



KANSAS CORPORATION COMMISSION 1099912
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Gross 8
Doc ID	1099912

Tops

Name	Top	Datum
ANHYDRITE TOP	672	1031
ANHYDRITE BASE	706	997
TOPEKA	2578	-875
HEEBNER SHALE	2807	-1104
TORONTO	2826	-1123
DOUGLAS SHALE	2840	-1137
LKC	2870	-1167
BKC	3134	-1431
ARBUCKLE	3174	-1471

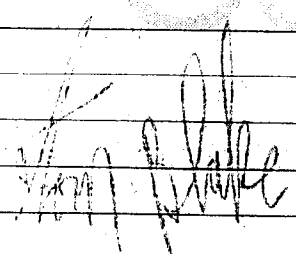
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5398

Date	10-28-12	Sec.	Twp.	Range	County	State	On Location	Finish	
Lease	5.55	Well No.	2	Location I-70 + Pioneer Rd, S S to Lincoln					
Contractor	Royal #2	Owner			Rd, 1/4 W, 5/1 into				
Type Job	Surface	To: Quality Oilwell Cementing, Inc.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	17 1/4"	T.D.	278'	Charge To					Jason Oil
Csg.	5-78"	Depth	278'	Street					
Tbg. Size		Depth		City					State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	15'	Shoe Joint	15'	Cement Amount Ordered					175 sx Common 3" 66
Meas Line		Displace	16 3/4 BCS	EQUIPMENT					
Pumptrk	No.	Cement		2/66					
		Helper	Brett	Common					
Bulktrk	No.	Driver	Levy	Poz. Mix					
		Driver		Gel.					
Bulktrk	No.	Driver	Rock	Calcium					
		Driver		Hulls					
JOB SERVICES & REMARKS				Remarks: Cement old Circulate.					
Rat Hole				Salt					
Mouse Hole				Flowseal					
Centralizers				Kol-Seal					
Baskets				Mud CLR 48					
D/V or Port Collar				CFL-117 or CD110 CAF 38					
				Sand					
				Handling					
				Mileage					
				FLOAT EQUIPMENT					
				Guide Shoe					
				Centralizer					
				Baskets					
				AFU Inserts					
				Float Shoe					
				Latch Down					
				Pumptrk Charge					
				Mileage					
				Tax					
				Discount					
				Total Charge					
X Signature									

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 8189

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-2-12				RUSSELL	KANSAS		6:35 AM

Location: RUSSELL E TO PIONEER RD - STOLEN COLLARD 740 5/11

Lease: GROSS " Well No. #8 Owner: JASON OIL

Contractor: ROYAL #2 To Quality Oilwell Cementing, Inc.

Type Job: PUMP SETTING You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size: 7 1/8" T.D. 3,320 Charge To: JASON OIL

Csg. 5 1/2" 15" NEW Depth 3,226 Street 740 W. WICHITA

Tbg. Size Depth City RUSSELL State KS, 67665

Tool: PORT COLLAR Depth 25.60 The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. Shoe Joint Cement Amount Ordered 250.00 10 5/8" SALT 5 JALSONITE

Meas Line Displace 76 BBLs

EQUIPMENT Common

Pumptrk #15 No. Cementer Helper NICK Poz. Mix

Bulktrk #1 No. Driver LEVY Gel.

Bulktrk #1 No. Driver CRESS Calcium

JOB SERVICES & REMARKS Hulls

Remarks: Salt

Rat Hole Flowseal

Mouse Hole Kol-Seal

Centralizers 1, 3, 5, 7, 9, 11, 13, 15, 43 Mud CLR 48 500 GAL

Baskets 2 #44 CFL-117 or CD110 CAF 38

D/V or Port Collar COLLAR OF #44 Sand

DROPPED BALL & BEKE CIRCULATION Handling

CIRCULATION ON BOTTOM LHR - DUMPED Mileage

1-1/2" MUDLINE 48 - PLUGGED RATHOLE

30" PLUGGED MUDLINE 15 SKS -

MAKE CONNECTION MIXED & DUMPED -

30" 3/8" DOWN 5 1/2" - DISCONNECTED

DROPPED PLUG & WASHED DUMP - MAKE

CONNECTION RESOLVED - PLUG LANNEN

& HELLS

LIFT PRESSURE @ 1,000 LBS

PLUG LANNEN @ 76 BBLs 1,500 LBS

1-5/8" LIMIT CLAMP

1-5/8" PORT COLLAR

Pumptrk Charge

Mileage

Tax

Discount

Total Charge

X Signature: THANKS YOU

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 8183

Date	11-2-12	Sec.	Twp.	Range	County	State	On Location	Finish
					RUSSELL	KANSAS		6:35 AM
Location					RUSSELL TO PISHNREE R. S. S. L. N. C. O. K. 7.0/1			

Lease	GROSS 11	Well No.	48	Owner	Jason Oil
Contractor	ROYAL #2	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	PROD STRING				
Hole Size	7 7/8"	T.D.	3320	Charge To	JASON OIL
Csg.	5 1/2" - 15" - NEW	Depth	3,226'	Street	740 W. WICHITA
Tbg. Size		Depth		City	RUSSELL State KS, 67665
Tool	Ber COLLAR	Depth	25.60	The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	250 csm 10 3/4" Ber Collar

Meas Line	Displace	76 BBL	Common	250
EQUIPMENT			Poz. Mix	
Pumptrk	No. 15	Cementor Helper	NICK	
Bulktrk	No. 2	Driver	LEVY	
Bulktrk	No. 1	Driver	CISCO	

JOB SERVICES & REMARKS			Hulls	
Remarks:			Salt	21
Rat Hole			Flowseal	
Mouse Hole			Kol-Seal	1250#
Centralizers	1, 3, 5, 7, 9, 11, 13, 15, 43, 57		Mud CLR 48	500 GAL
Baskets	2, 44, 56		CFL-117 or CD110 CAF	38
D/V or Port Collar	Collar of #44		Sand	
			Handling	283
			Mileage	

FLOAT EQUIPMENT			Guide Shoe	
			Centralizer	3-5 1/2" & 7-5/8" TUBES
			Baskets	3-5 1/2"
			AFU Inserts	
			Float Shoe	1-5 1/2"
			Latch Down	1-5 1/2" w/BLUE
				1-5 1/2" Limer CLAMP
				1-5 1/2" Ber COLLAR
			Pumptrk Charge	prod long string
			Mileage	12

LIFT PRESSURE @ 1,000 LBS		Tax	
PLUG LANNED @ 76 BBL - 1,500 LBS		Discount	
THANKS YOU &		Total Charge	
X Signature	[Signature]		

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5398

Date	10-28-12	Sec.	Twp.	Range	County	State	On Location	Finish	
Lease	Gross	Well No.	8		Location I-70 + Pioneer Rd, S 5 + Lincoln				2:00 AM
Contractor	Royal 12				Owner	Rd, 1/4 W, S 1/4 T 120			
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4"	T.D.	278'		Charge To	Tassa oil			
Csg.	8 5/8"	Depth	278'		Street				
Tbg. Size		Depth			City	State			
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	15'	Shoe Joint	15'		Cement Amount Ordered	175 ss Common 3 3/4			
Meas Line		Displace	16 3/4 BES						

EQUIPMENT

Pumptrk	5	No.	Cementer	Brett	Common	175
			Helper			
Bulktrk	14	No.	Driver	Levy	Poz. Mix	
			Driver			
Bulktrk	pu	No.	Driver	Rock	Gel.	3
			Driver		Calcium	6

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	184
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	Surface	
Mileage	12	
		Tax 48
		Discount
		Total Charge

X Signature

Tom Blake



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Jason Oil Co. LLC.
 3718 83rd. St.
 P.O. Box 701
 Russell, KS 67665-0701
 ATTN: Jeff Lawler

5-15s.-13w. Russell Co.

Gross #8

Job Ticket: 49591

DST#: 1

Test Start: 2012.10.31 @ 07:33:48

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:50:18

Time Test Ended: 14:07:48

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Interval: 2828.00 ft (KB) To 2925.00 ft (KB) (TVD)

Reference Elevations: 1703.00 ft (KB)

Total Depth: 2925.00 ft (KB) (TVD)

1696.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 7.00 ft

Serial #: 8792 Outside

Press @ Run Depth: 381.31 psig @ 2829.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.31

End Date:

2012.10.31

Last Calib.: 2012.10.31

Start Time: 07:33:53

End Time:

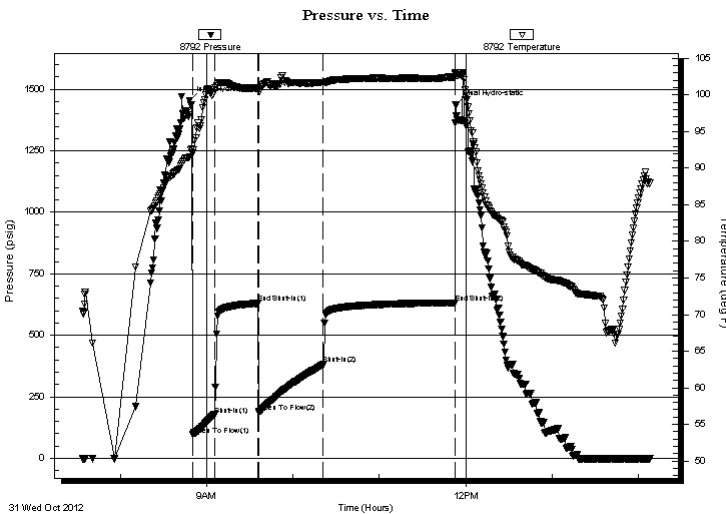
14:07:47

Time On Btm: 2012.10.31 @ 08:48:03

Time Off Btm: 2012.10.31 @ 11:52:48

TEST COMMENT: IF: Strong blow . BOB 2min. No GTS.
 IS: Fair blow . 6"
 FF: Strong blow . BOB 2min. No GTS.
 FS: Fair blow . 5"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1455.25	91.58	Initial Hydro-static
3	95.43	92.03	Open To Flow (1)
18	176.63	100.74	Shut-In(1)
48	629.61	100.94	End Shut-In(1)
49	188.25	100.63	Open To Flow (2)
93	381.31	101.70	Shut-In(2)
185	632.16	102.48	End Shut-In(2)
185	1436.55	103.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
350.00	OGCMW 5%oil, 13%gas, 18%mud, 65%w	4.91
210.00	OGCMW 7%oil, 12%gas, 26%mud, 55%w	2.95
200.00	GOMW 10%gas, 20%oil, 30%mud, 40%w	2.81

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Co. LLC.

5-15s.-13w. Russell Co.

3718 83rd. St.
P.O. Box 701
Russell, KS 67665-0701
ATTN: Jeff Lawler

Gross #8

Job Ticket: 49591

DST#: 1

Test Start: 2012.10.31 @ 07:33:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

84000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
350.00	OGCMW 5%oil, 13%gas, 18%mud, 65%w tr	4.910
210.00	OGCMW 7%oil, 12%gas, 26%mud, 55%w tr	2.946
200.00	GOMW 10%gas, 20%oil, 30%mud, 40%w tr	2.805

Total Length: 760.00 ft

Total Volume: 10.661 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8792

Outside Jason Oil Co. LLC.

Gross #8

DST Test Number: 1

