



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100161

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Parks Rev Trust 8-31
Doc ID	1100161

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	500-503,531-536	100GAL 15%HCL200GAL30% HCL	500-503,531-536
		3700# 20/40SAND	
4	568-571,602-604,611- 613	100GAL 15% 200GAL 30% HCL	568-571,602-604,611- 613
		2700# 20/40 SAND	
4	950-953	100GAL 15% 200GAL 30% HCL	950-953
		6000 # 20/40 SAND	



ENTERED

SCANNED
 TICKET NUMBER 29090
 LOCATION Eureka
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-10	1828	Parks 8-31				LeBette
CUSTOMER Colt Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 388						
CITY Iola		STATE KS	ZIP CODE			

JOB TYPE 4/5 G HOLE SIZE 7 7/8" HOLE DEPTH 1055' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1050' DRILL PIPE _____ TUBING _____ OTHER 3' 5/8" Jt.
 SLURRY WEIGHT 13.4# SLURRY VOL 39.81 WATER gal/sk 8" CEMENT LEFT in CASING 3'
 DISPLACEMENT 25.61 DISPLACEMENT PSI 500 MIX PSI 1000 Exp Ply RATE _____

REMARKS: Safety Meeting: Rig upto 5 1/2" casing. Break Circulation w/ 30.861 water.
Rigged 8sk Gel Flush, 5.861 water, 20.861 Metasilicate Ac-Flush, 15.861 Dye water, Mixed 12.5sk
Thick Set Cement w/ 8" Kol-Seal @ 13.4# gal. Wash out Pump + lines. Release Ply.
Displace w/ 25.861 water. Final Pumping Pressure 500 PSI. Bump Ply to 1000 PSI.
Wait 2mtr. Release Pressure. Float Held. Good Cement to surface = 8 661
Slurry to pit.
Job Complete.


ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	12.5sk	Thick Set Cement	17.00	2125.00
1110A	1000 #	8" Kol-Seal 1sk	.42#	420.00
1111A	100 #	Metasilicate Ac-Flush	1.80 #	180.00
1102	80 #	Cacl ₂	.75 #	60.00
1118A	400 #	Gel-Flush	.20 #	80.00
5407A	6.88 Ton	Ton-Mileage	1.20	330.24
4406	1	5 1/2" Top Rubber Ply	61.00	61.00
			sub total	4321.24
			SALES TAX	220.92
			ESTIMATED TOTAL	4548.16

AUTHORIZATION Called by Glen TITLE Corp DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCANNED

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5		Lic # 5150		S31		T32S		R18E		
API #:	15-099-24586-0000				Location:		NW,SE,SE,NE				
Operator:	Colt Energy Inc.				County:		Labette				
Address:	P.O Box 388				<div style="text-align: center;">  </div>						
	Iola, Ks 66749										
					Gas Tests						
Well #:	8-31	Lease Name:		Parks Revocable Trust		Depth	Oz.	Office	flow - MCF		
Location:	2300	FNL	Line								
	400	FEL	Line		See Page 3						
Spud Date:	8/25/2010										
Date Completed:	8/26/2010		TD:	1055'							
Driller:	Josiah Kephart										
Casing Record		Surface		Production							
Hole Size		12 1/4"		7 7/8"							
Casing Size		8 5/8"									
Weight											
Setting Depth		20' 4"									
Cement Type		Portland									
Sacks		4									
Geologist:	Jim Stegeman										
10LH-082610-R2-036-Parks Revocable Trust 8-31-CEI											
Well Log											
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation			
0	1	overburden	371	393	lime	536	546	lime			
1	5	clay	393	398	shale	546	570	shale			
5	17	lime	398	400	blk shale	570	571	coal			
17	130	shale	400	401	shale	571	612	shale			
130	131	lime	401	402	coal	612	613	coal			
131	192	shale	402	420	shale	613	651	shale			
192	194	blk shaqle	420	425	sandy shale	651	652	coal			
194	195	coal	425	463	shale	652	694	shale			
195	199	shale	463	476	1st Oswego lime	694	697	blk shale			
199	213	lime	476	477	shale	697	748	shale			
213	223	shale	477	494	lime	748	761	sandy shale			
223	235	lime	494	501	shale	761	763	blk shale			
235	238	blk shale	501	503	blk shale	763	764	coal			
238	239	lime	503	504	coal	764	886	shale			
239	244	sand	504	529	lime	886	887	coal			
244	245	shale	529	532	shale	887	895	shale			
245	250	lime	532	534.5	blk shale	895	896	coal			
250	371	shale	534.5	536	coal	896	943	shale			

