

Kansas Corporation Commission Oil & Gas Conservation Division

1099909

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:			API No. 15											
									Address 2:		_	Sec Twp	o S. R	East West
									City: State:		_	Feet from	North / South	Line of Section
Contact Person:		_	Feet from	East / West	Line of Section									
Phone: ()		Footages	Calculated from Neares		er:									
Filone. ()				SE SW										
			me:											
		Lease Ival	ne.	vveπ π										
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:										
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:										
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks									
Surface Casing Size:	_ Set at:	(Cemented with:		Sacks									
Production Casing Size:	_ Set at:		Cemented with:		Sacks									
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)										
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging														
Address:	(City:	State:	Zip:	-+									
Phone: ()														
Plugging Contractor License #:	1	Name:												
Address 1:	A	ddress 2:												
City:			State:	Zip:	_+									
Phone: ()														
Proposed Date of Plugging (if known):														

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1099909

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
[_

Form	CP1 - Well Plugging Application		
Operator	Farmer, John O., Inc.		
Well Name	STAPLETON 6		
Doc ID	1099909		

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3749	3762	Arbuckle	

ARM NAME		no coun	ITY	·····	SEC,	TWP	, RGE
NOTE: Were bottom hole plugs used? Rotary Tools were used from	Size Amount Set Size Ft. In. C	Siz. Wt. Siz.	Formation	Name 1	Locate well correctly		640 Acres
bottom hole plug were used from eet, and from al test: whether I Production	CEMENTII Coment Gal. Make TOS Was used to project sands	Thds. Ma	Perforating Escord II Any on From To		rectly 160	100	
omher by llow	Che Gal.		To To	From	Eleva CHAR	FARM DRILL DATE WELL	COUNTY
leet to leet t	CEMEN Chemical al. Make	377.00 12.00 12.00	No. o	- I	Line and	NAM ING S	SS WOW COUNTY COMPANY OFFICE ADI
	Met Con	ln.	of Shots		olative to OF WE	ARTED. RST PR	MONTON IN OPERATING
	CEMENTING AND MUDDING mical Method of Am Make Comenting Am ect sands if outer strings we	F.	RECORD	n o 📥	tive to sea level) DERRICK FLOOI F WELL (Oil, gas or dryhole) AS SANDS OR ZONES	NAME STANTED TO DRILLING FOR FIRST PRODUCTION (COLORATED NOT 1)	OPERATING HOW TO THE TOPIC SEC. AND THE TOPIC SEC.
USED Cable tools were used from test, and from test; and from test or casing or by pumping. I can be of Pump it pump is used pe of Pump it pump is used	Amou Amou	la.	Formation		fi. yvel) DE gas or R ZONES		Sec. 36
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used from [sym	Mud. Met	Length	Shot Record From			₹ 2 ₹	Sec. 10.54, New York
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ined ined	Results (See Not	- 7	Size	From	GROUND	North o	୍ୟୁଦ୍ର
Water	Note)	Make	Size of Shot	l l l	Section	19 💸	\$

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, bit or gas.

The state of the s		Formalion
	NAMES OF THE PROPERTY OF THE P	Top
	SESECTION SECTION OF THE PROPERTY OF THE PROPE	Bottom
	Hobbac 362 To 72 372	Formation
-		Top
.		Bollom

I the undersigned, being list duly swom upon complete according to the records of this office and h, state that this well record is true, correct and he/gest of my knowledge and belief.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 07, 2012

Marge Schulte Farmer, John O., Inc. 370 W WICHITA AVE PO BOX 352 RUSSELL, KS 67665-2635

Re: Plugging Application API 15-137-00525-00-00 STAPLETON 6 NE/4 Sec.36-03S-24W Norton County, Kansas

Dear Marge Schulte:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 06, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550