



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100077

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

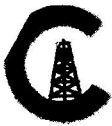
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 34845

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-031-23325

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-12	6605	Lehmann #15	33	225	17E	Coffey
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Quest Development			445	Dave G		
MAILING ADDRESS			479	merle R		
P.O. Box 413			#92	Alan G	(McCoy Trucking)	
CITY	STATE	ZIP CODE				
Iola	KS	66749				

JOB TYPE Logging 0 HOLE SIZE ? HOLE DEPTH 1027 CASING SIZE & WEIGHT 2 7/8" Tubing
 CASING DEPTH 1015 G.L. DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 138-14# SLURRY VOL 38 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 6 Bbl DISPLACEMENT PSI 300 MIX PSI Bump plug to 600psi, RATE 1 BPM to Push Plugs

REMARKS: Rig up to 2 7/8" Tubing, Break Circulation w/ 3 Bbl water, mixed 300# gel flush, 15 Bbl spacer, mixed 135 SKS O.W.C cement with 1/2# Phenoseal/sk @ 138-14#/gal. Shut down wash out pump & lines. Stuff two 2 7/8" Rubber plugs & displace with 6 Bbl water. Final pumping pressure of 300 psi bumped plug to 600psi, bleed pressure back to 500 psi & shut well in. Good circulation @ all times 5 Bbl slurry to pit. Job complete

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
1126	135 SKS	O.W.C cement	18.80	2538.00
1107A	68 #	Phenoseal @ 1/2 #/sk	1.29	87.72
1118B	300 #	gel flush	.21	63.00
5407A	7.02 Tons	Ton mileage bulk Truck	1.34	470.34
5502C	4 HRS	80 Bbl Vac Truck (#92 McCoy Trucking)	90.00	360.00
1123	3000 gal	City water	16.50/1000 gal	49.50
4402	2	2 7/8 Rubber Plugs	28.00	56.00
			Sub Total	4854.56
			6.3% SALES TAX	176.04
			ESTIMATED TOTAL	5030.60

Ravin 3737

AUTHORIZATION [Signature]

TITLE 250839

DATE 06/22/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Lease Name: Lehmann	Spud Date: 6-21-12	Surface Pipe Size: 7"	Depth: 40'	T.D.:1027
Operator: Quest Development	Well # 15	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_5	soil			
5_12	gravel			
12_119	shale			
119_157	lime			
157_175	shale			
175_235	lime			
235_335	shale			
335_392	lime			
392_417	white lime			
417_421	lime			
421_435	white soft lime			
435_507	kc lime			
507_516	shale			
516_549	lime			
549_552	shale			
552_564	lime			
564_739	shale			
739_742	lime			
742_749	shale			
749_757	lime			
757_827	shale			
827_832	lime			
832_854	shale			
854_858	lime			
858_874	shale			
874_879	lime			
879_901	shale			
901_905	lime			
905_912	shale			
912_915	lime			
915_949	shale			
949_951	lime			
951_959	shale			
959_961	lime			
	961_968 good oil sand			
968_970	mostly shale/oil show			
970_1027	shale			
	1027 TD			