

### Kansas Corporation Commission Oil & Gas Conservation Division

1100114

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back: Plug Back Total Depth  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name: License #:  Quarter Sec Twp S. R Bast West
ENHR	County: Permit #:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date  Date Reached 1D  Completion Date of Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify)						

Form	ACO1 - Well Completion
Operator	Shell Gulf of Mexico Inc.
Well Name	Chain Land 3509 11-1
Doc ID	1100114

# Tops

Name	Тор	Datum
Mississippi	4764	
Compton LS	5092	
Kinderhook	5095	
Woodford	5178	
Viola	5206	
Simpson Group	5276	
Arbuckle	5510	
Bontierre	6200	

SHELL GULF OF MEXICO, INC. (34574)	Chain Land	3509 11
PETE MARTIN DRILLING (34645) (SET THE CONDUCTOR)	SWD conductor	SWD Mouse Hole
Call in DATE OF SPUD	5/10/2012	
spud in date	5/11/2012	5/22/2012
T.D date	5/14/2012	5/22/2012
Size Hole Drilled	26"	20"
Size Casing Set (in O.D )	18"	14"
conductor wall thickness	.250	.188
Weight Lbs./Ft.	47.44pf	27.76
Setting Depth	59'	77"
	type1/2 portland cement	type1/2 portland cement
Type of Cement		
Cubic yards of cement	7су	5су
2500 PSI Grout Mix	yes	yes
Type and Percent of Additives	15%flyash	15% fly ash
Comments	0-7'dirt 7'-32' sand 32'-59' clay water@8'	0-7' dirt 7'-32' sand 32'-76' clay

#### **CEMENT JOB REPORT**



CUSTO	MER	SHELL W	/ESTE	ERN E & P INC	<b>D</b>	DATE	08-JL	JN-12 <b>F</b> .	R. #	100191380	)8		SE	RV. SUP\	<b>/</b> .	JUAN D I	MAESTAS		
LEASE	& WEL	L NAME				LOCA	ATION		COUNTY-PARISH-BLOCK										
	AIN LAND 3509 #11-1 - API 15077218080000 11-35S-9W													Harper Ka					
	STRICT DRILLING CONTRACT McAlester								RIG#					<b>PE OF JC</b> Surface	В				
	SIZE &	TYPE OI	F PL	UGS	LIS	T-CSG-H	IARDWA	RE	MEC	CHANICAL	BARRIE	RS	MD	TVD	H	ANGER 1	TYPES	MD	TVD
Q_5/8" T	Ton Cer	m Plua N	litrila	cvr, Phe	Float Shoe	0-5/8 -	8rd												
3 3/0 1	тор ост	iii i iag, i	vitino	, cvi, i iic	1 loat of loc	, 5 5/0	I				P	HYSI	CAL SI	<u>l                                    </u>	OPF	RTIFS	<u> </u>		<u> </u>
МАТ	MATERIALS FURNISHED BY BJ						LAB R	REPORT NO.	0	F \	LURRY WGT PPG	SL Y	URRY 'LD FT	WATE GPS	R	PUMP TIME HR:MIN	Bbl SLURR		Bbl MIX WATER
C + Ad	dditives	i								500	14.8		1.35	6.	.34	02:45	119.8	89	75.4
Displac	cement	t									8.34						58.	76	
Water											8.34							20	
Availal	ble Mix	Water		1000	E	Bbl. A	vailable	Displ. Fluid	•	1000	ВІ	ol.		T	ОТА	L	198.6	64 <b> </b>	75.4
		HOLE						TBG-CSG									DEPTHS		
SIZE	E	% EXCE	SS	DEPTH	ID	OD	WGT.	TYF		MD	TVD	GR	ADE	SHOR	=	FL	_OAT		TAGE
1	12.25			827	8.921	9.625	3	36 CSG		827	827				827	<u> </u>	785.38		
ID (		AST CAS VGT 1	ING TYPE		<b>TVD</b> 60		D & TYP	T-BR PL-LIN PE	ER DEPTH	PERF. TOP	DEPTH BTM	ı		CONN THREAD		TYPE	MELL FLU BASED M		<b>WGT.</b>
		- !											9.025	OINID		VAILINE			
	L. VOL	1			PL. FLUID		CAL. PS				+		SG PSI			X CSG P		١,	MIX NATER
				TYPE	:   W	GT. B	UMP PL	UG TO R	EV.	SQ. PSI	RATI	ED	Operat	or R	ATE	0	perator		
VOL	UME	UOM																	
	60	BBLS		olacement	OL, RUNNIN	8.34 NG CSG,		RIOR TO CE	0 MENTIN	IG:		0		0	35	20	2816	RIG	i 
	60	BBLS		placement	-	NG CSG,						0		0 EXPLANA			2816	RIG	
	60	BBLS	BLES	olacement	-	NG CSG,			MENTIN					EXPLANA	ATIO	N	2816	RIG	
EXPLAI	60 NATION	BBLS	BLES	SETTING TO	/RATE DET	NG CSG,	ETC. PP	RIOR TO CE	MENTIN	IG:	TING: B.		W X	EXPLANA	ATIO	N	2816	RIG	
EXPLAI TIME HR:M	60  NATION  E	BBLS N: TROUE	BLE S	SETTING TO PRESSURE RE - PSI ANNULUS	RATE DET	NG CSG,	ETC. PR	FLUID TYPE	SAFI TEST	IG: ETY MEE T LINES CULATING	TING: B	J CRI 3000	W X	EXPLANA	ATIO	N	2816	RIG	
TIME HR:M	60  NATION  E IIN.	BBLS N: TROUE	SSUF	SETTING TO PRESSURE RE - PSI ANNULUS	RATE DETA	Bbl.	FLUID MPED	FLUID TYPE	SAFI TEST CIRC	ETY MEET LINES CULATING	TING: B	J CRI 3000 - RIG	PSI X	EXPLANA CO. REI	ATIO	N	2816	RIG	
TIME HR:M 15:0:	60  NATION E IIIN.	BBLS N: TROUE	SSUF	SETTING TO PRESSURE RE - PSI ANNULUS 0	RATE DET	NG CSG, AIL Bbi. PUN 0 0	FLUID MPED	FLUID TYPE	SAFI TEST CIRC ARRI	ETY MEET ILINES CULATING ON LARD ASSE	TING: B. WELL - LOCATIO	J CRI 3000 - RIG DN WAL	PSI X	EXPLANA CO. REI	ATIO	N	2816	RIG	
TIME HR:M 15:0: 15:0: 22:0	60  NATION  E	BBLS N: TROUE	SSUF 0 0	PRESSURE ANNULUS  0 0 0	RATE DET	Bbl. PUN	FLUID MPED	FLUID TYPE	SAFI TEST CIRC ARRI HAZA	ETY MEET LINES CULATING VED ON LARD ASSE	WELL - LOCATION SMENT TO CIRCU	J CRI 3000 - RIG DN WAL	PSI X K AROU	CO. REI	ATIO	N	2816	RIG	
TIME HR:M 15:00 15:0: 22:00 23:00	60  NATION  E	BBLS N: TROUE	0 0 0	PRESSURE RE - PSI ANNULUS  0 0 0 0	RATE DET	Bbl. PUN	FLUID MPED	FLUID TYPE	SAFI TEST CIRC ARRI' HAZA	ETY MEET T LINES CULATING VED ON L ARD ASSE KED UP T	FING: B.  WELL -  OCATIO  SMENT  O CIRCI  MEETING	J CRI 3000 - RIG DN WAL ULAT	PSI X K AROU	EXPLANA CO. REI BJ UND CREW	ATIO	N	2816	RIG	
TIME HR:M 15:00 15:00 22:00 23:00 23:5	60  NATION  E	PRES PIPE	0 0 0 0	PRESSURE RE - PSI ANNULUS  0 0 0 0 0	RATE BPM	Bbl. PUN	FLUID MPED  0 0 0 0	FLUID TYPE  0 0 0 H20	SAFI TEST CIRC ARRI HAZA HOOI HELD	ETY MEET LINES CULATING VED ON LARD ASSE KED UP TO SAFTY MED COMPANY OF THE COMPA	FING: B.  WELL -  LOCATIC  SMENT  O CIRC  MEETINC  MP AND	J CRI 3000 - RIG DN WAL ULAT - WIT	PSI X K AROI E TH RIG	EXPLANA CO. REI BJ UND CREW	ATIO	N	2816	RIG	
TIME HR:M 15:00 15:0: 22:00 23:00	60  NATION  E	PRES PIPE	0 0 0	PRESSURE RE - PSI ANNULUS  0 0 0 0	RATE BPM	Bbl. PUN	FLUID   0   0   0   0   0   20	FLUID TYPE	SAFI TEST CIRC ARRI HAZA HOOI HELD	ETY MEET LINES CULATING VED ON LARD ASSEKED UP TO SAFTY MED COMPANY OF THE COMPAN	FING: B.  WELL -  LOCATIC  SMENT  O CIRC  MEETINC  MP AND	J CRI 3000 - RIG DN WAL ULAT - WIT	PSI X K AROI E TH RIG	EXPLANA CO. REI BJ UND CREW	ATIO	N	2816	RIG	
TIME HR:M 15:00 22:00 23:0 23:5 23:5	60  NATION  E	PRES PIPE	0 0 0 0 0 0 550	PRESSURE RE - PSI ANNULUS  0 0 0 0 0 0	RATE BPM	NG CSG,  AIL  Bbi. PUN  0   0   0   0   0   0   0   0   5   0   0	FLUID   0   0   0   0   0   20	FLUID TYPE  0 0 0 H20 H20 CMT	SAFI TEST CIRC ARRI HAZA HOOI HELD TEST PUMF	ETY MEET LINES CULATING VED ON LARD ASSEKED UP TO SAFTY MED COMPANY OF THE COMPAN	WELL - LOCATIC ESMENT O CIRC MEETING MP AND WATER :	J CRI 3000 - RIG DN WAL ULAT J WIT	PSI X X AROUNT E FINANCIAL ES TO 3 DER	EXPLANA CO. REI BJ UND CREW	ATIO	N	2816	RIG	
TIME HR:M 15:0 22:0 23:0 23:5 23:5 23:5	60  NATION  E	PRES PIPE	0 0 0 0 0 550 0 0	PRESSURE RE - PSI ANNULUS  0 0 0 0 0 0 0	RATE BPM	NG CSG,  AIL  Bbi. PUN  0   0   0   0   0   0   0   0   5   0   0	FLUID 0 0 0 0 0 0 0 0 0 120 120	FLUID TYPE  0 0 0 H20 H20 CMT	SAFITEST CIRCULAR HOOL HELD PUMF BATC PUMF	ETY MEET T LINES CULATING VED ON LARD ASSE KED UP TO SAFTY MET COMPANY OF THE SHAPE CHUP	WELL - LOCATIC ESMENT O CIRC MEETING MP AND WATER :	J CRI 3000 - RIG DN WAL ULAT J WIT	PSI X X AROUNT E FINANCIAL ES TO 3 DER	EXPLANA CO. REI BJ UND CREW	ATIO	N	2816	RIG	
TIME HR:M 15:00 22:00 23:50 23:55 23:55 00:00 00:33	60  NATION  E	PRES PIPE	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRESSURE RE - PSI ANNULUS  0 0 0 0 0 0 0 0 0 0 0 0 0	RATE BPM  5.	NG CSG,  Bbl. PUN  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FLUID   0   0   0   0   120   0   0   0   0   0   0   0   0   0	FLUID TYPE  0 0 0 H20 H20 CMT CMT CMT H20	SAFI TEST CIRC ARRI HAZA HOOI HELD TEST PUMI BATC PUMI SHUT	ETY MEET T LINES CULATING VED ON L ARD ASSE KED UP T O SAFTY N T C174 PU P FRESH CHUP P SLURR T DOWN P TOP PL	WELL - LOCATION SMENT TO CIRCUMEETING MEETING MATER: Y @ 14.8	J CRI 3000 - RIG DDN WAL ULAT S WIT D LINE B PPC	PSI X X AROUTE FOR THE RIG ES TO 3 CER	EXPLANA CO. REI BJ UND CREW 8000 PSI	ATIO	N	2816	RIG	
15:00 15:00 22:00 23:50 23:50 23:50 00:00 00:30 00:30 00:40	60  NATION  E	PRES PIPE	0 0 0 0 0 550 0 110 0 0 330 110 10 10 10 10 10 10 10 10 10 10 10 1	PRESSURE RE - PSI ANNULUS  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RATE BPM  5.	NG CSG,  Bbl. PUN  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FLUID   0   0   0   0   120   0   0   20   0   20   2	FLUID TYPE  0 0 0 H20 H20 CMT CMT CMT H20 H20 H20	MENTIN  SAFI TEST CIRC ARRI HAZA HOOI HELD TEST PUMP BATC PUMP SHUT DROF	ETY MEET LINES CULATING VED ON L ARD ASSE KED UP T O SAFTY M C174 PU P FRESH CHUP P SLURRY T DOWN P TOP PL EASE RA	WELL - LOCATION SMENT TO CIRCUMEETING MEETING MATER: Y @ 14.8	J CRI 3000 - RIG DDN WAL ULAT S WIT D LINE B PPC	PSI X X AROUTE FOR THE RIG ES TO 3 CER	EXPLANA CO. REI BJ UND CREW 8000 PSI	ATIO	N	2816	RIG	
15:00 15:00 23:00 23:55 23:55 00:00 00:33 00:44 00:44	60  NATION  E	PRES PIPE	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRESSURE RE - PSI ANNULUS  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RATE BPM  5 2	NG CSG,    Bbl.   PUN	FLUID   0   0   0   0   120   0   0   20   50   50	FLUID TYPE  0 0 0 H20 H20 CMT CMT CMT H20 H20 H20 H20 H20 H20	SAFI TEST CIRC HAZA HOOI HELD TEST PUMF BATC PUMF SHUT DROF	ETY MEET T LINES CULATING VED ON L ARD ASSE KED UP T O SAFTY M C C174 PU P FRESH CHUP P SLURRY T DOWN P TOP PL EASE RA W RATE	FING: B.  WELL - LOCATIC ESMENT O CIRCI MEETINC MEETINC MY @ 14.8  UG AND TE CEM	J CRI 30000 - RIG DN WAL ULAT 3 WIT D LINE SPAC D DISE	EW X PSI X K AROU E TH RIG ES TO 3 CER CER TO SUF	EXPLANA CO. REI BJ UND CREW 3000 PSI	ATIO P.	N	2816	RIG	
15:00 15:00 22:00 23:5 23:5 23:5 00:0 00:3 00:3 00:4	60  NATION  E	PRES PIPE	0 0 0 0 0 0 10 10 10 50 50 50 50 0	PRESSURE RE - PSI ANNULUS  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	### ATE DET.  RATE BPM  5 2 1 2 2	NG CSG,    Bbl.   PUN     0   0     0   0     5   0     2   0     3   5     8   8	FLUID   0   0   0   0   120   0   20   50   60   60	FLUID TYPE  0 0 0 0 H20 H20 CMT CMT CMT H20	SAFI TEST CIRC HELD TEST PUMF BATC PUMF SHUT DROF INCR SLOV BUMF	ETY MEET T LINES CULATING VED ON L ARD ASSE KED UP T O SAFTY M T C174 PU P FRESH CHUP P SLURRY T DOWN P TOP PL EASE RA W RATE P TOP PL	FING: B.  WELL - LOCATIC SMENT O CIRC MEETINC MP AND WATER: Y @ 14.8 UG AND TE CEM UG TO	J CRI 30000 RIGO WAL ULAT WITH SPACE DISF ENT	EW X PSI X K AROU E TH RIG ES TO 3 CER CHACE TO SUF	CO. REI BJ UND CREW 8000 PSI	ATIO P.	N	2816	RIG	
15:00 15:00 23:00 23:55 23:55 00:00 00:33 00:44 00:44	60  NATION  E	PRES PIPE	0 0 0 0 0 0 10 10 10 50 0 0 0 0 0 0 0 0	PRESSURE RE - PSI ANNULUS  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	### ATE DET.  RATE BPM  5 2 1 2 2	NG CSG,    Bbl.   PUN	FLUID   0   0   0   0   120   0   20   50   60   60	FLUID TYPE  0 0 0 H20 H20 CMT CMT CMT H20 H20 H20 H20 H20 H20	SAFI TEST CIRC HAZA HOOI HELD TEST PUMF SHUT DROF INCR SLOV BUMF BLEE	ETY MEET T LINES CULATING VED ON L ARD ASSE KED UP T O SAFTY M C C174 PU P FRESH CHUP P SLURRY T DOWN P TOP PL EASE RA W RATE	FING: B.  WELL - LOCATIC ESMENT O CIRCI MEETINC MEETINC MY @ 14.8  UG AND TE CEM  UG TO  BBL F	J CRI 3000 - RIG DN WAL ULAT G WIT D LINE SPAC DISF	EW X PSI X K AROU E TH RIG ES TO 3 EE TO SUF	EXPLANA CO. REI BJ UND CREW 3000 PSI	D	N X	2816	RIG	

## **CEMENT JOB REPORT**



CUSTOMER	SHELL V	VESTERN E & F	INC	DA	TE 01-JUL-1	2 F.R.	. #	10019194	18		SER	V. SUPV.	JUAN D	MAESTA	S	
	SE & WELL NAME LOCA HAIN LAND 3509 #11-1 - API 15077218080000 11											JNTY-PARI larper Kans		K		
DISTRICT McAlester				DR	LLING CONT	RACTOR F	RIG#					E OF JOB ntermediate				
SIZE &	TYPE O	F PLUGS		LIST-CSG	-HARDWARE		MEC	HANICAL	BARRIE	RS	MD	TVD	HANGER	TYPES	MD	TVD
7" Top Cem F	Plug, Nit	rile cvr, Phen	Float	Shoe 7 -	8rd											
			Float	Collar, Al	Flap, 7 - 8rd											
									Pl	IYSIC	AL SLU	RRY PRO	PERTIES			
MATERIAL	S FURNI	SHED BY BJ			LAB REP	ORT NO.	SA O CEM	F \	LURRY WGT PPG	Y	URRY LD	WATER GPS	PUMP TIME HR:MIN	Bb SLURR		Bbl MIX WATER
C50:50:2+.0	1%bwoo	static free+10	%bwows	odium ch	lor			80	14.2		1.32	5.66	03:45	18.	77	10.7
Displacemen	nt								8.34					212.	15	
SealBond Sp	pacer 25	(w/ 45lb bag)							8.45						40	
C15:85:8+.0	1%bwo	static free +5	% bwow	sodium c	:hI			945	12.4		2.45	13.51	05:00	411.	81	304.0
Available Mix	Water	450		Bbl.	Available Dis	pl. Fluid		500	Bb	ol.		тот	AL	682.	73	314.8
	HOLE				Т	BG-CSG-E	).P.						COLLA	R DEPTH		
SIZE	% EXC			OD	WGT.	TYPE		MD	TVD	GR/		SHOE	-	LOAT	S	TAGE
8.75	250	556	6.3	66	7 23 0	CSG		5560	5560	N-80	)	55		5467		
	AST CAS				R-CMT RET-BI				. DEPTH			CONN		WELL FL	מוע	WGT.
ID OD W 8.9 9.625	<b>36</b> CS		827 8	27 BR/	AND & TYPE	Di	EPTH	TOP	BTM			THREAD BRND	TYPE WATER	BASED	MU	9.2
DISPL. VOL	UME	D	ISPL. FLU	IID	CAL. PSI	CAL. MAX	X PSI	OP. MAX	M/	X TB	G PSI	I N	AX CSG	PSI		MIX
VOLUME	UOM	TY	PΕ	WGT.	BUMP PLUG	TO RE	٧.	SQ. PSI	RATE	D	Operate	or RAT	ED C	perator	V	VATER
214.8	BBLS	Displacemen	t	8.34	1500		0	(	0	0		0 (	5340	5072	RIG	

		PRESSURE/	RATE DETAIL			EXPLANATION					
TIME	ME PRESSURE - PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: BJ CREW X CO. REP. X					
HR:MIN.	PIPE	ANNULUS	ВРМ	PUMPED	TYPE	TEST LINES 5000 PSI					
						CIRCULATING WELL - RIG X BJ					
00:30	0	0	0	0	0	ARRIVED ON LOCATION					
00:35	0	0	0	0	0	HAZARD ASSESMENT WALKAROUND					
08:00	0	0	0	0	0	HOOKED UP TO CIRCULATE					
09:30	0	0	0	0	0	HELD SAFTY MEETING WITH RIG CREW					
10:07	0	0	0	40	SB	RIG PUMPS SEAL BOND SPACER					
10:40	0	0	0	0	H20	TEST PUMP AND LINES TO 5000PSI					
10:42	360	0	3	20	H20	PUMP FRES WATER SPACER					
10:45	450	0	3	412	CMT	PUMP LEAD SLURRY @ 12.4 PPG					
12:27	90	0	3		CMT	LOST RETURNS WITH 325 BBLS GONE					
12:47	100	0	3	18	CMT	PUMP TAIL SLURRY @ 14.2 PPG					
12:57	0	0	0	0	CMT	SHUT DOWN					
13:00	80	0	3.2	0	H20	DROP TOP PLUG AND DISPLACE					
13:06	540	0	3.2	20	H20	SEE LIFT PRESSURE					
14:00	1310	0	2.8	200	H20	SLOW RATE					
14:06	1700	0	2.8	215	H20	BUMP TOP PLUG TO 2180 PSI					
14:11	0	0	0	0	H20	BLEED PRESSURE 1.75 BBL RTN FLOAT HELD					

### **CEMENT JOB REPORT**



			RATE DETAIL				EXPLANATION											
TIME	IE PRESSURE - PSI RATE		RATE	Bbl. FLUID	Bbl. FLUID FLUID		ETING: BJ CREW X CO. REP. X											
HR:MIN.	PIPE	ANNULUS	BPM PUMPED	BPM PUMPED	BPM PUMPI	PUMPED	PUMPED	PUMPED	PUMPED	PUMPED	PUMPED	PUMPED	BPM PUMPED	TYPE	TEST LINES 5000 PSI			
						CIRCULATIN	IG WELL - RIG X BJ											
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:											

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 07, 2012

Damonica Pierson Shell Gulf of Mexico Inc. 150 N DAIRY-ASHFORD (77079) PO BOX 576 (77001-0576) HOUSTON, TX 77001-0576

Re: ACO1

API 15-077-21808-00-00 Chain Land 3509 11-1 NW/4 Sec.11-35S-09W Harper County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Damonica Pierson Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 07, 2012

Damonica Pierson Shell Gulf of Mexico Inc. 150 N DAIRY-ASHFORD (77079) PO BOX 576 (77001-0576) HOUSTON, TX 77001-0576

Re: ACO-1 API 15-077-21808-00-00 Chain Land 3509 11-1 NW/4 Sec.11-35S-09W Harper County, Kansas

Dear Damonica Pierson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/12/2012 and the ACO-1 was received on November 07, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**