



KANSAS CORPORATION COMMISSION 1100130
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100130

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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SCANNED

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
 Rig # 5
 WILL DIG

Rig #:	5	Lic # 5150	S31	T32S	R18E
API #:	15-099-24583-0000		Location:		NW,SE,SE,SW
Operator:	Colt Energy Inc.		County:		Labette
Address:	P.O Box 388				

Iola, Ks 66749				Gas Tests			
Well #:	14-31	Lease Name:	Parks Revocable Trust	Depth	Oz.	Office	flow - MCF
Location:	415	FSL	Line				
	2040	FWL	Line	See Page 3			
Spud Date:	5/20/2010						
Date Completed:	5/24/2010	TD:	1055				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20' 6"						
Cement Type	Portland						
Sacks	5						
Geologist:	Jim Stegeman						

10LE-052410-R5-011-Parks Revocable Trust 14-31-Colt Energy Inc.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	221	231	lime	452	455	sand
2	3.5	clay	231	237	sand			oil odor
3.5	5	lime	237	244	shale	455	480	1st Oswego lime
5	44	shale	244	245	coal	480	482	shale
44	46	lime	245	246	lime	482	484	Summit blk shale
46	113	shale	246	263	shale	484	509	2nd Oswego lime
113	115	slime	263	267	sandy shale	509	510	shale
115	125	shale	267	274	sand	510	515	Excello blk shale
125	127	lime	274	283	sandy shale	515	516.5	Mulky coal
127	174	shale	283	352	shale	516.5	520	Breezy Hill lime
174	176	blk shale	352	374	lime	520	523	shale
176	177	shale	374	375	shale	523	526	lime
177	178	coalk	375	378	blk shale	526	547	shale
178	181	shale	378	379.5	coal	547	549	coal
181	215	lime	379.5	444	shale	549	560	shale
215	217	shale	405		stopped for day	560	561	coal
217	219	blk shale	444	449	sand	561	572	shale
219	221	shale	449	452	sandy shale	572	573	lime

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
573	577	shale						
577	578.5	blk shale						
578.5	581	shale						
581	582.5	coalk						
582.5	628.5	shale						
628.5	629	lime - hard						
629	630	coalk						
630	670	shale						
670	672	blk shale						
672	673	coalk						
673	710	shale						
710	713	blk shale						
713	725	shale						
725	727	sand						
727	741	shale						
741	742	coalk						
742	767	shale						
767	772	sand						
772	776	shale						
776	777	coalk						
777	870	shale						
870	871.5	AW coal						
871.5	877	shale						
877	878	BW coal						
878	932	shale						
932	934	coalk						
934	939	shale						
939	967	chat						
945		oil odor						
967	1055	lime						
1055		Total Depth						

Notes:

5/20/2010
Set surface - 20' 6" - 5 Portland - waited 1 1/2 hours on dozer

5/21/2010
Drilled to 405'

5/24/2010
TD'd well at 1055'