



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100224

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 058951

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakley

DATE <u>10-4-12</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Fosters</u>	WELL # <u>1</u>	LOCATION <u>Dakley 1/2 2E</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>1/2 2E</u>			

CONTRACTOR W+W 2
 TYPE OF JOB PJA
 HOLE SIZE 2 7/8 T.D. 4640'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2401'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER sonie
 CEMENT AMOUNT ORDERED 220 sks 60/40
940 gel 14 Flo-seal

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 431 HELPER Dane
 BULK TRUCK DRIVER DJ
 # 404
 BULK TRUCK DRIVER _____
 # _____

COMMON	<u>132 sks</u>	@	<u>17.90</u>	<u>2362.80</u>
POZMIX	<u>88 sks</u>	@	<u>9.35</u>	<u>822.80</u>
GEL	<u>7 sks</u>	@	<u>23.40</u>	<u>163.80</u>
CHLORIDE		@		
ASC		@		
	<u>Flo-seal 55#</u>	@	<u>2.97</u>	<u>163.35</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236.27 c/y</u>	@	<u>2.48</u>	<u>585.94</u>
MILEAGE	<u>2.60 Ton/mile</u>	@	<u>9.86</u>	<u>512.72</u>
				TOTAL <u>4611.41</u>

REMARKS:
25 sks @ 2401'
100 sks @ 1337'
40 sks @ 210'
10 sks @ 40'
15 sks mouse hole
30 sks Rat hole

Thank you

CHARGE TO: Pioneer Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2401'
 PUMP TRUCK CHARGE 2443.25
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 miles @ 7.70 154.00
 MANIFOLD _____ @ _____
Light vehicle @ 4.40 88.00
 @ _____

TOTAL 2685.25

PLUG & FLOAT EQUIPMENT

8 5/8
1 Day hole plug @ 102.64
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 102.64

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kenneth King
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 056700

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Carkey

DATE <u>1-29-12</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Foster</u>	WELL # <u>1</u>	LOCATION <u>Carkey # 2-25-3/4 S 01100</u>			COUNTY <u>Logan</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR W-2 OWNER Same

TYPE OF JOB <u>Surface</u>	T.D.	DEPTH
HOLE SIZE <u>12 1/4</u>	<u>220'</u>	CASING SIZE <u>8 7/8</u>
TUBING SIZE	DEPTH	DRILL PIPE
TOOL	DEPTH	PRES. MAX
MEAS. LINE	SHOE JOINT	CEMENT LEFT IN CSG. <u>15'</u>
PERFS.		DISPLACEMENT <u>13.03</u>

CEMENT AMOUNT ORDERED 160 SKS (Cont. 3% CC)
2 1/2 Gal

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tyler Knecht</u>
# <u>423-291</u>	HELPER <u>Tyler Knecht</u>
BULK TRUCK	
# <u>424</u>	DRIVER <u>Brian D. Wilson</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>160 SKS</u>	@ <u>\$17.22</u>	<u>\$2864.⁰⁰</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>\$23.42</u>	<u>\$70.²¹</u>
CHLORIDE	<u>6 SKS</u>	@ <u>\$64.00</u>	<u>\$384.⁰⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>173.0</u>	@ <u>\$2.42</u>	<u>\$419.⁸⁶</u>
MILEAGE	<u>790 x 20</u>	@ <u>\$2.42</u>	<u>\$4110.³⁵</u>
TOTAL			<u>\$4530.²¹</u>

REMARKS:

160 SKS Cement
Displace with water
Cement Properties
173.0

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>\$1512.³⁵</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>\$7.72</u> <u>\$154.⁴⁰</u>
MANIFOLD <u>Swadge</u>	@ <u>\$275.³²</u>
<u>LV mileage</u>	@ <u>\$4.42</u> <u>\$88.⁴⁰</u>
	@

CHARGE TO: Pioneer Resources

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL \$2029.³⁵

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

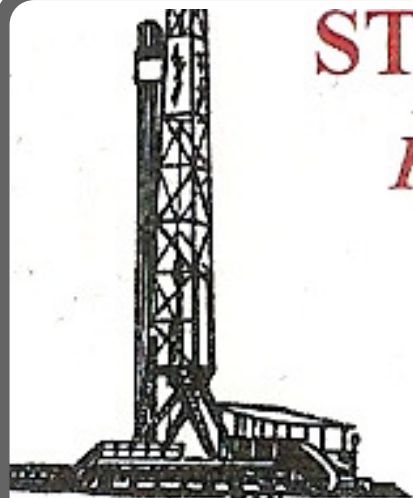
To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Louise Lang

SIGNATURE Louise Lang

STEVEN P. MURPHY, P.G.

Petroleum Geologist (KS #228)



Cell 620.639.3030

Fax 785.387.2400

RR#1, Box 69

Otis, Kansas 67565

geomurphy@gbta.net

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Foster #1

Location: Logan County

License Number: API #15-109-21125-00-00

Spud Date: 9/29/12

Region: Kansas

Drilling Completed: 10/4/12

Surface Coordinates: 2310' FNL & 774' FWL (Approx. W/2 SE SW NW)
Section 36-T13S-32W

Bottom Hole Coordinates: Same as above (Vertical well w/minimal deviation)

Ground Elevation (ft): 2887'

K.B. Elevation (ft): 2892'

Logged Interval (ft): 3600'

To: TD

Total Depth (ft): 4610'

Formation: Topeka thru Mississippian

Type of Drilling Fluid: Chemical - Mudco (Reid Atkins, Mud Engineer)

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Rodger D. Wells dba Pioneer Resources

Address: 80 Windmill Drive
Phillipsburg, KS 67661

GEOLOGIST

Name: Steven P. Murphy, PG (KS License #228)

Company: Consulting Petroleum Geologist

Address: 3365 CR 390
Otis, KS 67565

LogTops (Datum)

An open-hole log was not run. Please refer to the sample tops found in the strip log section.

DSTs

No DSTs were run due to a lack of oil shows.

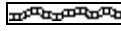
COMMENTS

Based on the low structural position relative to nearby wells, and the lack of oil shows, it was recommended that this well be plugged at a RTD of 4610'.

Respectfully submitted,

Steven P. Murphy, PG
 Consulting Petroleum Geologist
 KS License #228

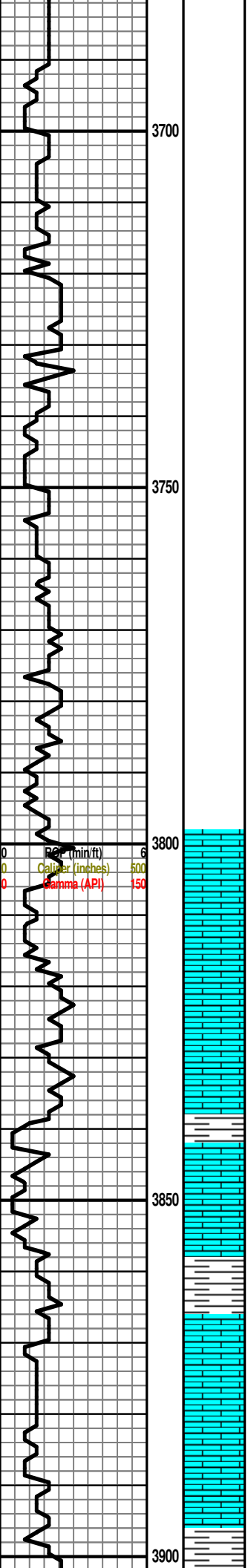
ROCK TYPES

 Anhy  Bent  Brec  Cht  Clyst	 Coal  Congl  Dol  Gyp  Igne	 Lmst  Meta  Mrlst  Salt  Shale	 Shcol  Shgy  Slst  Ss  Till
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OTHER SYMBOLS

OIL SHOW  Even  Spotted  Ques	 Dead  Gas	INTERVAL  Core  Dst	EVENT  Conn  Rft  Sidewall
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	Depth	Lithology	Oil Shows	Geological Descriptions	REMARKS
Curve Track 1 ROP (min/ft) ——— Caliper (inches) - - - Gamma (API) ———	0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000				<p>The following formation tops are picked from ROP &/or sample examination. No logs were run.</p> <p>Top Anhydrite - 2392 (+500) Base Anhydrite - 2410 (+482)</p> <p style="text-align: center;">NOTES:</p> <p>WW Drilling Rig #2 MIRU on 9/29/12</p> <p>8-5/8" Casing set @ 219' w/160 sx</p> <p>Survey @ 219' - degree</p>



Begin Sample Examination @ 3800'

LS: crm-tan-gry, fxlIn, oolitic, fr-gd inter-ool por, chalky, NS

LS: crm-tan, vfxln, sl foss, minor chert, chalky, dense w/NVP, NS

SH: blk, carb

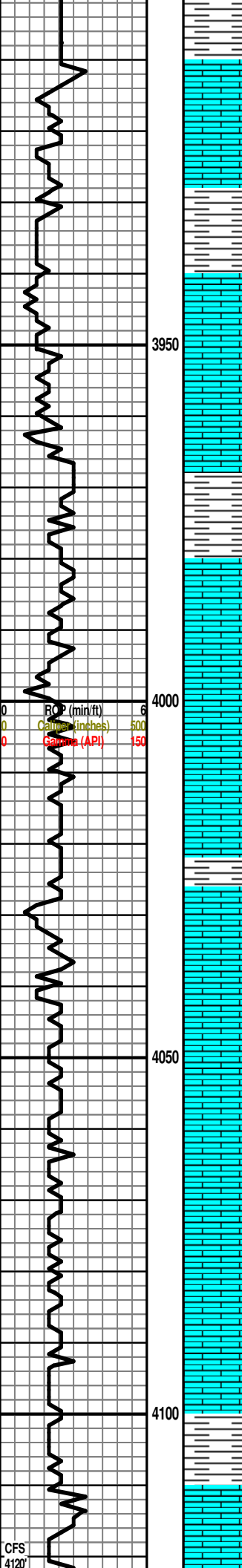
LS: crm-gry, fxlIn, foss, oolitic, gd inxln & vug por, chalky, NS

SH: gry-grn-rust

LS: crm-gry, f-vfxln, mostly dense, oolic, foss, pr inxln por, cherty, sl chalky, NS

LS: as above

SH: blk, carb



SH: gry-grn-red

LS: crm-tan, f-vfxln, oolitic in pt, foss in pt, dense, NVP, chalky, NS

SH: gry-grn

LANSING 3939 (-1047)

LS: wht-tan-gry, f-vfxln, dense, sl foss, sl oolitic, dense w/NVP, abund chalk, NS

LS: as above

SH: gry-blk-grn

SH: gry-grn-red

LS: wht-gry, vfxln, dense w/NVP, minor chert, chalky, NS

SH: blk-gry-mar

LS: crm-gry, vfxln, dense w/NVP, chalky, NS

LS: as above

SH: gry-rust-red-grn

LS: crm-tan, vfxln, dense w/NVP, chalky, NS

LS: as above

LS: as above

LS: crm-tan-gry, vfxln, dense w/NVP, chalky, minor chert, NS

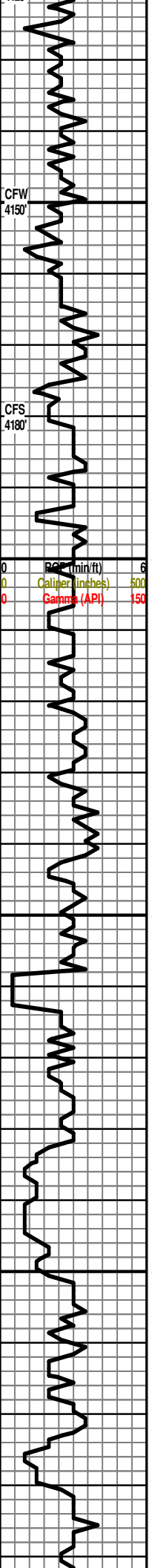
LS: as above, NS

○ LS: crm-tan, fxl, sl oolic, pr-fr inxln por, nsfo, quest stn, sl odor

MUNCIE CRK 4102 (-1210)

SH: blk, carb

LS: tan-brn, vfxln, dense w/NVP, sl chalky, NS



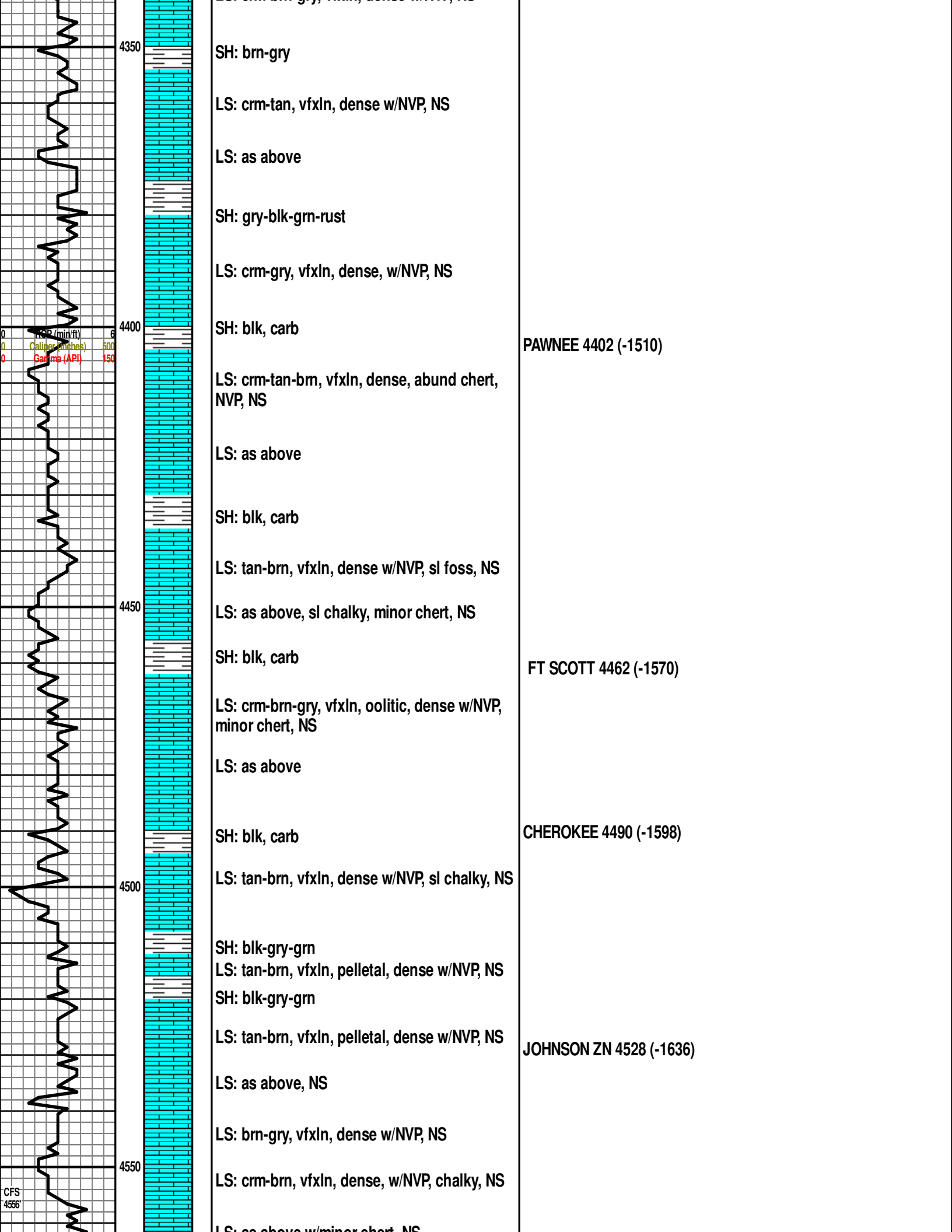
SH: blk-gry-red-rust
 LS: crm-tan-gry, vfxln, foss, mottled in pt, dense w/NVP, sl chalky, NS
 SH: blk-gry-grn-red
 LS: wht-brn-gry, vfxln, dense w/NVP, sl chalky, NS
 LS: crm-brn-gry, vfxln, dense w/NVP, minor chert, sl chalky, NS
 SH: blk-gry-red
 LS: crm-tan-gry, vfxln, dense w/NVP, sl foss, chalky, NS
 SH: blk, carb
 LS: crm-tan-gry, vfxln, dense w/NVP, sl foss, sl oolitic, chalky, NS
 LS: as above
 SH: blk, carb
 SH: gry-grn-red
 LS: crm-brn, vfxln, foss, lith to bioclastic, dense w/NVP, chalky, NS
 SH: gry-blk-grb-brn
 SH: gry-blk-brn
 SST: tan-gry, vfg-fg, prly std, sub-ang, friable, shaley, mixed chert, fr-gd interpart por, NS
 LS: crm-brn-gry, vfxln, dense w/NVP, NS
 LS: as above
 SH: red-brn-gry
 LS: crm-brn-gry, vfxln, dense w/NVP, NS

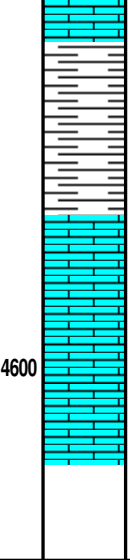
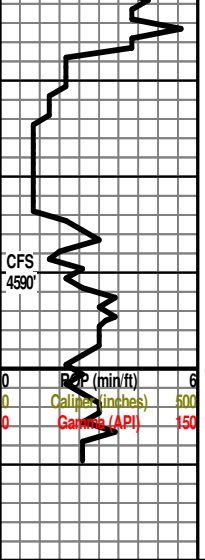
STARK 4193 (-1301)

HUSHPUCKNEY 4230 (-1338)

BKC 4271 (-1379)

MARMATON 4295 (-1406)





LS: as above w/minor chert, NS

SH: grn-gry-blk-yel

SH: as above

LS: crm-brn, vfxln, dense, NVP, NS

LS: as above

RTD - 4610'

MORROW SH 4567 (-1675)

MISSISSIPPIAN 4586 (-1694)