

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1099841

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15				
Name:				Spot Description:				
Address 1:				Sec T	ſwp S. R East West			
Address 2:				Feet from North / South Line of Section				
City:				Feet from East / West Line of Section				
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW				
Type of Well: (Check one) (Compared to the Charles) (Compared to the Charles) (Compared to the Charles) (Check one) (Check one	Other: Gas Sto	OG D&A Cathodi SWD Permit #: rage Permit #: log attached? Yes	Leas Date	County: Well #: Well #: The plugging proposal was approved on: (Date,				
Producing Formation(s): List A	All (If needed attach another	sheet)			(KCC District Agent's Name)			
		m: T.D						
Depth to	o Top: Botto	m: T.D	1					
Depth to	o Top: Botto	m:T.D	Plugg	ging Completed:				
Show depth and thickness of	all water, oil and gas forma	ations.						
Oil, Gas or Water	r Records		Casing Record	(Surface, Conductor & Produ	uction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
cement or other plugs were us			•		ods used in introducing it into the hole. If			
Plugging Contractor License #:			Name:					
Address 1:			Address 2:					
City:			State	:	Zip:+			
Phone: ()								
Name of Party Responsible fo	or Plugging Fees:							
State of	County		. 88					
				Franksis of Orest	Operator on alternative to the			
	(Print Name)			Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



REMIT TO Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanule, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice # INVOICE

Terms: 0/0/30, n/30Page 10/31/2012 Invoice Date:

SHAWMAR OIL & GAS P.O. BOX 9 MARION KS 66861 (620) 382-2932

E. MCCARTHY #1 35373 9-19-4E 10-31-12 KS

Part Number Total Description Qty Unit Price 84.00

.2100 1118B PREMIUM GEL / BENTONITE 400.00 1131 60/40 POZ MIX 100.00 12.5500 1255.00 1102 CALCIUM CHLORIDE (50#) 160.00 .7400 118.40 Description Hours Unit Price

467 CEMENT PUMP 1.00 1030.00 1030.00 467 EQUIPMENT MILEAGE (ONE WAY) 45.00 4.00 180.00 502 MIN. BULK DELIVERY 350.00 1.00 350.00

1457.40 Freight: Parts: .00 Tax: 113.68 AR 3131.08

.00 Misc: Labor: .00 Total: 3131.08 Sublt: .00 Supplies: .00 Change: .00

Signed Date

Total





TICKET NUMBER 35373 LOCATION El Docado KS 180 FOREMAN William Zubel

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

20-431-9210	or 800-467-8676			CEMEN.	Γ			051111-1
DATE	CUSTOMER#	WE	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-12	2665	EastM	carthy &	# 1	9	19	4E	Marion.
				Sarter			TRUCK #	DRIVER
5	howman	0:14	Gas	neerin	TRUCK#	DRIVER	TRUCK #	DICIVER
MAILING ADDRE	D D	7		The	467	Ronn		
	Po Box	STATE	ZIP CODE	que?	502	BillZ		
CITY					526	13.11 2		_
Mar		Ks	66861				IEIOUT	
	un Coment.						OTHER 270	1 4 5 Les
				TUBING2_3/*"				
	LURRY WEIGHT SLURRY VOL							
DISPLACEMEN'	EMENT DISPLACEMENT PSI MIX PSI RATE SE Purped 100 Sex 60/40 40/0 gel 2% Caken Cenut to 2		RATE					
REMARKS:	Purped led tabl	100 SX	60/40 40	69el 2%	Cakina C	emet to Tax	+ Fill Ce	Mar
ACCOUNT CODE	QUANITY or UNITS D		ESCRIPTION of SERVICES or PRODUCT			UNIT PRICE	TOTAL	
5401		1	PUMP CHAR	PUMP CHARGE Coment Puns.		1030.00	1030.00	
5406	1	45	MILEAGE			4.00	180.00	
5407		/	M	in Bulk	Deliver	· .	350.00	350.00
1118 3		100 165		premium Gel		.21	84.00	
1/31	The state of the s	00 sx		60/40 POZ		12.55	1255.00	
1102	160 165 Calcon Clard		Clark	.74	118.40			
						Sale Todal	*	3017.40
							SALES TAX	113.68
Ravin 3737	De du			8548	303		ESTIMATED TOTAL DATE /0	3131.05

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

FIELD WORK ORDER, INVOICE AND CONTRACT



1726

SUB TOTAL...... 1400. 40

TOTAL \$ 1660-40

TAX\$

Complete Cased Hole Services

	P.O. Box 105 • El Dorado,	KS 67042 • (316) 321-450)
Date 0-30-12	Charge To: Shaw mak	OIL EGAS CO INC.	Lease and Well No. ##
Operator Sullivar	Address P.O. Box	9	Field
	City & State Marion		Legal Description N/2-SE-SE
Customer's T.D.	Fluid Level 4.5	Casing Size 4 1/2	Sec. 9 Twp./95 Rng. 4/2
T.D.	Type Fluid in Hole	Casing Wt.	County MARION
G.L.	Elevation	Casing Depth	State KANSAS
Dyna-Log, Inc. is in proper and The customer agrees to pay ar county, state and federal taxes (6) No employee is authorized to a (7) I certily that the services have depth measurements were che (8) It is further stipulated and agre Sedgwick County, Kansas, and Sedgwick County, Kansas.	suitable condition for the performance of said iy and all taxes, fees and charges placed or and fees or reimburse Dyna-Log, Inc. for su fiter the terms or conditions of this agreemen been performed by Dyna-Log, Inc. under m cked and approved. ad to botween the parties hereto that this act	nt between Dyna-Log, Inc. and the customer, y directions and control, and that all zones preement shall not become effective until the or equity to enforce the terms of the same in	ing under the directions of the customer, invernmental requirements including city, berforated were designed by me and all same is approved by Dyna-Log, Inc. in
CUSTOMER		NT AND REPRESENTATIVE	OFFICER
WORK PE	REORMED	PRICIN	G
Perforated With . 75 chg	as Follows:	SET UP:	s 800.4
From ft. to ft 1756	Shots	PERFORATING: 1st Shots	s
From It. to It.,	Shots	Next Shots @ S Ea	S
From ft. to ft.,	Shots	Next Shots @ \$ Ea	. s
From ft. to ft.,	Shots	Logging Chg. II. @ \$	ft.
From It, to It.,	Shots	Shoot off CASing @ 1	756 800.0
From ft. to ft.,	Shots	Type Depth	s
			\$