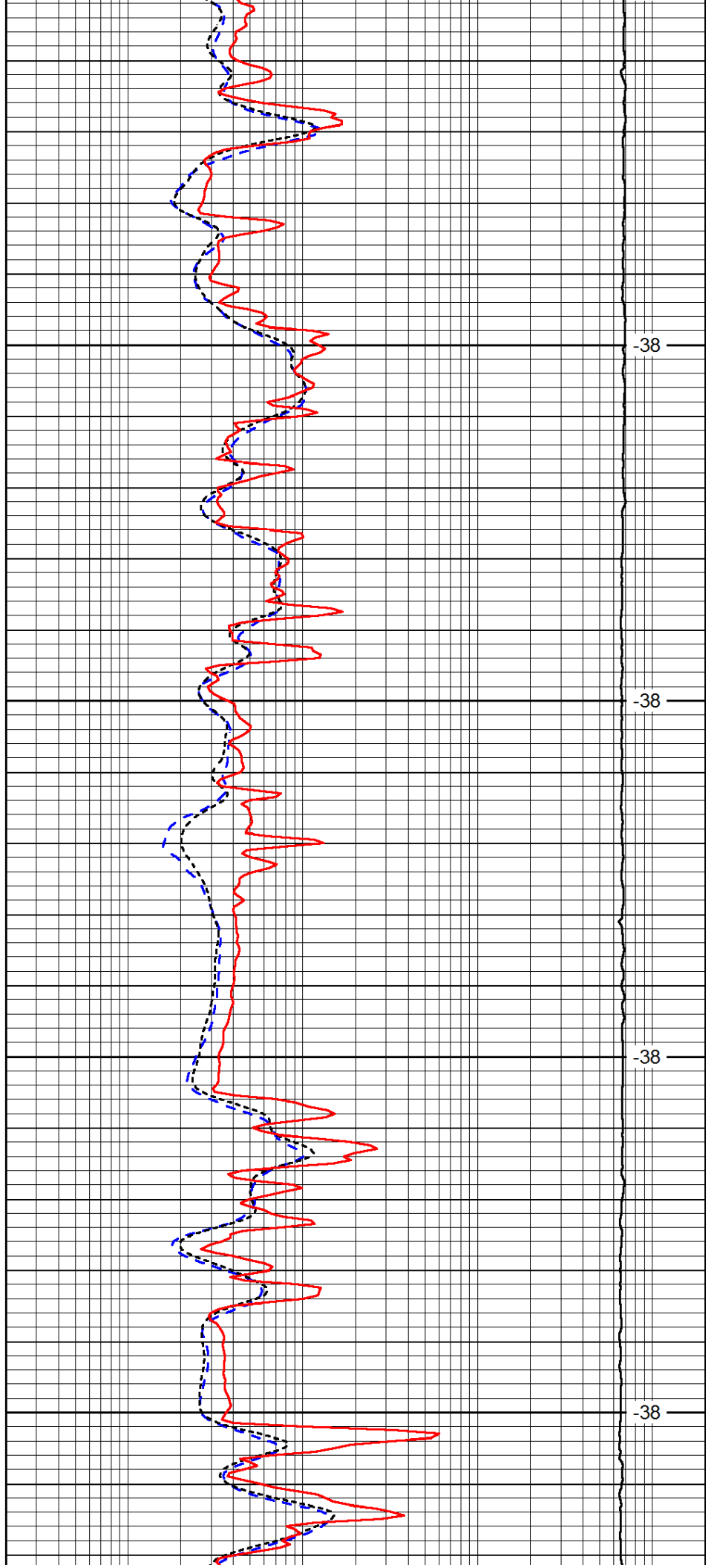


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2750

2800

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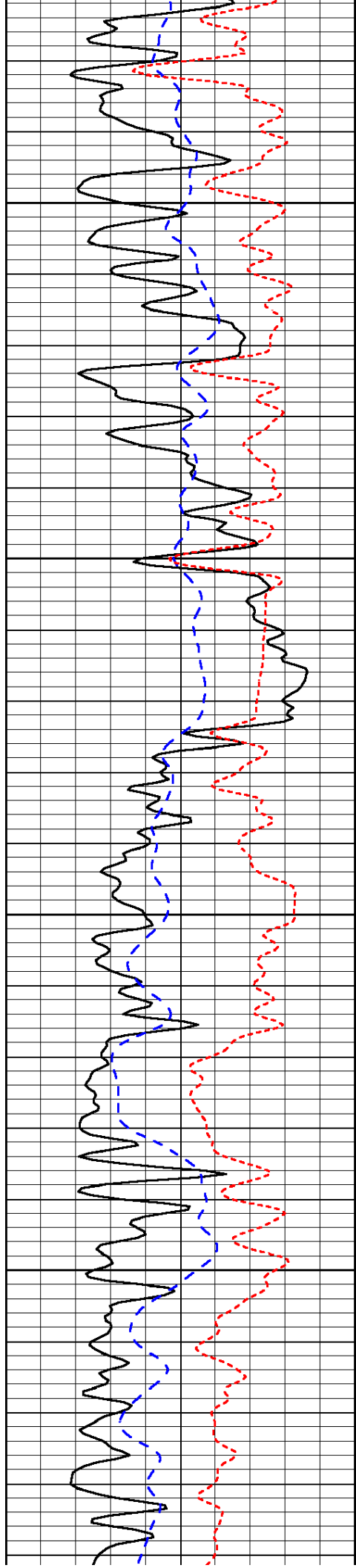


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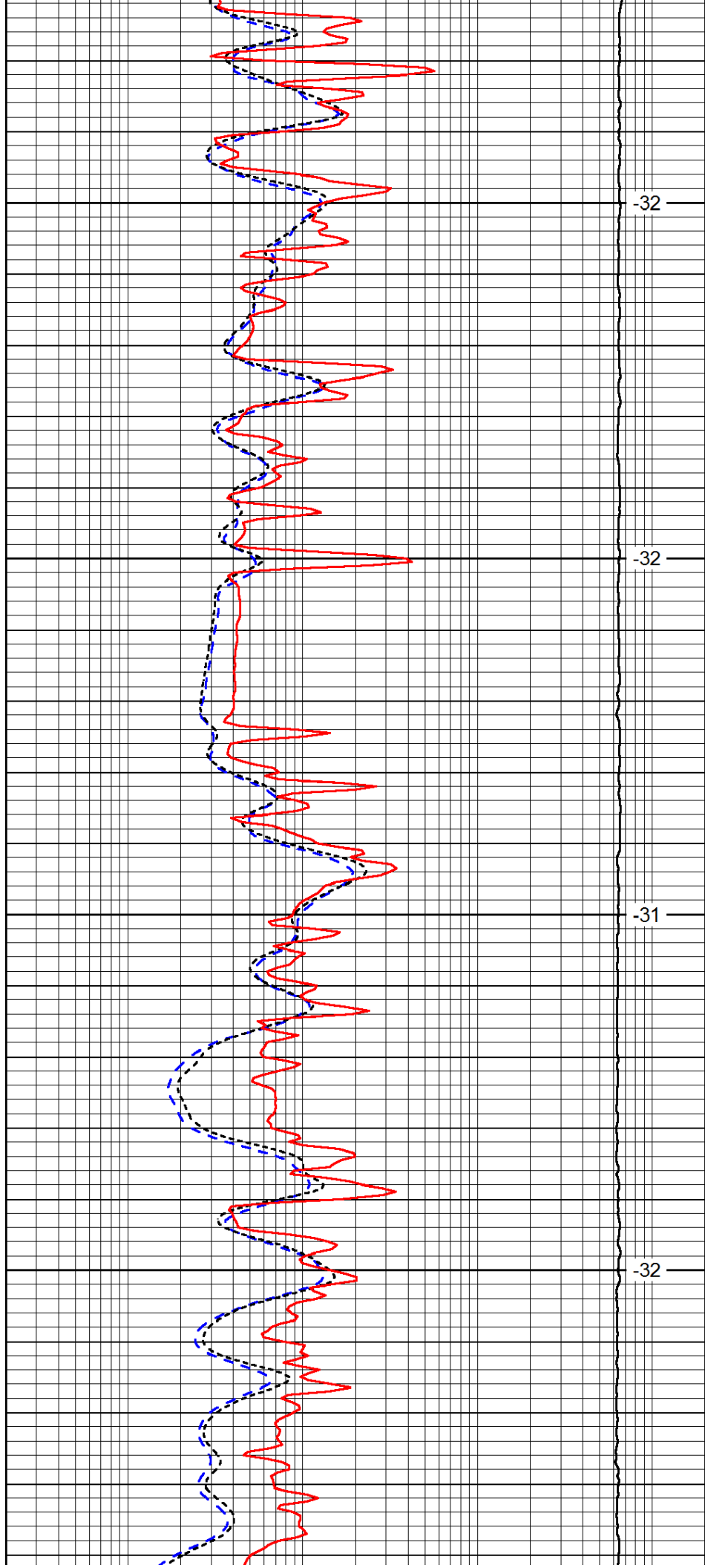


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2950

3000

3050

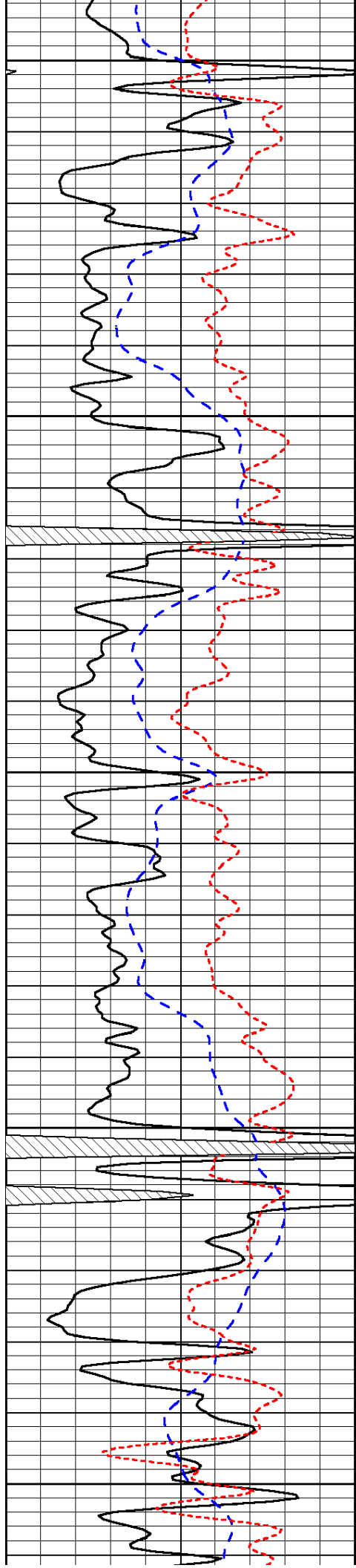


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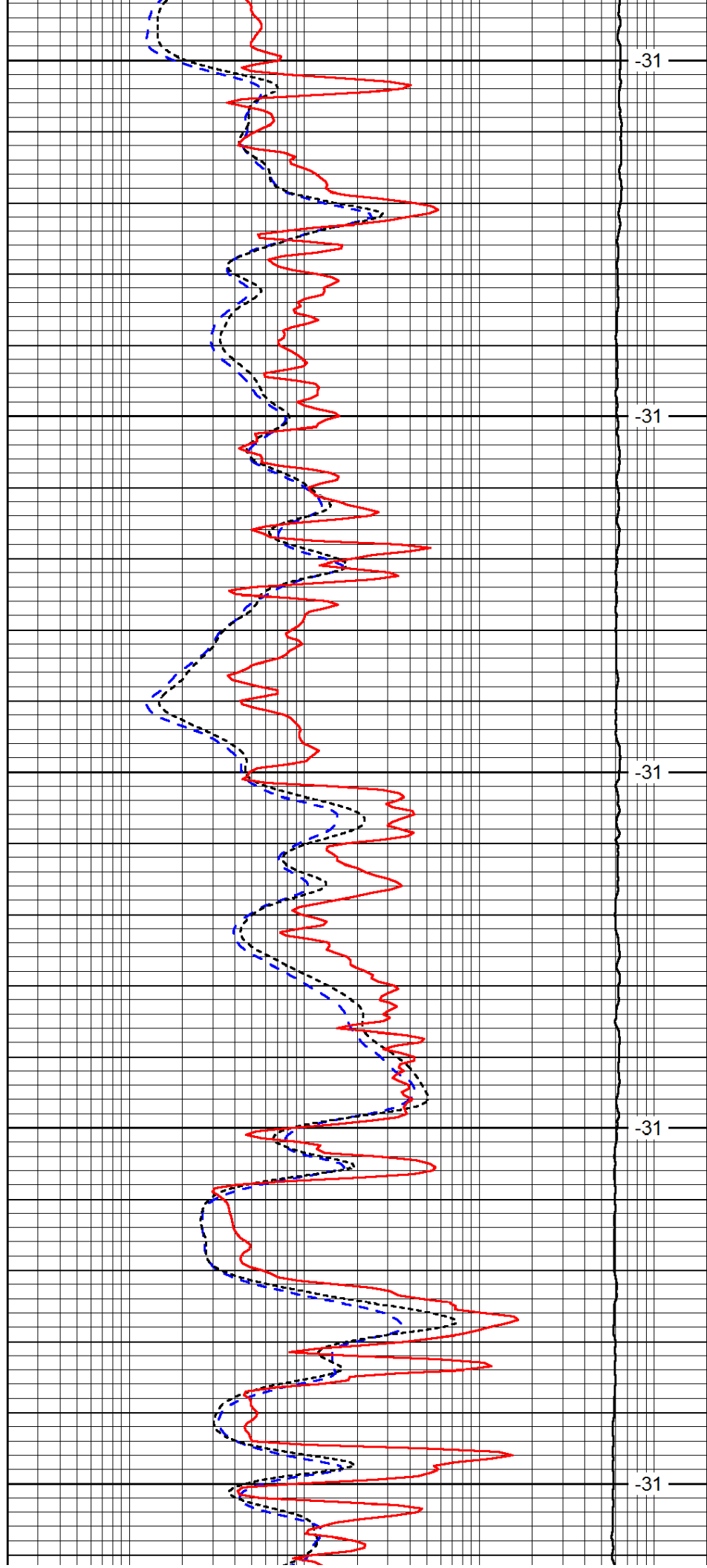
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3150

3200

3250

3300



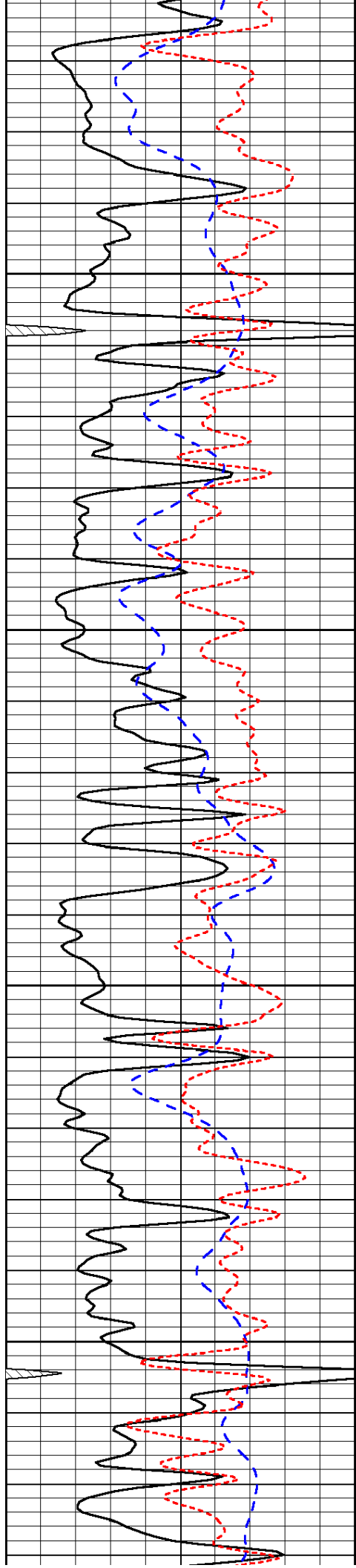
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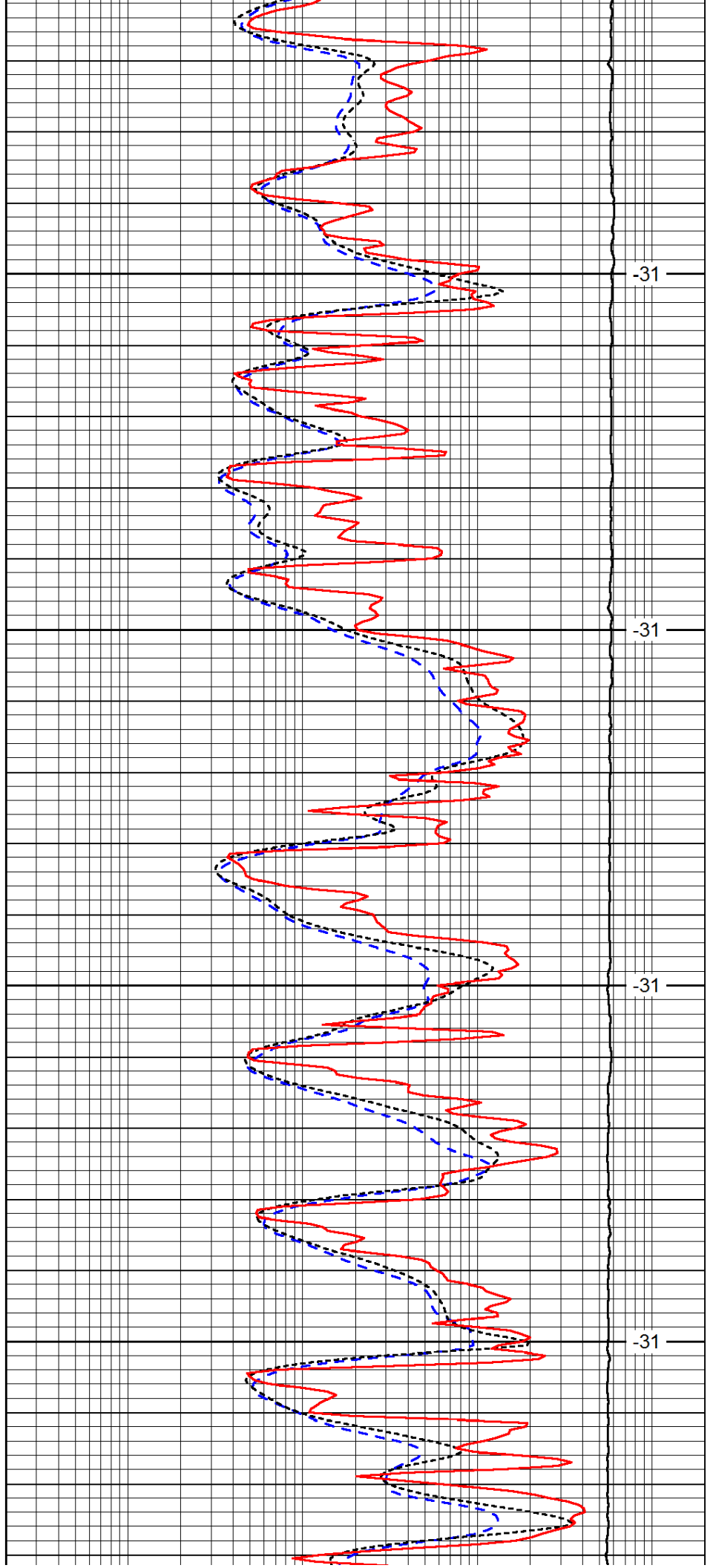


3350

3400

3450

3500

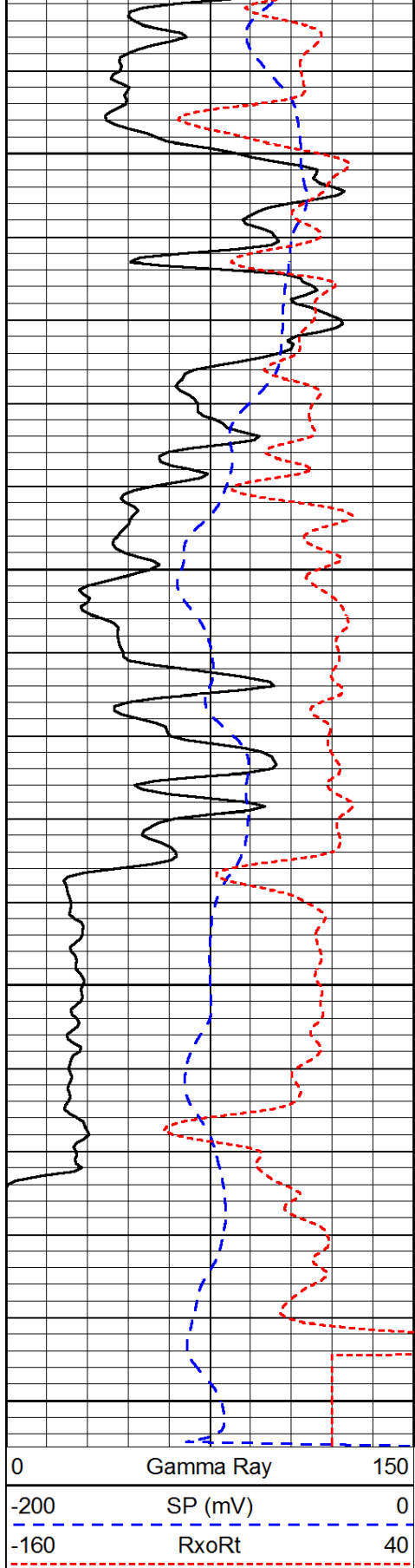


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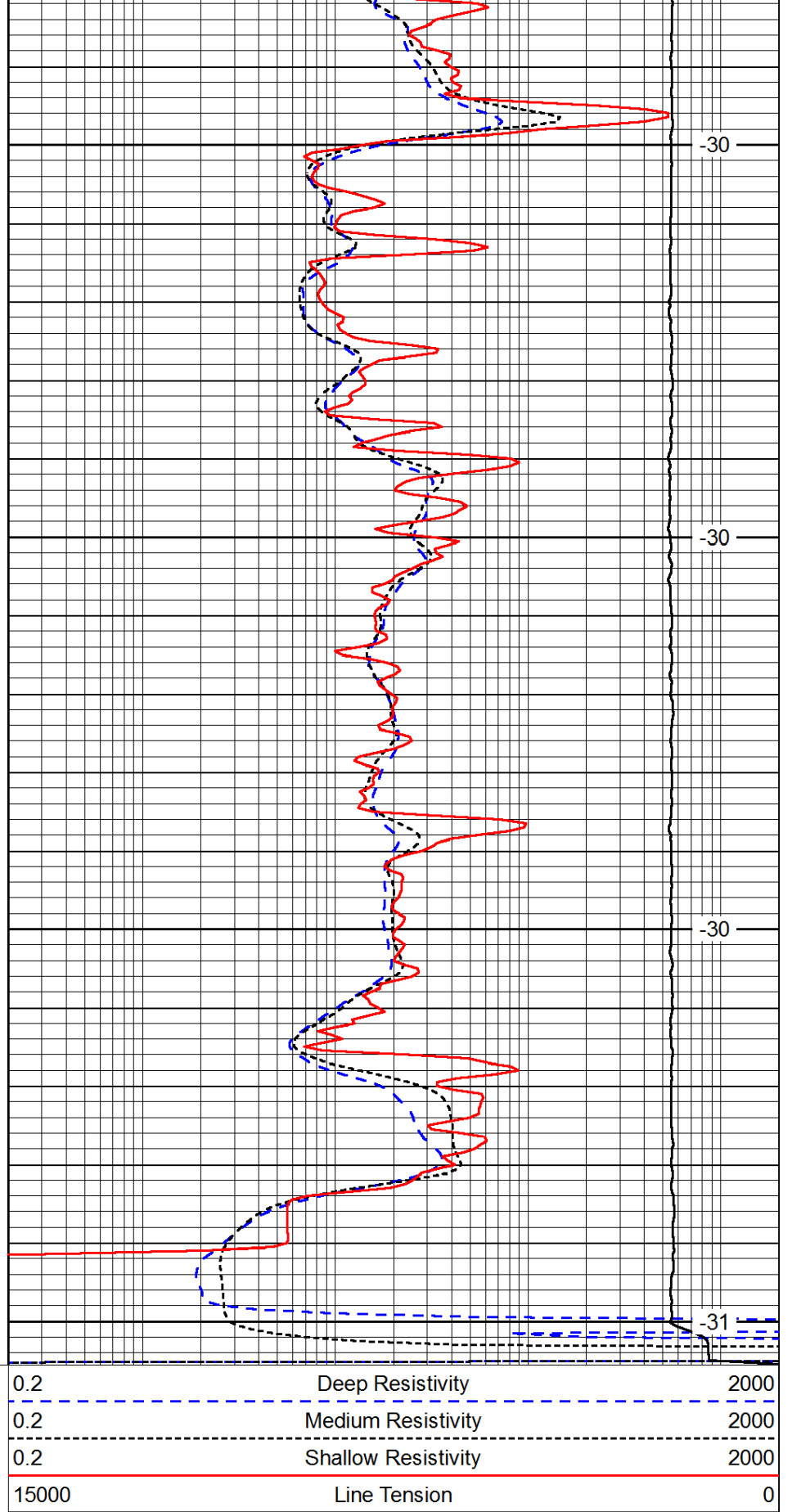


3550

3600

3650

3700



-30

-30

-30

-31

LSPD



Pioneer Energy Services

Dual Compensated Porosity Log

15-051-26,387-00-00

API No.

Company **TDI, Inc.**

Well **Moore Pond No.1**

Field

County **Ellis**

State **Kansas**

Location

1660' FSL & 980' FWL

Other Services
DIL
MEL

Sec: **8**

Twp: **15S**

Rge: **19W**

Elevation

K.B. 2001
D.F.
G.L. 1991

Permanent Datum

Ground Level
Kelly Bushing

10 Ft. Above Perm. Datum

Date

10/3/2012

Run Number

One

Type Log

CNL / CDL

Depth Driller

3700

Depth Logger

3700

Bottom Logged Interval

3679

Top Logged Interval

2400

Type Fluid In Hole

Chemical

Salinity, PPM CL

4,000

Density

9.3

Level

Full

Max. Rec. Temp. F

113

Operating Rig Time

3 Hours

Equipment -- Location

17 Hays

Recorded By

C. Desaire

Witnessed By

Tom Denning

Herb Deines

Herb Deines

Herb Deines

Herb Deines

Herb Deines

Herb Deines

Herb Deines

Herb Deines

Herb Deines

Run No. Bit From To Size Wgt. From To

1 12.25 00 1254 8.625 24# 00 1254

2 7.875 1254 3700

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

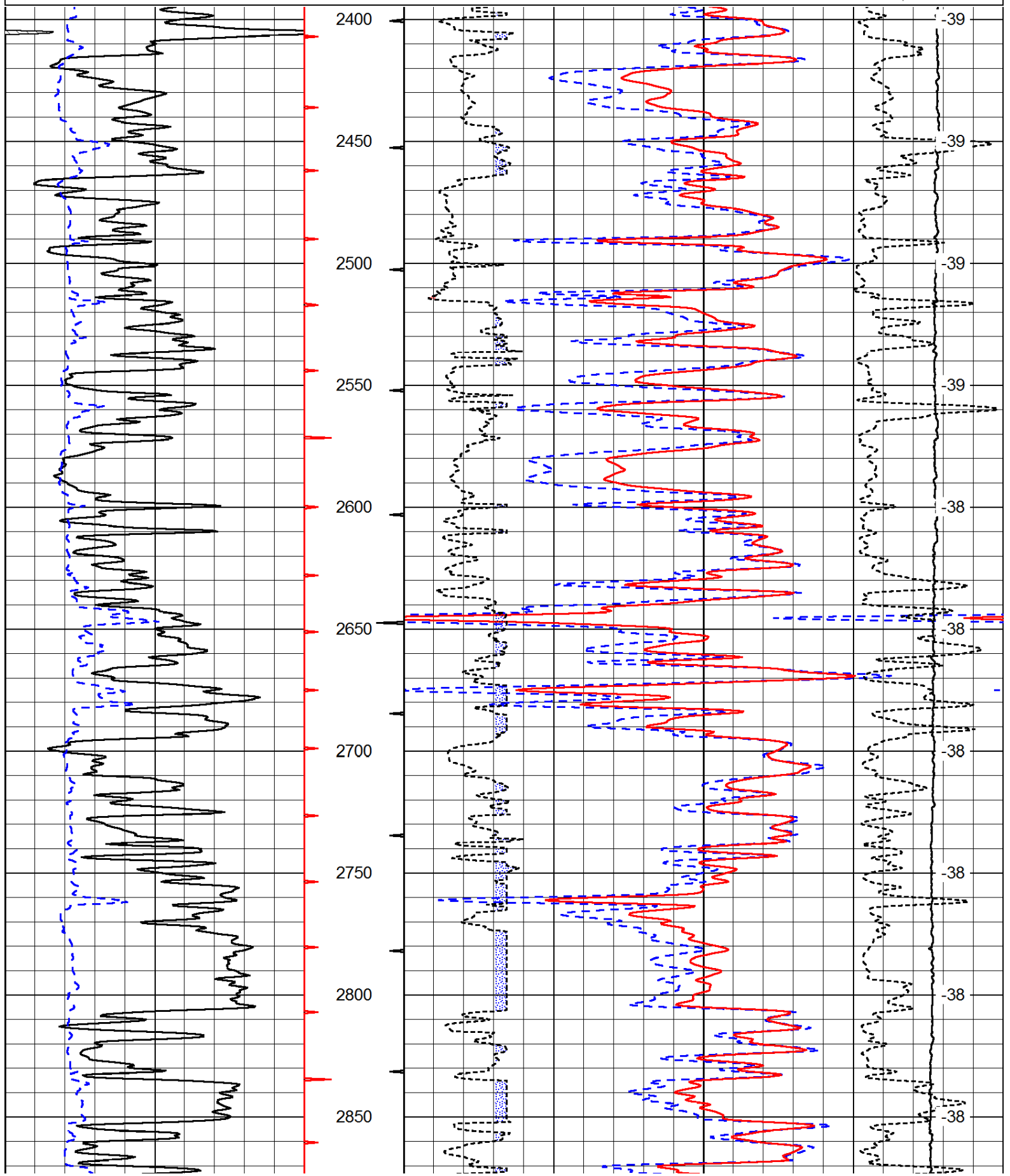
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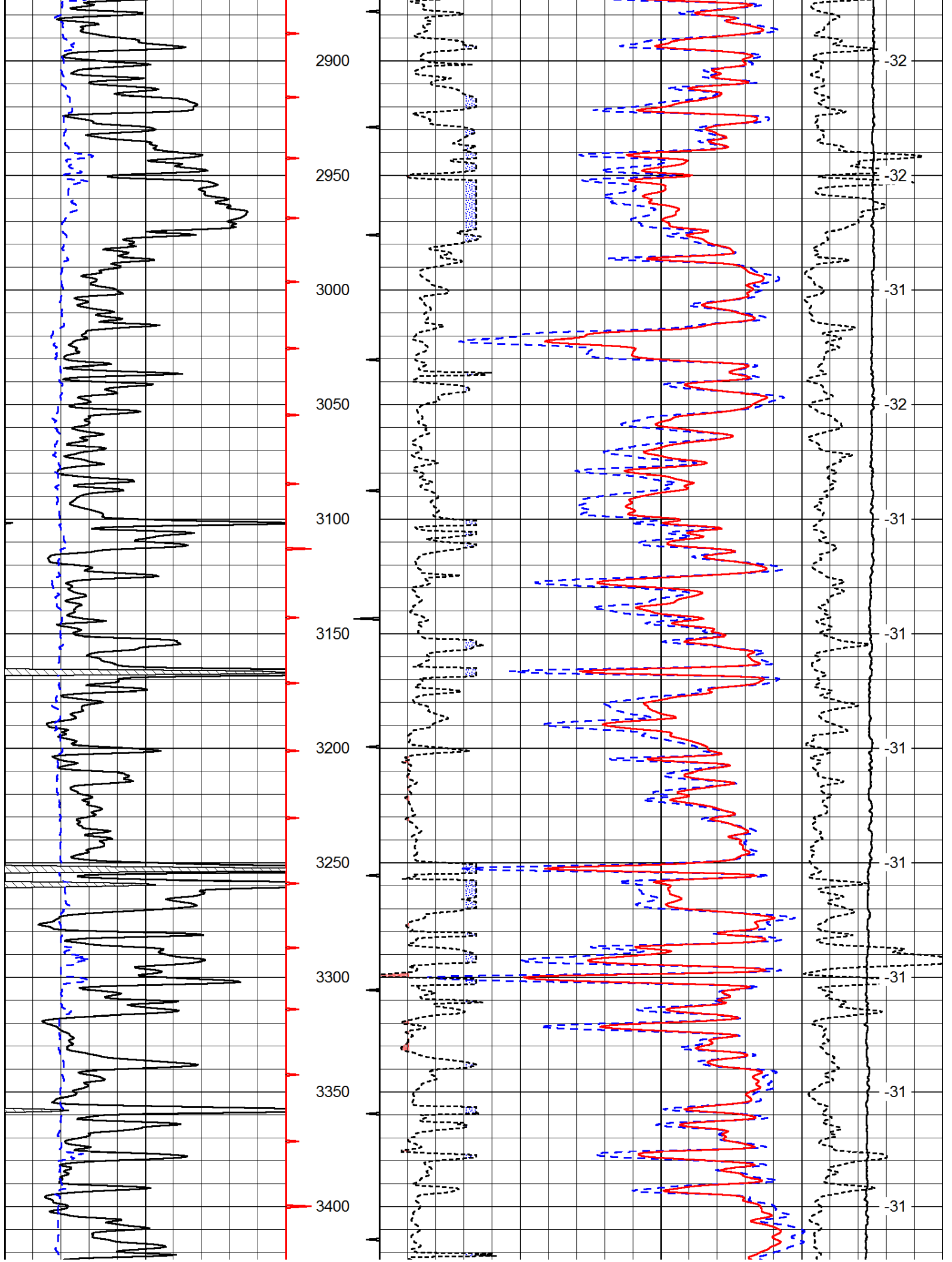
Thank you for using Pioneer Energy Services
www.pioneerenergy.com
 785 625 3858
 Antonino KS, 3 W, 2 S,
 3/4 W, N Into

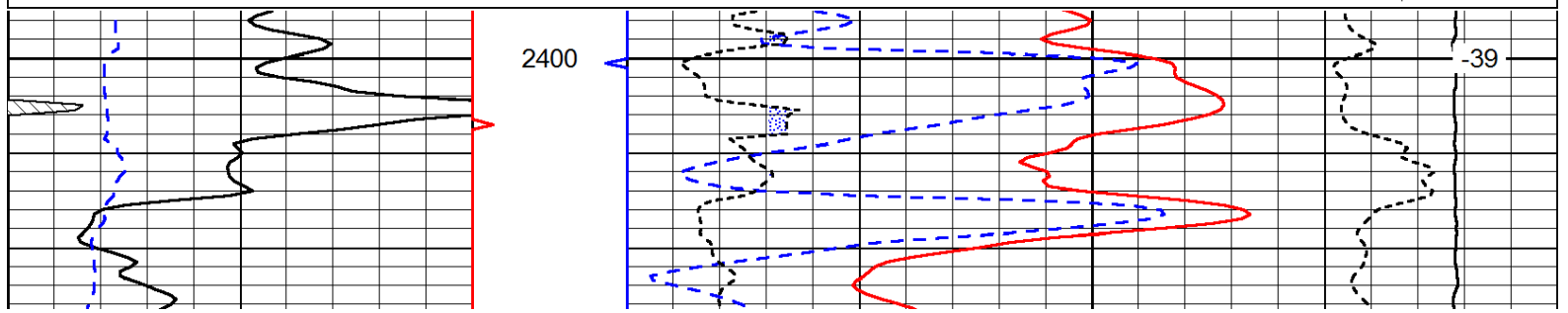
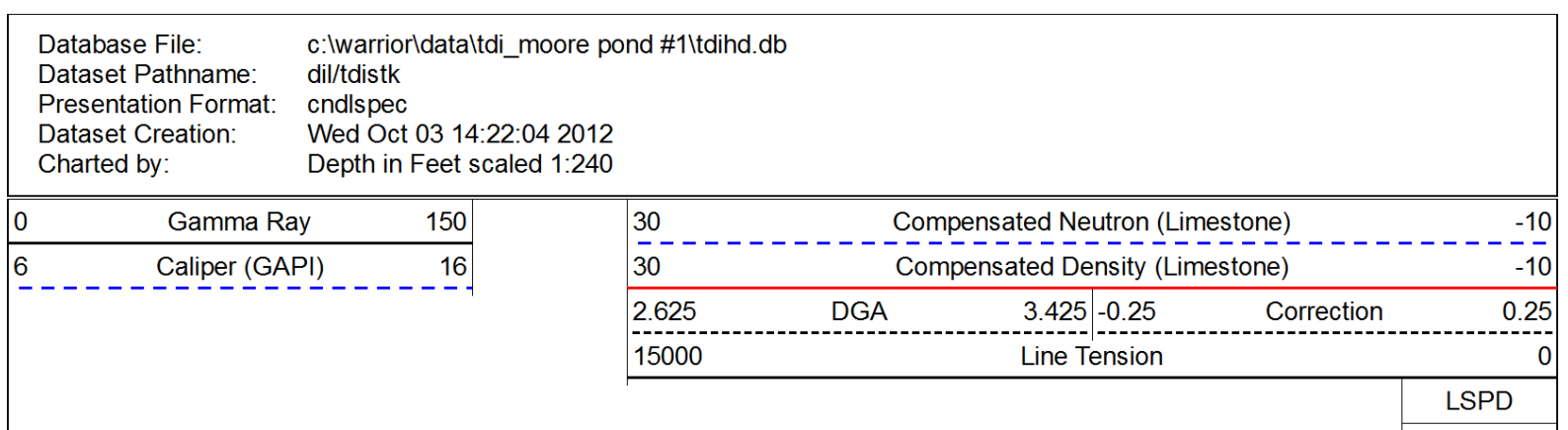
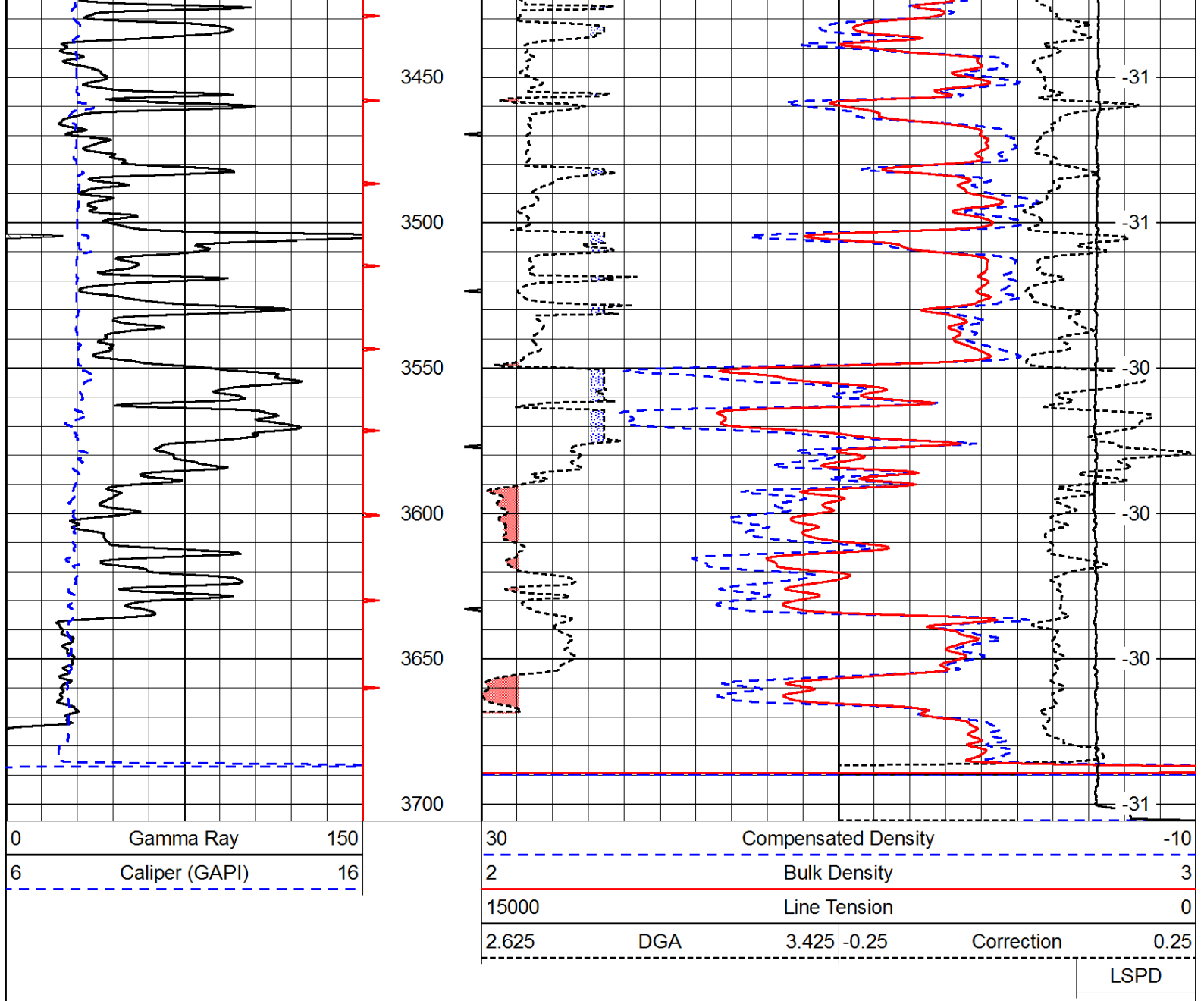
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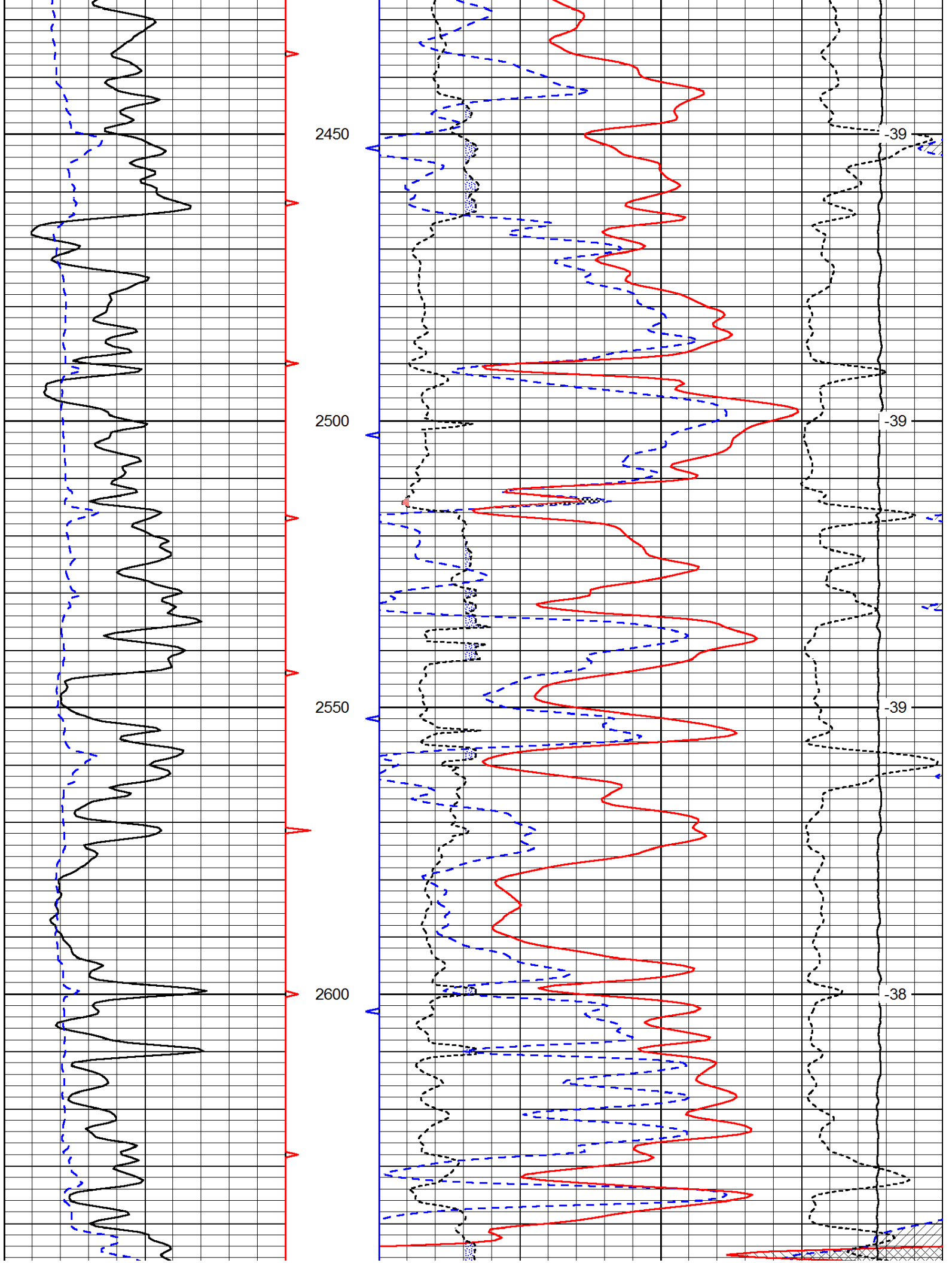
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6	Caliper (GAPI)	16

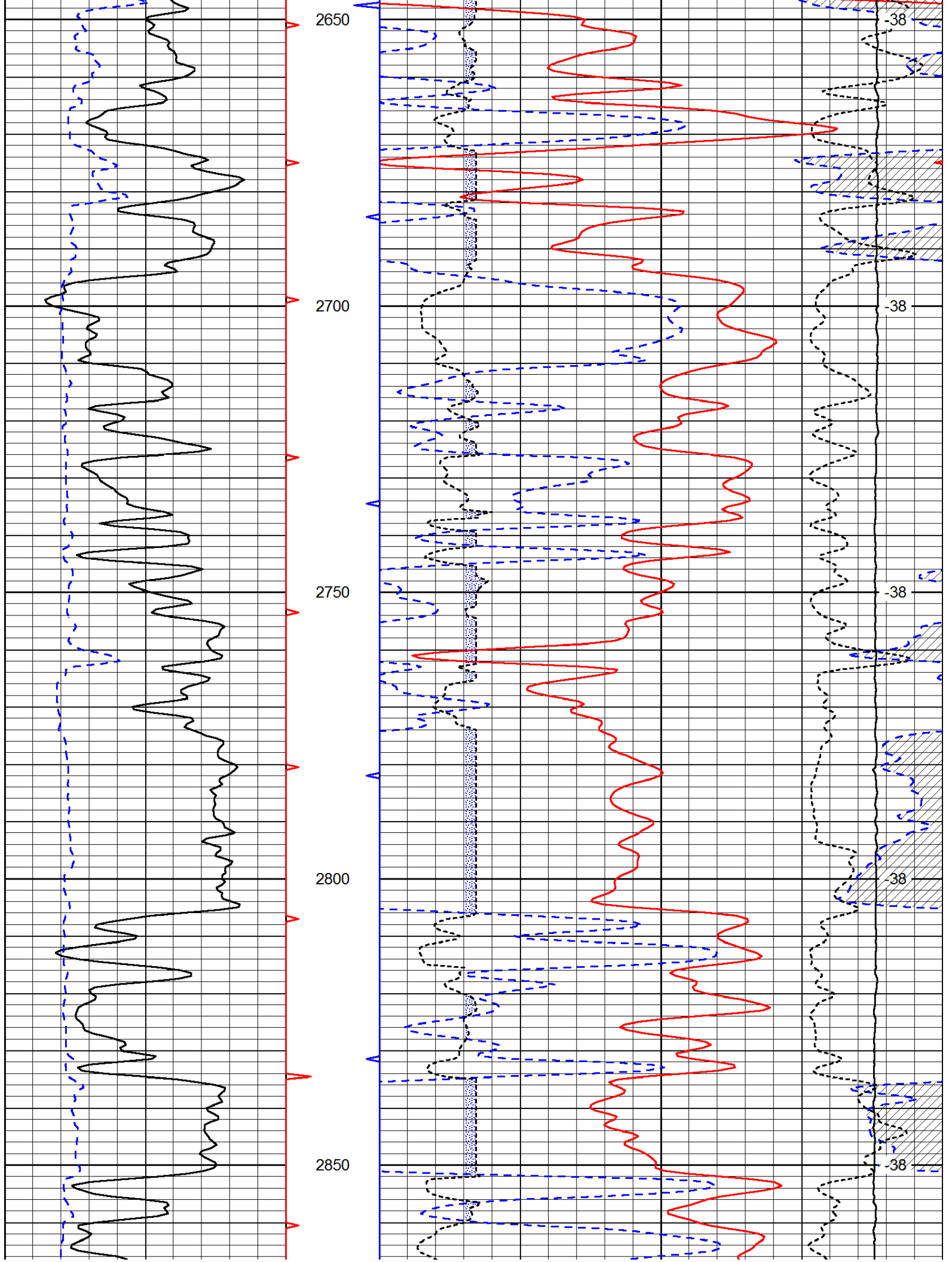
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2	Bulk Density		3
15000	Line Tension		0
2.625	DGA	3.425	-0.25
			Correction
			0.25
LSPD			

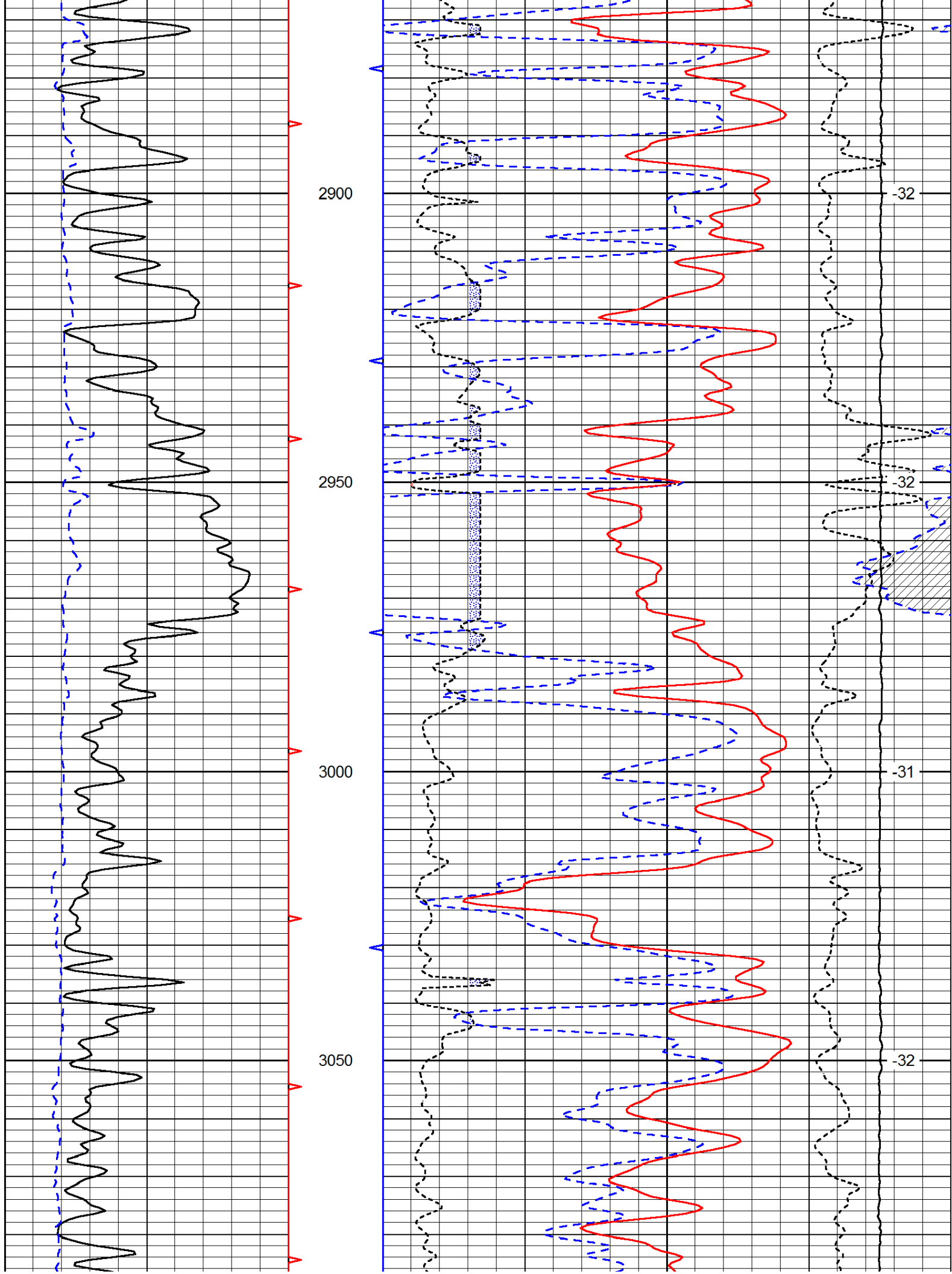


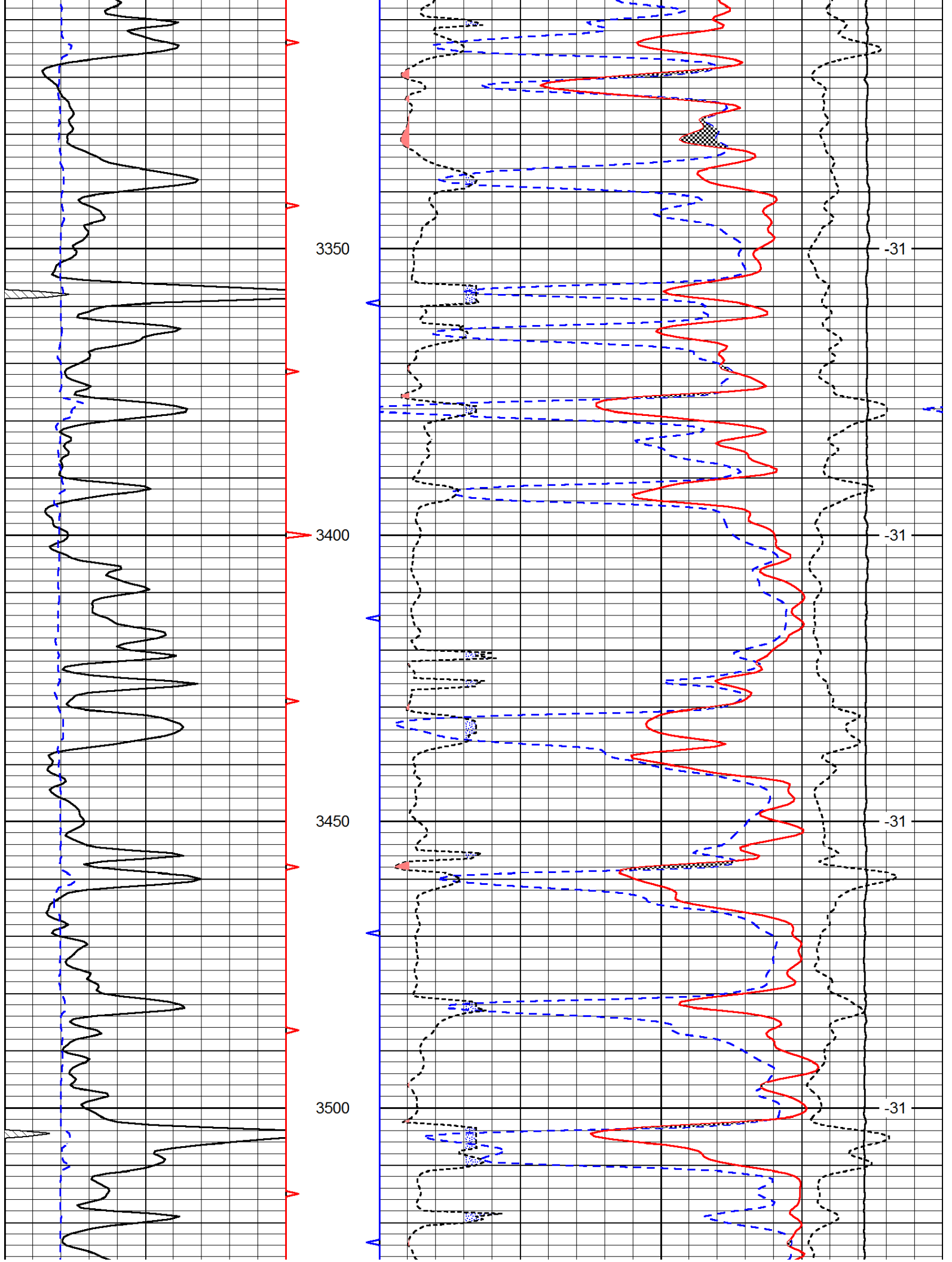


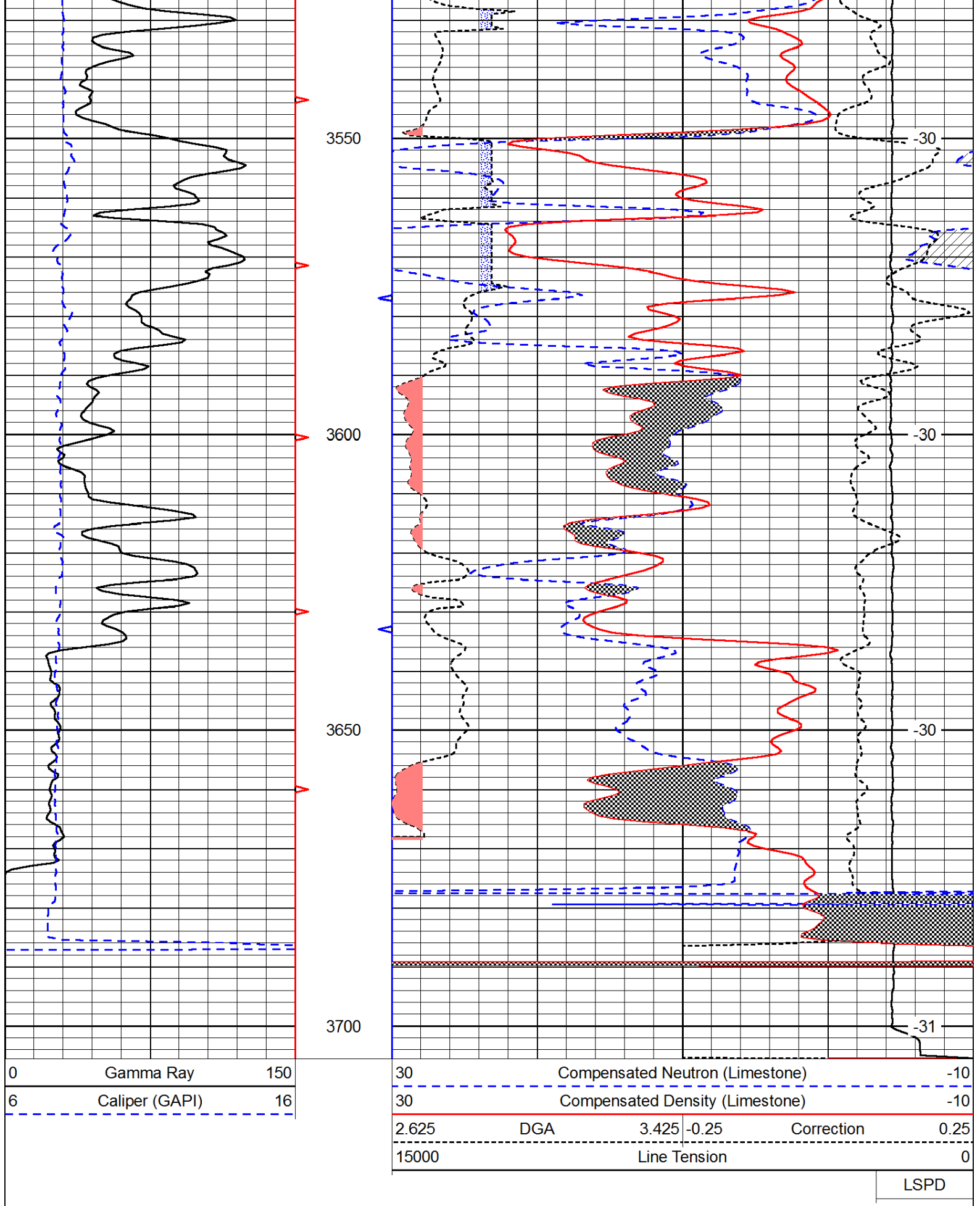














Pioneer Energy Services

Microresistivity Log

15-051-26,387-00-00

API No.

Company **TDI, Inc.**

Well **Moore Pond No.1**

Field

County **Eljis**

State

Kansas

Location

1660' FSL & 980' FWL

Other Services
CNL/CDL
DIL

Sec: **8**

Twp: **15S**

Rge: **19W**

Elevation

K.B. 2001
D.F.
G.L. 1991

Permanent Datum
Log Measured From
Drilling Measured From

Ground Level
Kelly Bushing
From Kelly Bushing

Elevation 1991
10 Ft. Above Perm. Datum

Date

10/3/2012

Run Number

Two

Depth Driller

3700

Depth Logger

3700

Bottom Logged Interval

3699

Top Log Interval

2400

Casing Driller

8.625 @ 1254

Casing Logger

1249

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity,ppm CL

4,000

Density / Viscosity

9.3 54

pH / Fluid Loss

10.5 8.0

Source of Sample

Flowline

Rm @ Meas. Temp

.8 @ 77

Rmf @ Meas. Temp

.6 @ 77

Rmc @ Meas. Temp

1.08 @ 77

Source of Rmf / Rmc

Charts

Rm @ BHT

.55 @ 113

Operating Rig Time

3 Hours

Max Rec. Temp. F

113

Equipment Number

17

Location

Hays

Recorded By

C. Desaire

Witnessed By

Tom Denning

Herb Deines

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Comments

Thank you for using Pioneer Energy Services
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785 625 3858

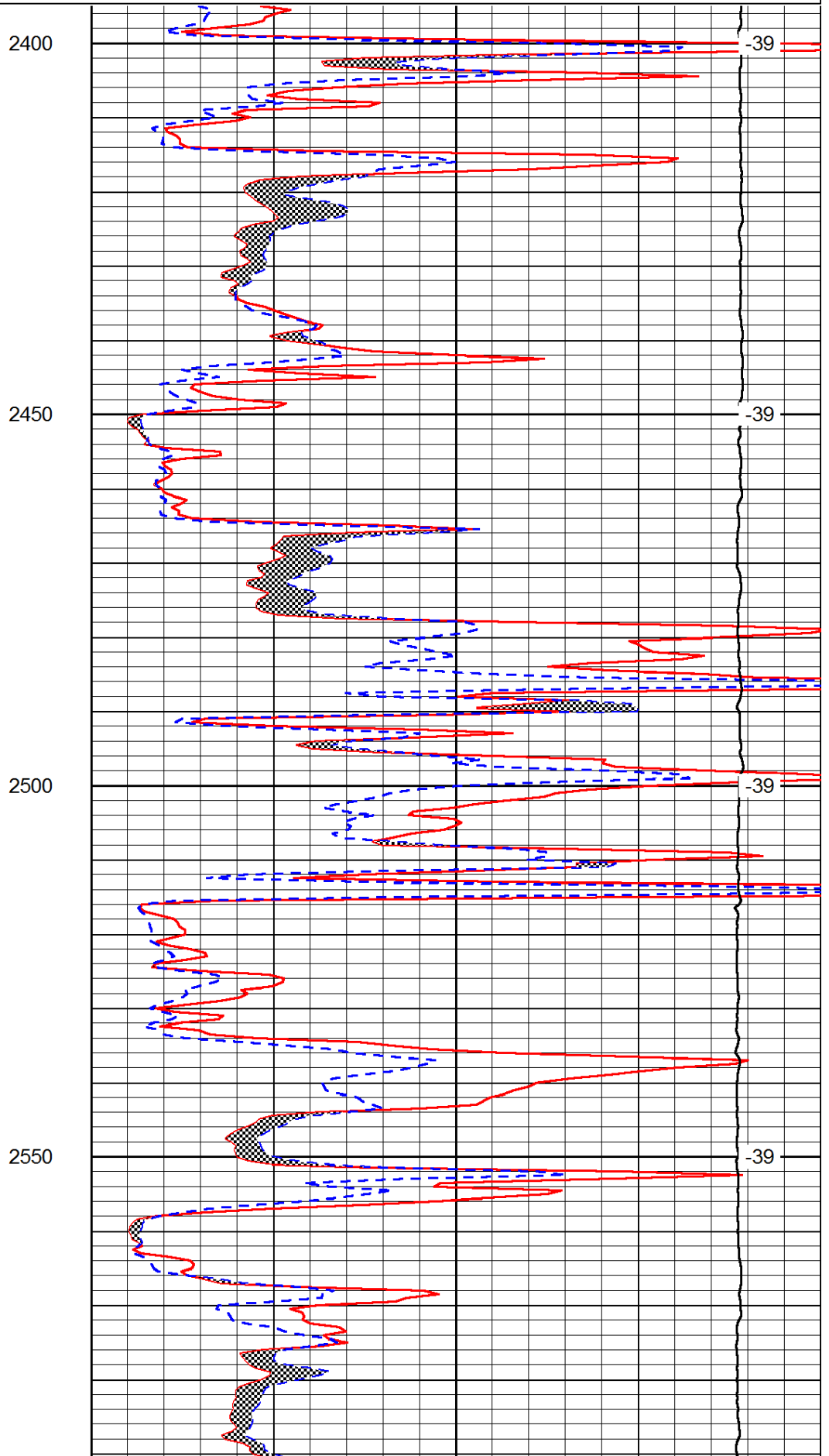
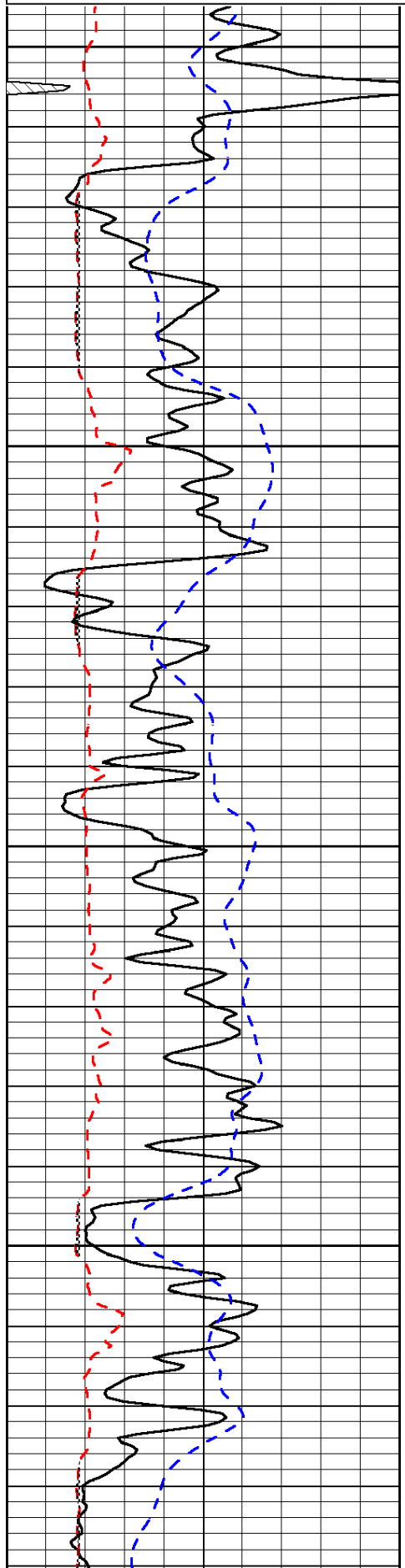
Antonino KS, 3 W, 2 S,
3/4 W, N Into

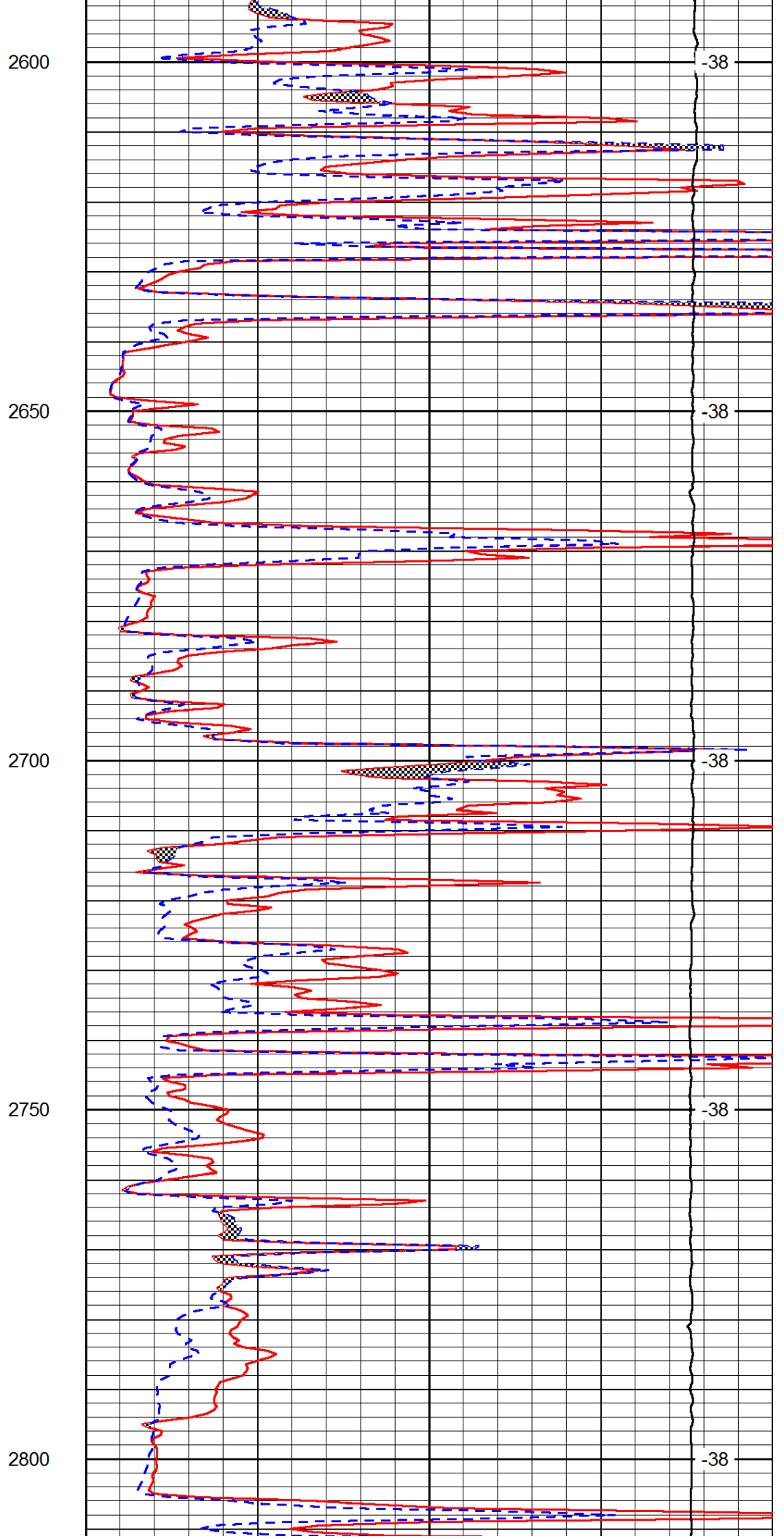
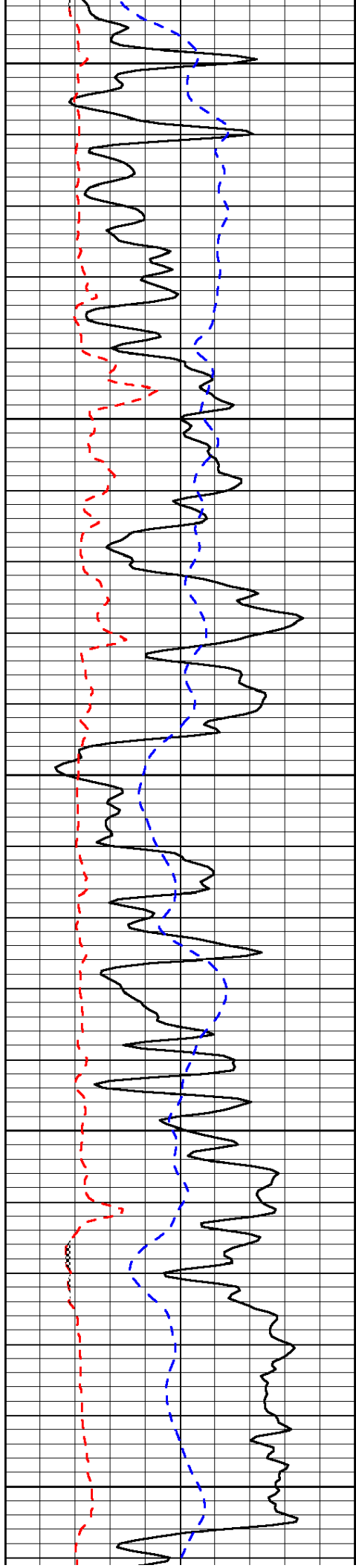
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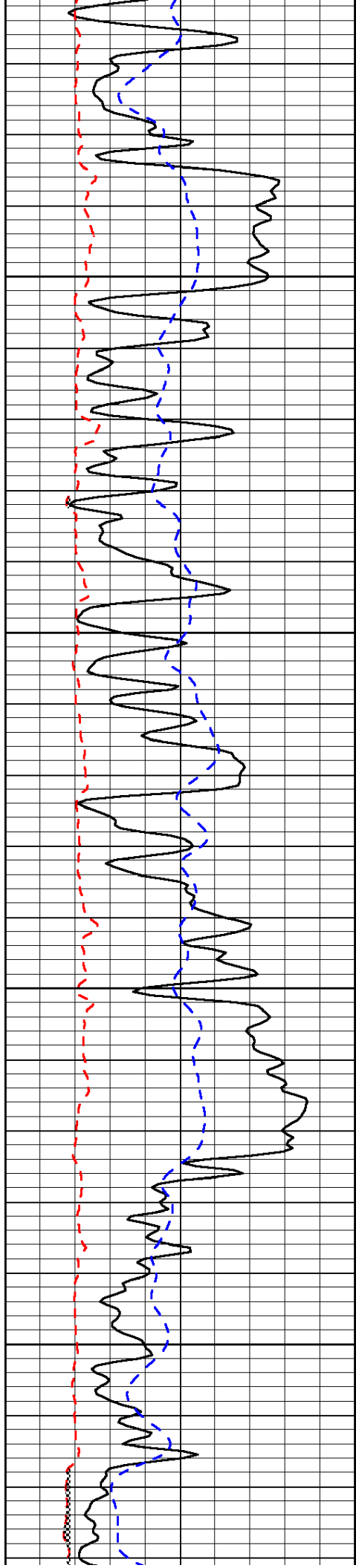
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6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

LSPD





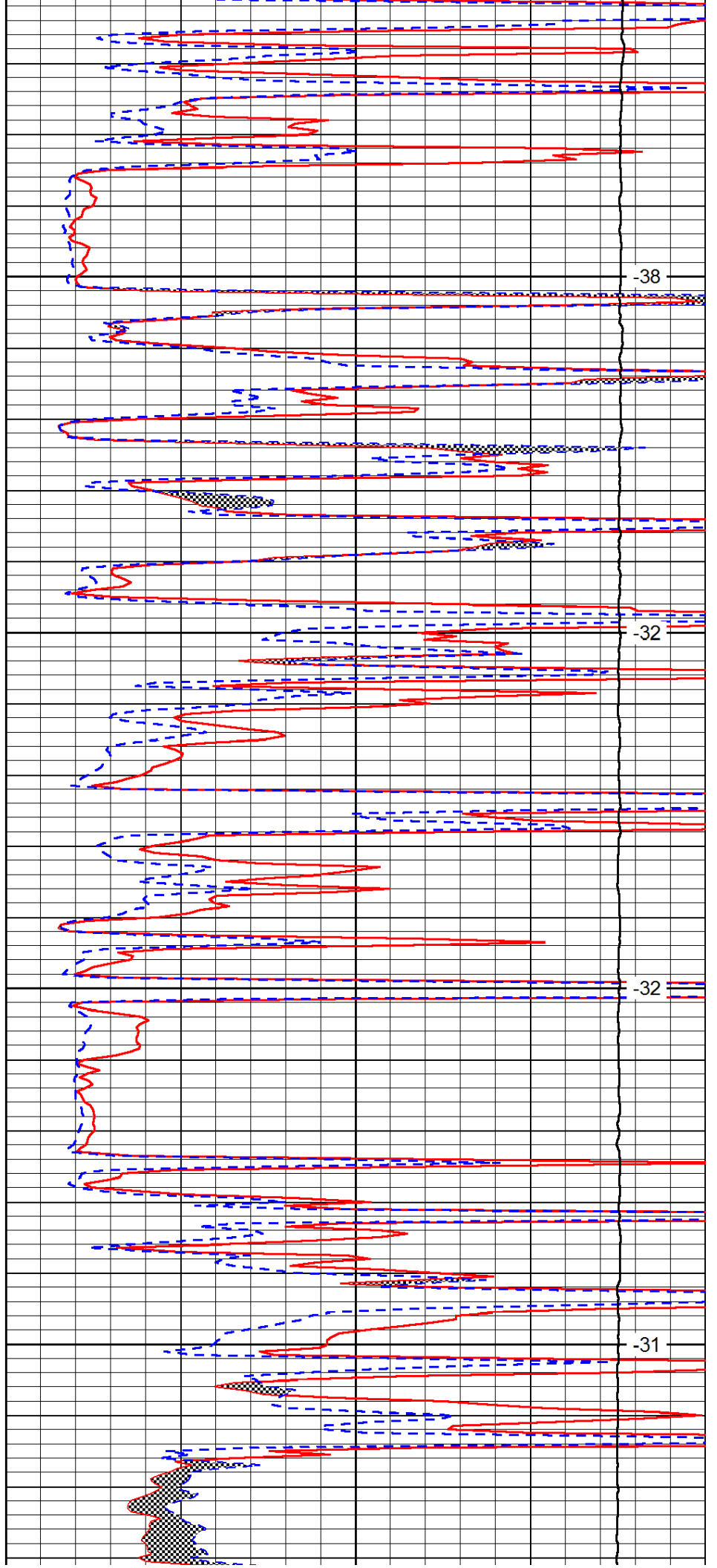


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2900

2950

3000

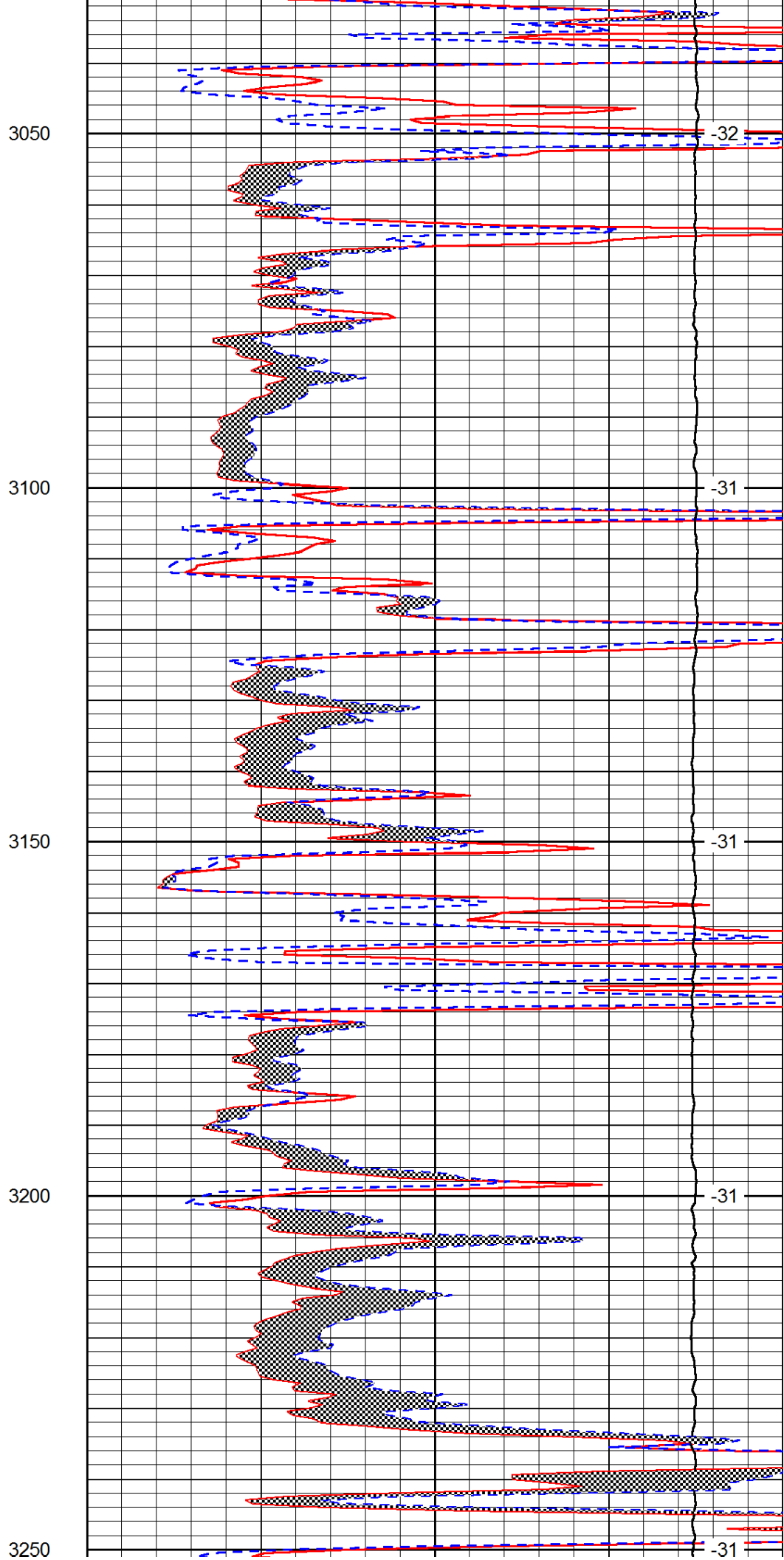
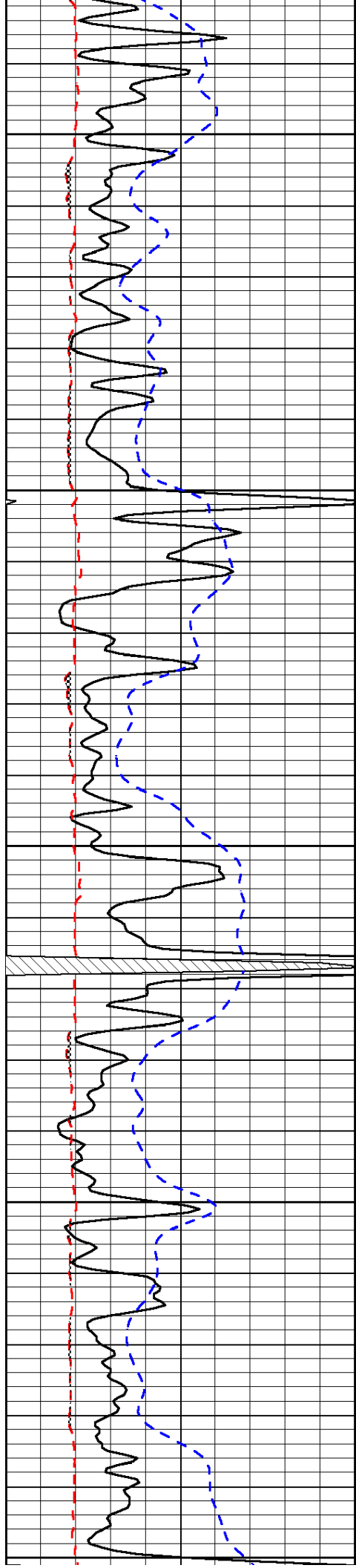


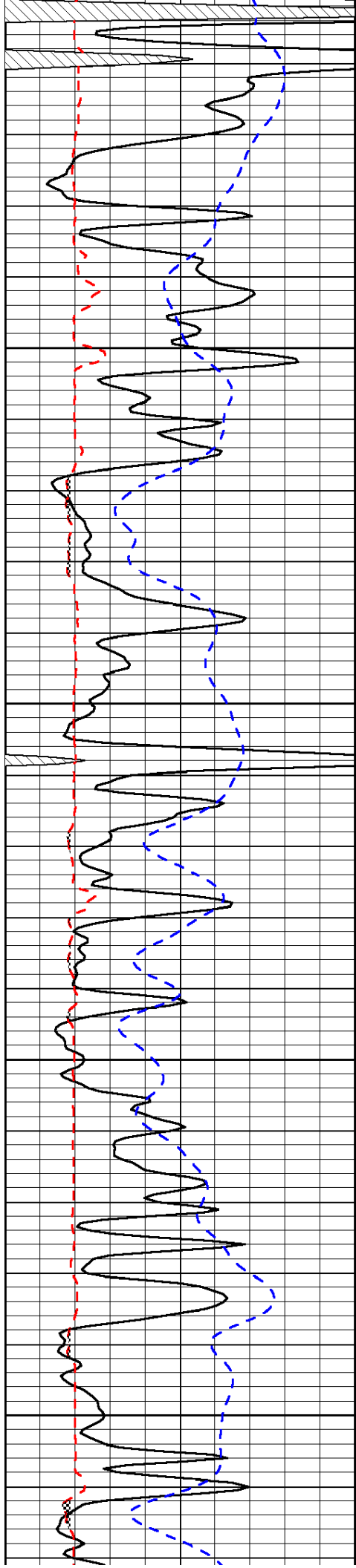
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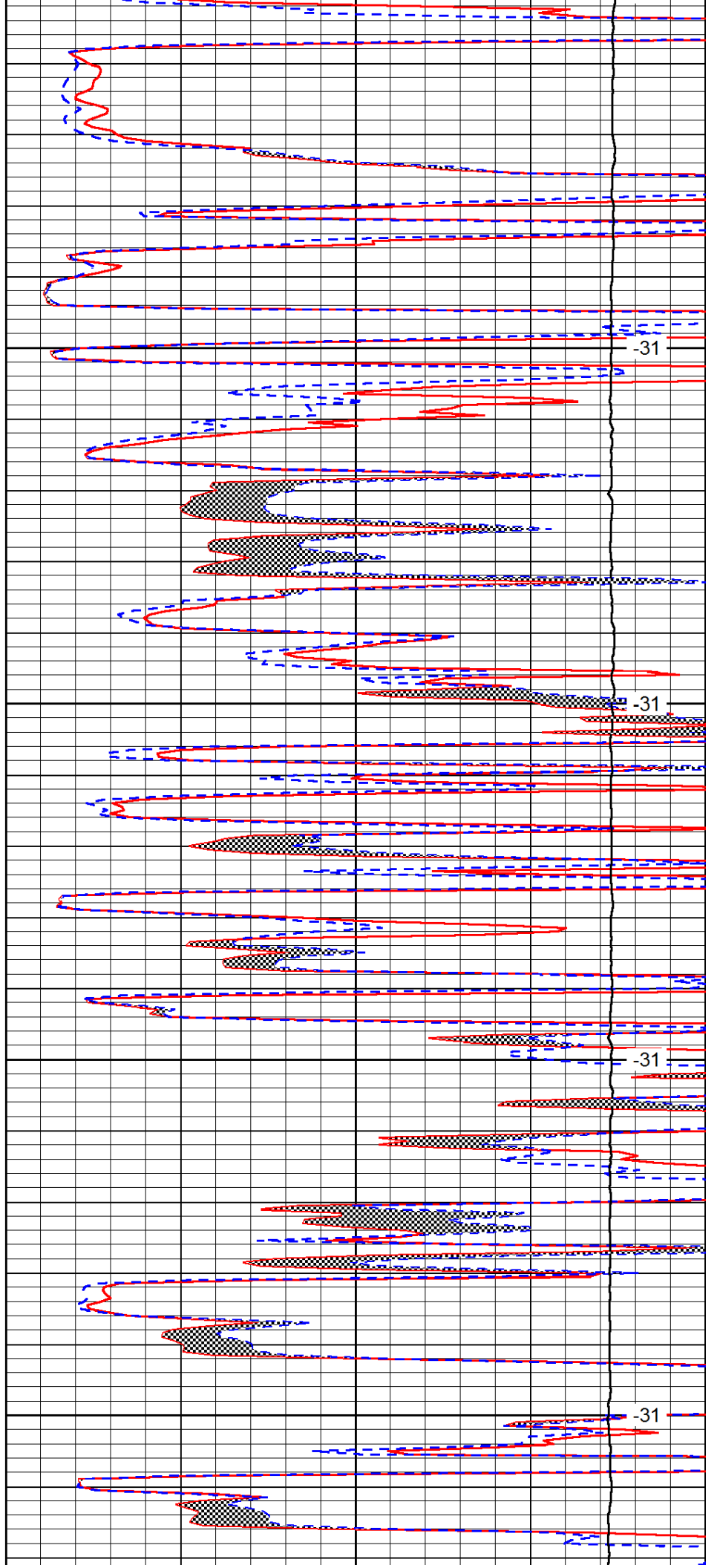


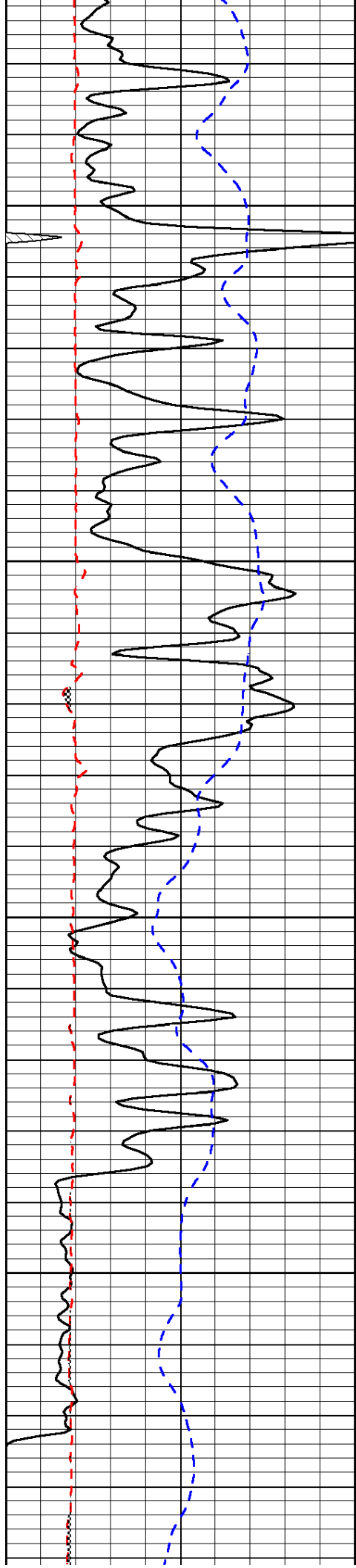
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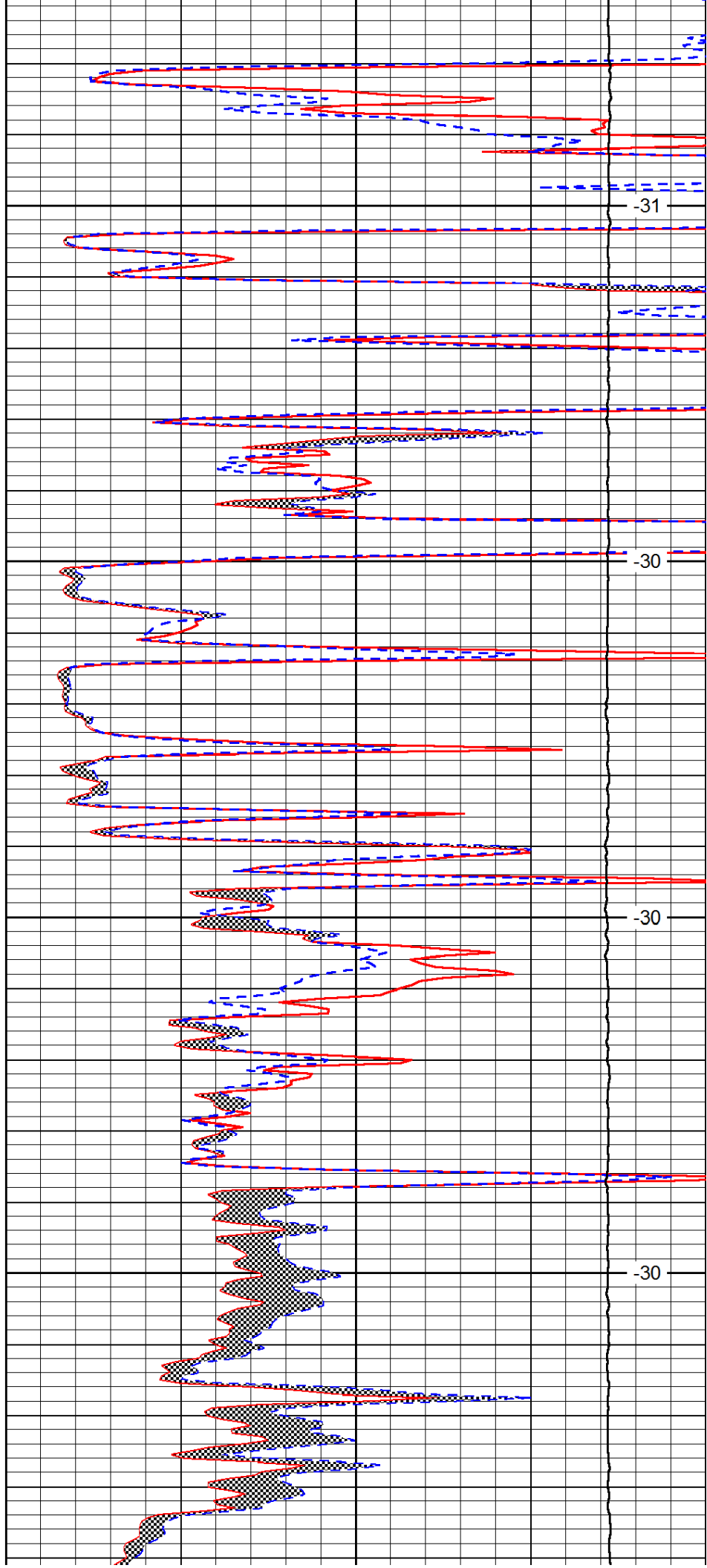


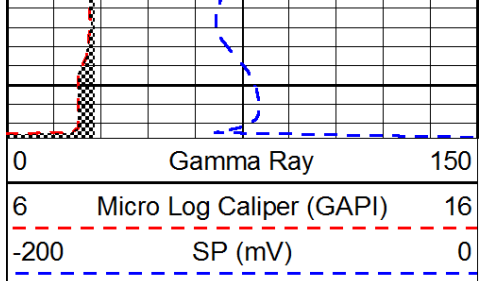
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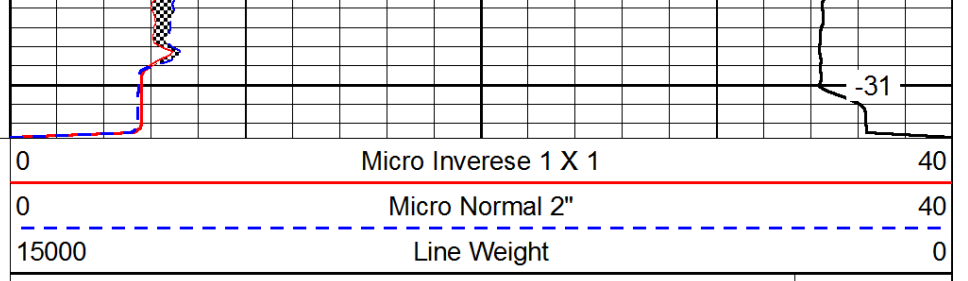
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3700



LSPD

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 05, 2012

Tom Denning
TDI, Inc.
1310 BISON RD
HAYS, KS 67601-9696

Re: Plugging Application
API 15-051-26387-00-00
Moore Pond 1
SW/4 Sec.08-15S-19W
Ellis County, Kansas

Dear Tom Denning:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 04, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550