

Kansas Corporation Commission Oil & Gas Conservation Division

1100200

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS 620 365 6294

IOLA,KS 66749

JOHN BARKER 620 365 7806

COMPANY:Piqua Petro ADDRESS: 1331 Xylan Rd

Piqua, KS 66761

Greg Lair

LEASE: Stockebrand COUNTY: Woodson

LOCATION 1500FNL/180FWL

Sec 1-Twp 24- Rng 14e

COMMENCED:

COMPLETED:

WELL#:

API#: STATUS:

TOTAL DEPTH:

CASING:

6/21/2012

6/26/2012 4-12

15-207-28,145

Oil Well 1680'-6 3/4"

40'-8 5/8" cmt w/ 15 sx

1671'-4 1/2" csg Consol Cmt.

DRILLER'S LOG

2	Soil & Sandstone
80	SH
86	LS w/SH Brks
111	SH
124	LS
280	SH w/LS Strks
451	Sh
458	LS
481	Sh w/ Is strks
501	Ls
521	Sh
645	LS w/ sh brks
668	Sh
729	LS w/ sa ls
767	Sh red
844	Ls
853	Sh
901	Ls
1075	Sh
1092	Ls
1095	Co
1221	Sh w/ Is strks
1223	Ls
1236	Sh w/ sa sh no ns
1290	Sh
1350	LS w/SH

1385 SH 1418 LS w/ sa ls 1534 Sh 1536 SH 1572 Sh w/ sa sh 1573 Co 1577 SA sh 1579 Co 1588 Sh 1597 LS (miss) 1602 LS fair to good odor 1608 Ls 1616 Sa Is good odor 1618 LS 1622 sa Is It to fair odor 1627 Sa Is no odor 1634

Sa Is no/ns 1637 Ls 1645 Sa Is fair w/lt show 1680 LS T.D.

RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS 620 365 6294

IOLA.KS 66749

JOHN BARKER 620 365 7806

INVOICE #:

20560

COMPANY: Piqua Petro,Inc

ADDRESS: 1331 Xylan Rd.

Piqua, KS 66761

DATE: LEASE: 7/7/2012

COUNTY:

Stockebrand Woodson

WELL#:

4-12

API#:

15-207-28,145

ORDERED BGreg

SERVICE	RATE	EUROPE VERST	UNITS	
Location Pit Charge			1	N/C
Set Surface Csg.	\$250.00	Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00	Per Hr	8	N/C
Drilling Charge	\$10.00	Per Ft	1680'	\$16,800.00
Circulating	\$250.00	Per Hr	2	\$0.00
Drill Stem Test	\$250.00	Per Hr	-	N/C
Logging	\$250.00	Per Hr		N/C
Core Samples	\$500.00	Per Run		N/C
Water Hauling	\$40.00	Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10	0%		N/C
Drill Stem Lost	\$28.00	Per Ft		N/C
Trucking		hr + \$1./ mi		N/C
Roustabout	\$23.00	Per Man Hr		N/C
Running Casing	\$250.00	Per Hr	1	N/C
Rigging Up	\$250.00	Per Hr	1	N/C
Rigging Down	\$250.00	Per Hr	1	N/C
Other	4200.00			NVC
Fuel Assess.				
Move Rig				
Material Provided:				
Cement	\$8.00	Per Sx	15	600.00
Sample Bags	\$0.00	1 01 0X	10	\$80.00 \$0.00

TOTAL AMOUNT

\$16,880.00

REMIT TO:

RIG 6 DRILLING, INC **PO BOX 227**

IOLA, KS 66749

3240 THANK YOU!!! WE APPRECIATE YOUR BUSINESS!!!

CONSOLIDATED OIL Well Services, LLC

entered entered

TICKET NUMBER 34852

LOCATION EUROPA

FOREMAN RICLE Leadford

The state of the s	FIELD TIQUET & THE ATTACH	
O Box 884, Chanute, KS 66720	FIELD TICKET & TREATMENT	REPOR
		-

DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 6-26-12 Stockebood 4-/2 CUSTOMER MAILING ADDRESS MAILING ADDRESS TRUCK # DRIVER TRUCK # DRIVER TRUCK #			-		CEMICIA	HL	- 13-201- 28	145		
TRUCK# DRIVER TRUCK#	DATE		1					The same of the sa	COUNTY	-
TRUCK# DRIVER TRUCK#	6-26-12	4950	Stocket	rand 4-12	7	1	24	148	/ lades	-
CITY STATE ZIP CODE VIRGIDE 1/5 M HOLE SIZE (3/4" HOLE DEPTH /680' CASING SIZE & WEIGHT 4/4" 9.5" PO CASING DEPTH /1.072' G.L. DRILL PIPE TUBING OTHER SLURRY WEIGHT /3.6" SLURRY VOL 56 BM WATER gal/sk 9.0 CEMENT LEFT IN CASING O' DISPLACEMENT 286M DISPLACEMENT PSI 700 TO PSI 1/60 Bus plus RATE REMARKS: Safety meeting Ris up to 4/2" casing light by the cement. Miseral 180 SKS thickset cement w/ 5" Kalesco / drilling light must gurp by up to cement. Miseral 180 SKS thickset cement w/ 5" Kalesco / SK C 13.6" / gal. yield 1.75. Washout purp + 1/165. Geleak 4"6" Cubble plus. Displace w/ 28 1/861 firsh water final purp pressure 700 PSI. Bure also to 1100 PSI. wait 2 mights celear pressure flagt to light held. Closed well) in	CUSTOMER				1			可能够经验	ACCEPTANCE OF THE	
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JOB TYPE 1/5 & HOLE SIZE (3/4" HOLE DEPTH /680' CASING SIZE & WEIGHT 4/4" 9.5" POW CASING DEPTH 1672' G.L. DRILL PIPE TUBING OTHER SLURRY WEIGHT /3.4" SLURRY VOL 56 BKI WATER Gal/sk 9.0 CEMENT LEFT IN CASING O' DISPLACEMENT 2848W DISPLACEMENT PSI 700 EX PSI 1/100 Bump glus RATE REMARKS: Safety meeting- Rig up to 41/2" Casing. Purp 5 Bbi water ghood Purper 750" Gel-flood, brought gel to surface up drilling rigs mud purp Rig up to cement. Miserd 180 SKS thickset cement up 5" Kal-sco) /sk @ 18.4" / gal, yield 1.75. Ligshout purp 4 / 1/45. Gelegik 41/2" Cubber plus. Displace up 28/4861 Fresh water. Final purp pressure 700 PSI. Buna alus to 1100 PSI. weit 2 minutes release pressure floot to alus held. Closed well in	MAILING ADDR	ESS				445	Dave			
JOB TYPE 1/5 & HOLE SIZE 63/4" HOLE DEPTH 1680' CASING SIZE & WEIGHT 41/4" 9.5# 100 CASING DEPTH 1672' G.L. DRILL PIPE TUBING OTHER SLURRY WEIGHT 13 6M SLURRY VOL 56 BKI WATER gal/sk 9.0 CEMENT LEFT IN CASING O' DISPLACEMENT 28/6KU DISPLACEMENT PSI 700 EX PSI 1100 Busy plus RATE REMARKS: Safety meeting- Rig up to 41/2" Casing. Pump 5 Bbi water ahead Pumped 750 M Gel-flush, brought gel to surface up drilling rigs mud pump Rig up to cement. Mused 180 3KS thicksel cement up 5 Kal-sco) /SK @ 13.6 / gal, yield 1.75. Washout pump 4 / 1/45. Celear 41/2" Water plus. Displace up 28/4861 Fresh water. Final pump pressure 700 PSI. Bune alum to 1100 PSI. weit 2 minutes release pressure floot to alum held. Closed well in	/3	31 Xylan	RJ	· Invance		660	Chais B.			
CASING DEPTH 1672' G.L. DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.64 SLURRY VOL 56 BKI WATER Gallsk 9.0 CEMENT LEFT IN CASING O' DISPLACEMENT 2868 DISPLACEMENT PSI 700 EX PSI 1160 Buse plug RATE REMARKS: Safety meeting- Rig up to 412" Casing. Purp 5 Bbi water ahead Purper 750# Gel-flood, brought gel to surface up drilling rigs mud purp Rig up to cement. Miserd 180 SKS thickset cement up 5 Kal-scol / SK @ 18.44 / gal. Yield 1.75. Ligshout purp 4 / 1685 Celegisk 412" rubber plug. Displace up 2848601 Fresh water. Final purp pressure 700 PSI. Bure plus to 1100 PSI. weit 2 minutes release pressure floot to plus held. Closed well in				ZIP CODE		437	Jim			
CASING DEPTH 1672' G.L. DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.64 SLURRY VOL 56 BKI WATER Gallsk 9.0 CEMENT LEFT IN CASING O' DISPLACEMENT 2868 DISPLACEMENT PSI 700 EX PSI 1160 Buse plug RATE REMARKS: Safety meeting- Rig up to 412" Casing. Purp 5 Bbi water ahead Purper 750# Gel-flood, brought gel to surface up drilling rigs mud purp Rig up to cement. Miserd 180 SKS thickset cement up 5 Kal-scol / SK @ 18.44 / gal. Yield 1.75. Ligshout purp 4 / 1685 Celegisk 412" rubber plug. Displace up 2848601 Fresh water. Final purp pressure 700 PSI. Bure plus to 1100 PSI. weit 2 minutes release pressure floot to plus held. Closed well in	Vig	JR								
CASING DEPTH 1672' G.L. DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.4M SLURRY VOL 56 BKI WATER Gal/sk 9.0 CEMENT LEFT IN CASING O' DISPLACEMENT 2848W DISPLACEMENT PSI 700 TOK PSI 1100 Bup plug RATE REMARKS: Safety meeting- Rig up to 41/2" casing. Pump 5 Bbi water ahead Pumped 750 M Gel-flush, brought gel to swifere w/ drilling 1335 mud pump Rig up to cement. Mused 186 SKS thickset cement w/ 5 Kel-sep / SK @ 13.6 1/30, yield 1.75. Washout pump 4 / 1/45. Gelegik 41/2" where plug. Displace w/ 28/4861 fresh water final pump pressure 700 PSI. Bung plus to 1100 PSI. Weit 2 minutes release pressure floot to plus held. Closed well in	JOB TYPE	150	HOLE SIZE_	63/4"	HOLE DEPTH	1680'	CASING SIZE & W	EIGHT 41/4"	9,5#100	
DISPLACEMENT 2815W DISPLACEMENT PSI 700 KPSI 1160 Bus plus RATE REMARKS: Safety meeting- Rig up to 41/2" casing. Purp 5 Bal water ahead Purpor 750* gel-flush, brought gel to surface up drilling rigs mud purp Rig up to cerest. Mised 180 SKS thickset cerest up 5th Kal-scol /SK @ 13.4 1 gal. Yield 1.75. Washout purp + /wss release 41/2" rubber plus. Displace up 281/8601 fresh water. Final purp pressure 700 PSI. Bure plus to 1100 PSI. weit 2 minutes release pressure floot to plus held. Closed well in	CASING DEPTH	1/1072 G.L.	DRILL PIPE_		_TUBING					
DISPLACEMENT 2815W DISPLACEMENT PSI 700 KPSI 1100 Bus plug RATE REMARKS: Safety meeting- Rig up to 412" casing. Pump 5 Bal water ahead Pumped 750# gel-flost, brought gel to surface up drilling rigs mud pump Rig up to cement. Miscol 180 SKS thickset cement up 5" Kal-sco) /SK @ 13.4 / gal. yield 1.75. washout pump 4 /145. release 4"e" rubber plug. Displace up 2848601 Fresh water. Final pump pressure 700 PSI. Bung plus to 1100 PSI. weit 2 minutes release pressure floot to plus held. Closed well in	SLURRY WEIGI	HT_/3.4H	SLURRY VO	L 56 BKI	WATER gal/s	k 9.0	CEMENT LEFT In	CASING O'		
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get-flush, brought get to surface up drilling sigs mud pump ling up to cerest. Miscol 180 SKS thickset cerest up 5th Kal-scat / SK @ 13.4 th / gat, yield 1.75. Washout pump thiss selease 4th "cushe plug. Displace up 2848bl fresh water. Final pump pressure 700 PSI. Buna alua to 1100 PSI. wait 2 minutes selease pressure floot to lun held. Closed well in	REMARKS: 5	afely meet	ng- Rig	up to 4/2'	casing.	Purp 5 B	bl water aher	d Purpod	750#	
SKS thickset cement w/ 5th Kal-sco)/sk @ 13.4th/gal. yield 1.75. Washout pump + likes [eleak 4th" rubber plug. Displace w/ 28th/861 Fresh water. Final pump pressure 700 PSI. Buna alum to 1100 PSI. wait 2 minutes release pressure floot to lum held. Closed well in	gel-flust	brought o	sel to su	offace w/ di	ceil earlie	mud puno	Ris us to c	ement. M	seed 180	
Burn alun to 1100 PSI. wait 2 minutes release pressure floot + alun held. Closed well in	SKS th	ickset cemen	t w/5"	Kal-5001 /5	CP 13.4	#/981, VIE	1 1.75. Was	haut ours	+ /125	
Bung alon to 1100 PSI. wait 2 minutes release pressure floot + alon held Closed well in	(e.lease	44e" rubber	plus. D	isolace L/	284861 4	Fresh woter	finel Dum	and sure	744 857	
@ O PSI. Good cornect setucos to surface = 8 Bal slurry to pit. Jab complete Rig down	Buna al	100 to 1100	PSI. Wait	t 2 moutes	s release	mes ine f	lant + alim h	eld Class	من العرب	-
15 Complete Rig days	P 0 00	T. Coard o	enest sed		Cree = Q A	bl die de	and The	I.I. O	1	-
		- COOK C	107	uria to sur	0 13	The Street of	PIE 300 CO	picar Rig	a oun	-

" Thank You"

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1126A	180 5×5	thicuset cenent	19.20	3456.00
11104	900*	5th Kol-sen /SK	, 46	414.00
11186	750*	gerflush	. 21	157.56
5407A	9.9	ton mileage bulk tre	1.34	596.90
55026	3.5	80 Bb) NAC. TEK	90.00	315.00
1/23	3000 9015	city water	16.50/1000	49.50
4404	1	4"h" top who plag	45.00	45.00
	τ .			
			(Subtata)	6243.97
in 3737	1/	7.3%	SALES TAX	200.91
n 3/3/	BY GREG LAIR	250860	ESTIMATED TOTAL	6544.88

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.