



KANSAS CORPORATION COMMISSION 1100151  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1100151

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____<br><i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|



**CONSOLIDATED**  
Oil Well Services, LLC

SCANNED ENTERED

TICKET NUMBER 29017  
LOCATION Eureka  
FOREMAN Russell McLoey

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

| DATE                       | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE | COUNTY  |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
|----------------------------|------------|--------------------|--|----------|-------|---------|---------|--------|---------|--------|-----|------|--|--|-----|---------|--|--|-----|-------|--|--|
| 8-10-2010                  | 1828       | Parks 4-31         |  |          |       | Labette |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
| CUSTOMER<br>Colt Energy    |            |                    | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Allen-B</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Chris</td> <td></td> <td></td> </tr> </tbody> </table> |          |       |         | TRUCK # | DRIVER | TRUCK # | DRIVER | 485 | Alan |  |  | 515 | Allen-B |  |  | 436 | Chris |  |  |
| TRUCK #                    | DRIVER     | TRUCK #            |  |          |       |         | DRIVER  |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
| 485                        | Alan       |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
| 515                        | Allen-B    |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
| 436                        | Chris      |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
| MAILING ADDRESS<br>Box 388 |            |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
| CITY<br>Iola               |            |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
| STATE<br>KS                |            |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |
| ZIP CODE                   |            |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |         |  |  |     |       |  |  |

JOB TYPE Logging  HOLE SIZE 6 3/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1054 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3' 1651 PBTD  
 DISPLACEMENT 25 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up to 5 1/2 casing Break Circulation w/ 27 Bbl water  
Mix 400# Gel, 2 Bbl spacer, 20 Bbl metasilicate, 18 Bbl Dye water. Mix 130 SKs  
T.S. cement w/ B# Kolseal Perlsk At 13.4 # P/sk Shut Down, wash out pump + lines  
Release 5 1/2 TOP Rubber Plug. Displace w/ 25 1/2 Bbl fresh water. Final pump PST  
450# Bump Plug to 1000# check float, float hold. Good cement returns to surface.  
= B Bbl Slurry Job complete. Close casing in at 0 PSI. Job complete,  
Tear Down.

THANK YOU  
Russell McLoey

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL    |
|--------------|-------------------|------------------------------------|-----------------|----------|
| 5401         | 1                 | PUMP CHARGE                        | 925.00          | 925.00   |
| 5406         | 46                | MILEAGE                            | 3.65            | 146.00   |
| 1126 A       | 130 SKs           | Thickset cement                    | 17.00           | 2,210.00 |
| 1110 A       | 1040 #            | Kolseal B# Perlsk                  | .42             | 436.80   |
| 1118 A       | 400 #             | gel Flush                          | .20             | 80.00    |
| 1102         | 80 #              | CACIZ                              | .75             | 60.00    |
| 1111 A       | 100 #             | metasilicate pre Flush             | 1.80            | 180.00   |
| 5407X        | 7.15 Ton          | mileage Bulk Truck                 | 1.20            | 343.20   |
| 4406         | 1                 | 5 1/2 TOP Rubber Plug              | 61.00           | 61.00    |
| 5502C        | 4 hr              | 80 Bbl VAC TRUCK                   | 85.00           | 340.00   |
|              |                   |                                    |                 | 4,782.00 |
|              |                   |                                    | SALES TAX       | 228.61   |
|              |                   |                                    | ESTIMATED TOTAL | 5010.61  |

Ravin 3737

835884

AUTHORIZATION Witnessed by Glen TITLE CO-Rep DATE 8-10-2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**SCANNED**

**Well Refined Drilling Company, Inc.**  
 4230 Douglas Road Thayer, Kansas 66776  
 Contractor License # 33072 - FEIN # 48-1248553  
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

**HAVE RIG  
Rig # 5  
WILL DIG!**

|  |                   |             |                       |                  |      |             |            |
|--|-------------------|-------------|-----------------------|------------------|------|-------------|------------|
| Rig #:   | 5                 | Lic # 5150  |                       | S31              | T32S | R18E        |            |
| API #:   | 15-099-24585-0000 |             |                       | Location:        |      | SE,NW,NW,NW |            |
| Operator:  | Colt Energy Inc.  |             |                       | County:          |      | Labette     |            |
| Address:   | P.O Box 388       |             |                       |                  |      |             |            |
|  | Iola, Ks 66749    |             |                       | <b>Gas Tests</b> |      |             |            |
| Well #:  | 4-31              | Lease Name: | Parks Revocable Trust | Depth            | Oz.  | Office      | flow - MCF |
| Location:  | 500               | FNL         | Line                  |                  |      |             |            |
|  | 415               | FWL         | Line                  | See Page 3       |      |             |            |
| Spud Date:   | 8/6/2010          |             |                       |                  |      |             |            |
| Date Completed:  | 8/9/2010          | TD:         | 1065                  |                  |      |             |            |
| Driller:   | Jeff Kephart      |             |                       |                  |      |             |            |
| Casing Record  | Surface           | Production  |                       |                  |      |             |            |
| Hole Size  | 12 1/4"           | 7 7/8"      |                       |                  |      |             |            |
| Casing Size  | 8 5/8"            |             |                       |                  |      |             |            |
| Weight   |                   |             |                       |                  |      |             |            |
| Setting Depth  | 20' 6"            |             |                       |                  |      |             |            |
| Cement Type  | Portland          |             |                       |                  |      |             |            |
| Sacks  | 4                 |             |                       |                  |      |             |            |
| Geologist:   | Jim Stegeman      |             |                       |                  |      |             |            |
| 10LH-080910-R5-023-Parks Revocable Trust 4-31-Colt Energy Inc. |                   |             |                       |                  |      |             |            |

| <b>Well Log</b> |        |            |     |        |             |     |        |               |
|-----------------|--------|------------|-----|--------|-------------|-----|--------|---------------|
| Top             | Bottom | Formation  | Top | Bottom | Formation   | Top | Bottom | Formation     |
| 0               | 2      | overburden | 268 | 270    | blk shale   | 539 | 562    | lime          |
| 2               | 3      | clay       |     |        | gas         | 562 | 566    | blk shale     |
| 3               | 5      | lime       | 270 | 271    | coal        | 566 | 567    | coal          |
| 5               | 17     | shale      | 271 | 282    | lime        | 567 | 568    | shale         |
| 17              | 20     | lime       | 282 | 298    | shale       | 568 | 578    | lime          |
| 20              | 60     | shale      | 298 | 300    | sand        | 578 | 607    | shale         |
| 60              | 71     | lime       | 300 | 315    | shale       | 607 | 609    | Ironpost coal |
| 71              | 160    | shale      | 315 | 333    | sand        | 609 | 613    | shale         |
| 160             | 165    | blk shale  | 333 | 404    | shale       | 613 | 614    | Bevier coal   |
| 165             | 169    | shale      | 404 | 429    | Pink lime   | 614 | 626    | shale         |
| 169             | 170    | likme      | 429 | 430    | shale       | 626 | 627    | lime          |
| 170             | 181    | shale      | 430 | 431    | coal        | 627 | 630    | shale         |
| 181             | 182    | coal       | 431 | 435    | shale       | 630 | 633    | blk shale     |
| 182             | 230    | shale      | 435 | 436    | coal        | 633 | 634    | Crowburg coal |
| 230             | 238    | blk shale  | 436 | 498    | shale       | 634 | 640    | shale         |
| 238             | 240    | lime       | 498 | 531    | Oswego lime | 640 | 641    | Felmming coal |
| 240             | 255    | shale      | 531 | 536    | blk shale   | 641 | 668    | shale         |
| 255             | 268    | lime       | 536 | 539    | shale       | 668 | 669    | Mineral coal  |

