



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100183

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28727
LOCATION FURCHA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-17-10	1828	Parks 9-30	30	32S	18E	Labette	
CUSTOMER <u>Colt Energy</u>			Gus Sanes				
MAILING ADDRESS <u>Box 388</u>							
CITY <u>Iola</u>		STATE <u>KS</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>445</u>	<u>Justin</u>		
				<u>543</u>	<u>Dave</u>		

JOB TYPE logstring G HOLE SIZE 7 7/8" HOLE DEPTH 1055' CASING SIZE & WEIGHT 5 1/2" 14"
CASING DEPTH 1050' DRILL PIPE _____ TUBING _____ OTHER 3'SS
SLURRY WEIGHT 13.4# SLURRY VOL 41 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 25 1/2 DISPLACEMENT PSI 500 ~~600~~ PSI 1000 RATE _____

REMARKS: Safety meeting- Rig up to 5 1/2" casing w/ washhead. Break circulation w/ 30 bbl fresh water. Washdown 10' to PSTD. Pump 8 sks gel-flush, 2 bbl water spacer, 20 bbl metasilicate pre-flush, 16 bbl dye water. Mixed 130 sks thickset cement w/ 8" Kol-seal ^{pp/sk} @ 13.4#^{pp/sk}/gal. Washout pump + hoses, shut down, release plug. Displace w/ 25 1/2 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126A	130 sks	thickset cement	16.50	2145.00
1110A	1040"	8" Kol-seal ^{pp/sk}	.40	416.00
1112A	400"	gel-flush	.17	68.00
1102	80"	cacl2	.73	58.40
1111A	100"	metasilicate pre-flush	1.75	175.00
5407A	7.15	tan mileage bulk trk	1.20	343.20
4406	1	5 1/2" top rubber plug	100.00	100.00
			Subtotal	4307.60
			SALES TAX	191.40
			ESTIMATED TOTAL	4499.00

Ravin 3737

234299

AUTHORIZATION Witnessed by Glenn TITLE Co. Ldr DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCANNED

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
 WILL DIG
 Rig # 5

Rig #:	5	Lic # 5150	S30	T32S	R18E	
API #:	15-099-24587-0000		Location:	SW,NE,NE,SE		
Operator:	Colt Energy Inc.		County:	Labette		
Address:	P.O Box 388 Iola, Ks 66749		Gas Tests			
Well #:	9-30	Lease Name: Parks Revocable Trust	Depth	Oz.	Orifice	flow - MCF
Location:	2300	FSL Line	See Page 3			
	395	FEL Line				
Spud Date:	5/13/2010					
Date Completed:	5/14/2010	TD: 1055				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	20' 6"					
Cement Type	Portland/Quick Crete					
Sacks	7/3					
Feet of Casing						
10LE-051410-R5-010-Parks Revocable Trust 9-20-Colt Energy Inc.						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	219	221	shale	294	374	shale
1	7	clay	221	224	lime	374	400	Pink lime
7	11	sand	224	232	shale	400	403	shale
11	28	shale	232	246	lime	403	406	Anna blk shale
28	36	lime	246	247	shale	406	407	Lexington coal
36	73	shale	247	249	blk shale	407	419	shale
73	74	coal	249	252	shale	419	426	Peru sand
74	136	shale	252	254	lime	426	431	sandy shale
136	138	blk shale	254	257	shale	431	473	shale
138	139	shale w lime strks	257	261	lime	473	506	1st Oswego lime
139	150	blk shale	261	268	shale	506	507	shale
150	178	shale	268	269	blk shale	507	508	blk shale
178	181	lime	269	270	coal	508	509	shale
181	204	shale	270	272	shale	509	515	Summit blk shale
204	206	blk shale	272	275	sand	515	535	2nd Oswego lime
206	207	coal	275	281	shale	535	537	shale
207	212	shale	281	286	sand	537	541.5	Excello blk shale
212	219	lime	286	294	sandy shale	541.5	543	Mulky coal

