



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1099839

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39525

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/22/12	3425	Lutter I-9	SW 33	15	20	FR
CUSTOMER Hughes Drilling			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 122 N Main			506 Fred Mad Safety MIT			
CITY STATE ZIP CODE Wellsville KS 66092			495 Har Boc NB			
			548 Mik Hag MH			

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 777 CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 762 DRILL PIPE Pin in TUBING @ 757 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug + 7'
 DISPLACEMENT 4.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix & Pump 100# Gel Flush. Mix & Pump 96 SKs 50/50 for Mix Cement 270 Gal. Cement to Surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to pin in casing. Pressure to 800# PSI. Hold & Monitor pressure for 30 min MIT. Shut in casing.

Customer Supplied Water

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	15 mi	MILEAGE	495	60 ⁰⁰
5402	262	Casey Footage		n/c
5407	Minimum	Ton Miles	548	350 ⁰⁰
1124	96 SKs	50/50 Por Mix Cement		1051 ²⁰
115B	262#	Premium Gel		50 ⁰²
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.870	
			SALES TAX	88 46
			ESTIMATED TOTAL	2662 ⁶⁸

Ravin 3737

AUTHORIZATION ZD TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252309

HUGHES DRILLING REPORT

Well No. I-9 SURFACE CASING Size 7"
 Farm Walter Feet 23.60 PERMANENT CSG. Feet.....
 Circulated 7 sx cement

T. D. at Completion 277
 Contractor HUGHES DRILLING CO.

OPERATOR Hughes Drilling

DATE	DRILLED		REMARKS -- TYPE WORK -- BILLING REF.	PIPE TALLY
	FROM	TO		
8/21/12	0	3	Soil	21.5-21.5
	3	16	clay	22.5-44.0
23'	16	63	Shale	22.5-66.5
12/2/12	63	70	Lime	22.5-89.0
5 5/8" POC	70	73	shale	22.5-111.5
	73	90	Lime	22.5-134.0
	90	97	shale (dark) slate 95-96	22.5-156.5
	97	107	Lime	22.5-174.0
	107	112	slate	22.5-201.5
	112	130	Lime	22.5-224.0
	130	162	Shale (Red Red 135-140)	22.5-246.5
	162	185	Lime	22.5-269.0
	185	259	Shale (sandy 185-192)	22.5-291.5
	259	281	Lime	22.5-314.0
	281	304	Shale (Red Red 298-304)	22.5-336.5
	304	310	Lime	22.5-359.0
	310	336	Shale	22.5-381.5
	336	350	Lime	22.5-404.0
	350	369	Shale (Broken 353-356)	22.5-426.5
30'	369	393	Lime	22.5-449.0
	393	400	Shale (slate 398-399)	22.5-471.5
20'	400	426	Lime	22.5-494.0
	426	430	shale (slate 428-429)	22.5-516.5
	430	433	Lime	22.5-539.0
	433	436	Shale	22.5-561.5
"Hefting"	436	444	Lime	22.5-584.0
	444	515	Shale (Broken 448-450) (sandy)	22.5-606.5

(Sandy shale 481-493)

STRATA THICKNESS	FORMATION DRILLED	T.D.	
3	Soil	3	
13	Clay	16	
47	Shale	63	
7	Lime	70	
3	Shale	73	
17	Lime	90	
7	Shale	97	
10	Lime	107	
5	Shale	112	
18	Lime	130	
32	Shale	162	
23	Lime	185	
74	Shale	259	
22	Lime	281	
23	Shale	304	
6	Lime	310	
26	Shale	336	
14	Lime	350	
19	Shale	369	
30'	24	Lime	393
	7	Shale	400
20'	26	Lime	426
	4	Shale	430
	3	Lime	433
	3	Shale	436
"Hefting"	8	Lime	444
	71	Shale	515
	5	Gr Sand	520
	39	Shale	559
	5	Sand	564
	46	Shale	610
	10	Lime	620
	22	Shale	642
	9	Lime	651
	3	Shale	662
	3	Lime	665
	7	Shale	672
	12	Lime	684
	10	Shale	694
	8	Lime	702
	24	Shale	726

HUGHES DRILLING REPORT

1320 FSL 3960 FEL
 API # 15-099-25820

Well No. 7-9
 Farm Letter
 SURFACE CASING Size _____ Feet _____
 Circulated _____ sx cement

PERMANENT CSG.
 Size 2 7/8" 8wd EUE
 Feet 762 (Bolt at 757)
 T. D. at Completion 777
 Contractor HUGHES DRILLING CO.

OPERATOR Hughes Drilling Co.

STRATA THICKNESS	FORMATION DRILLED	T.D.
6	Sand	732
10	Shale	742
1	Lime	743
8	Shale	751
1	Lime	752
4	Shale	756
4	Sdy Shale	760
17	Shale	777
		T.D.

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
8/22/12	513	520	Gray Sand	(28) 22.5-629.0
	520	554	Shale	(4) 22.5-651.5
	559	584	Sand (Slight odor)	(30) 22.5-674.0
	584	610	Shale (Sandy Shale 575-518)	(Broken Lime 582-592)
	610	620	Lime	(31) 22.5-696.5
	620	642	Shale (Broken 625-630)	(32) 22.5-719.9
	642	651	Lime	(33) 22.5-741.5
	651	662	Shale	(34) 22.5-764.0
	662	665	Lime (Brown)	
	665	672	Shale (slate 667-688)	
	672	684	Lime	
	684	694	Shale	
	694	702	Lime	
	702	726	Shale	
#1 Squirrel	726	732	Sand (Remarks pg. 3)	
	732	742	Shale	
	742	743	Lime	
	743	751	Shale	
	751	752	Lime	
	752	756	Shale	
	756	760	Sdy shale	
	760	777	Shale	
			T.D.	

8/22/12 - Set 762' of 2 7/8" 8wd EUE
 used 3 centralizers,
 Bolt at 757'