



KANSAS CORPORATION COMMISSION 1100200
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100200

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro
ADDRESS: 1331 Xylan Rd
Piqua, KS 66761
Greg Lair
LEASE: Stockebrand
COUNTY: Woodson
LOCATION 1500FNL/180FWL
Sec 1-Twp 24- Rng 14e

COMMENCED: 6/21/2012
COMPLETED: 6/26/2012
WELL #: 4-12
API#: 15-207-28,145
STATUS: Oil Well
TOTAL DEPTH: 1680'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 15 sx
1671'-4 1/2" csg Consol Cmt.

DRILLER'S LOG

2	Soil & Sandstone	1385	SH
80	SH	1418	LS w/ sa ls
86	LS w/SH Brks	1534	Sh
111	SH	1536	SH
124	LS	1572	Sh w/ sa sh
280	SH w/LS Strks	1573	Co
451	Sh	1577	SA sh
458	LS	1579	Co
481	Sh w/ ls strks	1588	Sh
501	Ls	1597	LS (miss)
521	Sh	1602	LS fair to good odor
645	LS w/ sh brks	1608	Ls
668	Sh	1616	Sa ls good odor
729	LS w/ sa ls	1618	LS
767	Sh red	1622	sa ls lt to fair odor
844	Ls	1627	Sa ls no odor
853	Sh	1634	Sa ls no/ns
901	Ls	1637	Ls
1075	Sh	1645	Sa ls fair w/lt show
1092	Ls	1680	LS T.D.
1095	Co		
1221	Sh w/ ls strks		
1223	Ls		
1236	Sh w/ sa sh no ns		
1290	Sh		
1350	LS w/SH		

RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

INVOICE #: 20560
COMPANY: Piqua Petro, Inc
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

DATE: 7/7/2012
LEASE: Stockebrand
COUNTY: Woodson
WELL #: 4-12
API #: 15-207-28,145

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1680'	\$16,800.00
Circulating	\$250.00 Per Hr	2	\$0.00
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
* (Material Provided:			
Cement	\$8.00 Per Sx	15)	\$80.00
Sample Bags			\$0.00

TOTAL AMOUNT

\$16,880.00

REMIT TO:

RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

↑
3240
7/9/12



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34852
LOCATION Exera
FOREMAN Ricci Ledford

PO Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-207-28145

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-12	4950	Storckbrand 4-12	1	24	14E	Woodsen
CUSTOMER <u>Pigna Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>1331 Xylan Rd</u>			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 11680' CASING SIZE & WEIGHT 4 1/2" 9.5#100
 CASING DEPTH 11622' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL 56 Bbl WATER gal/sk 9.0 CEMENT LEFT In CASING 0'
 DISPLACEMENT 28145 DISPLACEMENT PSI 700 K PSI 1100 Bump plus RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Pump 5 Bbl water ahead Pumped 750" gel-flush, brought gel to surface w/ drilling rigs mud pump. Rig up to cement. Mixed 180 SKS thickset cement w/ 5" Kal-sol /sk @ 13.6#/gal. yield 1.75. Washout pump + 11622 release 4 1/2" rubber plug. Displace w/ 28145 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, float + plug held. Closed well in @ 0 PSI. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1126A	180 SKS	thickset cement	19.20	3456.00
1110A	900"	5" Kal-sol /sk	.46	414.00
1118B	750"	gel-flush	.21	157.50
5407A	9.9	tan mileage bulk tire	1.34	596.97
5502C	3.5	80 Bbl VAR. PAK	90.00	315.00
1123	3000 gals	city water	16.50/1000	49.50
4404	1	4 1/2" top rubber plug	45.00	45.00
			Subtotal	6243.97
			SALES TAX 7.3%	300.91
			ESTIMATED TOTAL	6544.88

auth 3737 K. Mc 250860 AUTHORIZATION By Greg LAIR TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.