



KANSAS CORPORATION COMMISSION 1100308
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100308

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 12, 2012

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-147-20686-00-00
Wilttrout 'A' 6
NE/4 Sec.18-05S-20W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak

Liz

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/20/2012	21730

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

OPERATOR PAY MDC
LEASE:

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Wiltraut A	Phillips	Company Tools #16	SWD	Development	Deep Surface	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	6.00	420.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) - 1767 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
290	D-Air	7	Gallon(s)	35.00	245.00T
420	9 5/8" Texas Pattern Shoe	1	Each	400.00	400.00T
409-8	8 5/8" Turbolizer	4	Each	100.00	400.00T
403-8	8 5/8" Cement Basket	1	Each	300.00	300.00T
401-8	8 5/8" Insert Float Without Auto Fill	1	Each	250.00	250.00T
410-8	8 5/8" Top Plug	1	Each	100.00	100.00T
330	Swift Multi-Density Standard (MIDCON II)	700	Sacks	16.50	11,550.00T
276	Flocele	175	Lb(s)	2.00	350.00T
581D	Service Charge Cement	700	Sacks	2.00	1,400.00
583D	Drayage	2,395	Ton Miles	1.00	2,395.00
	Subtotal				19,735.00
	Sales Tax Phillips County			6.80%	970.36

cut surface pipe

USED FOR IC 103
APPROVED R. Ashburn

We Appreciate Your Business!	Total	\$20,705.36
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Services, Inc.

CHARGE TO: Mar-Fig Dr-ly Co. Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET NO 21730

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays, KS WELL PROJECT NO: A# 6 LEASE: Wiltant COUNTY/PARISH: Phillips STATE: KS CITY: Location DATE: 7-20-12 OWNER: same
 2. Ness City, KS TICKET TYPE: SERVICE CONTRACTOR: Co Tools # 16 RIG NAME NO.: 5 ORDER NO.:
 3. WELL TYPE: SWD WELL CATEGORY: Development JOB PURPOSE: Deep Surface WELL PERMIT NO.:
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					#111	20 mi					6	420.00
576D					Pump Charge (Deep Surface)	1 pd		1767'			1250.00	1250.00
221					KCL	2 pd					25.00	50.00
281					Mud Flush	5 pd					1.25	6.25.00
290					D-Air	3 pd					35.00	105.00
420					Texas Pattern Shoe	1 pd		98'			400.00	400.00
409					Turbolizer	4 pd					100.00	400.00
403					Basket	1 pd					300.00	300.00
401					Insert Float valve w/ fill	1 pd					250.00	250.00
410					Top Plug	1 pd					100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED: 7-20-12 TIME SIGNED: 2:00 A.M. P.M.
 DATE SIGNED: 7-20-12 TIME SIGNED: 2:00 A.M. P.M.

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICES? CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 1 PAGE TOTAL: 4040.00
 PAGE 2: 15695.00
 Subtotal: 19,735.00
 Phillips TAX: 970.36
 TOTAL: 20,705.36

SWIFT OPERATOR: Mike R. [Signature] APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket. Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21730

CUSTOMER *Murphy Dry Co. Inc.* WELL *W. Trout A #6* DATE *7-20-12* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
330		2				SMD Cement	700	SKS			16.50	11550.00
276		2				Floccels	175	#			2.00	350.00
581		2				SEVICE CHARGE					2.00	1400.00
583		2				MILEAGE CHANGE					1.00	2395.00
						TOTAL WEIGHT	68432					
						LOADED MILES	70					
						CUBIC FEET	2395					

CONTINUATION TOTAL 15695.00

Liz



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/24/2012	22819

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Wiltrout	Phillips	Company Rig #16	SWD	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String - 3755 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-8	7" Centralizer				12	Each	100.00	1,200.00T
403-8	7" Cement Basket				2	Each	300.00	600.00T
406-5	7" Latch Down Plug & Baffle				1	Each	350.00	350.00T
407-5	7" Insert Float Shoe With Auto Fill				1	Each	500.00	500.00T
325	Standard Cement				175	Sacks	13.50	2,362.50T
276	Flocele				44	Lb(s)	2.00	88.00T
283	Salt				875	Lb(s)	0.20	175.00T
284	Calseal				9	Sack(s)	35.00	315.00T
285	CFR-1				83	Lb(s)	4.00	332.00T
286	Halad-1 (Halad 9)				83	Lb(s)	7.50	622.50T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				642.53	Ton Miles	1.00	642.53
Subtotal								10,202.53
Sales Tax Phillips County							6.80%	495.72
<i>Cont. 7" long string bottom</i>								
USED FOR <u>IC 103</u>								
APPROVED <u>R. Hecker</u>								
We Appreciate Your Business!						Total	\$10,698.25	



SWIFT
Services, Inc.

CHARGE TO: Phillips Drilling Co.
ADDRESS
CITY, STATE, ZIP CODE

TICKET
N^o 22819

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Hays, KS</u>	#6	<u>W/Trout</u>	<u>Phillips</u>	<u>Ks</u>		<u>7-24-12</u>	
2. <u>Ness City, KS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co R's</u>	RIG NAME/NO. <u>#16</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>SW/Logan, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>SWD</u>	WELL CATEGORY <u>in Field</u>	JOB PURPOSE <u>Revent Logging</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QUANTITY			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
575					MILEAGE #113	70	mi		600	42000
578					Buy Charge - cut Logging	100		3755	147	15000
281					Liquid KCL	2	gal		2500	5000
281					Mud Flush	500	gal		135	67500
290					D-A's	2	gal		3500	7000
402					Centralizers	12	ea	7	12	120000
403					Revent Baskets	2	ea	7	12	30000
406					Leach Drain Plug & Bottle	1	ea	7	12	35000
407					Insert Flat Shoe w/ Filter	1	ea	7	12	50000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7-24-12 TIME SIGNED: 19:30 A.M. P.M.

DATE SIGNED: 7-24-12 TIME SIGNED: 19:30 A.M. P.M.

SWIFT OPERATOR: Alan Semma APPROVAL: _____

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES		<input type="checkbox"/> NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 5315.00
P. 2: 4887.53
Subtotal: 10,202.53
Phillips TAXES: 495.72
TOTAL: 10,698.25

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER
Murphy Dry Co.

TICKET CONTINUATION

TICKET No. 22819

DATE 7-24-12

PAGE 2 OF 2

WELL #6 without

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL #6 without				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	EA-2	175	SKS	16450	lbs	1350	2362.50
276		2				Floccel		44	lbs			20	880
283		2				Salt		875	lbs			20	17500
284		2				Rock		833	lbs	9	SKS	3500	31500
285		2				CR-1		83	lbs			400	33200
286		2				Halad-1		83	lbs			250	622.50
581		2				Service Charge						200	35000
583		2				Mileage Charge						100	642.53
							Leurent						
							Loaded Miles		70				
							Cubic Feet		175	SKS			
							Ton Miles		642.53				
CONTINUATION TOTAL												4887.53	

JOB LOG

SWIFT Services, Inc.

0382

DATE 7-24-12 PAGE NO.

CUSTOMER *Merritt Drilling Co.* WELL NO. *#16* LEASE *Willtrout* JOB TYPE *Cement Longstring* TICKET NO. *22819*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
<i>7/24</i>	<i>1930</i>					<i>26 1/4"</i>	<i>7"</i>	<i>TD-3756' On location w/ float equip. - Rig changing over to Run 7" casing to 3755'</i>
	<i>2040</i>							<i>Start casing. Insert float shoe w/ AutoBell L.D. Baffle - SS, 42' @ KB-3713 = 141.8'</i>
								<i>Cent- 1-3-5-7-9-11-13-15-17-19-55-75</i>
								<i>Clut Baskets #5 & #11</i>
								<i>Pipe running over 15-20' up on #13 @ #15 - Drop ball to circ 10 min</i>
								<i>Continue run casing - filling pipe 15-20 sts</i>
	<i>2300</i>							<i>Pipe not going - very slow - 2 1/2 hrs - 30 sts and start going better.</i>
	<i>0100</i>							<i>Hook up 30' up - try to circ down on bottom - won't go down any</i>
	<i>0200</i>							<i>Welder cut off 7" - weld collar above KB - Hook up</i>
	<i>0230</i>							<i>Start circ casing</i>
	<i>0300</i>							<i>Fin circ</i>
			<i>7</i>					<i>Plug RH - 30 sts EA-2 cent</i>
		<i>5</i>					<i>300</i>	<i>Pump 500 gal Mud Plesh</i>
		<i>6</i>					<i>300</i>	<i>Pumps 20 BBI KCL Plesh</i>
							<i>300</i>	<i>Start 145 sts EA-2 cent</i>
							<i>110</i>	<i>Fin cent - Wash out pump & lease</i>
		<i>9</i>					<i>300</i>	<i>Start Displ</i>
		<i>8</i>					<i>500</i>	<i>Slow rate before cent on bottom</i>
		<i>7</i>	<i>100</i>				<i>500</i>	
		<i>6</i>	<i>120</i>				<i>500</i>	<i>Slow rate -</i>
		<i>5 1/2</i>	<i>130</i>				<i>1100</i>	<i>Plug down - Hold - Release & Hold</i>
	<i>0345</i>						<i>1500</i>	<i>Job Complete</i>
	<i>0400</i>							<i>Wash up & Packup</i>
	<i>0430</i>							

War, Brian & Jeremy

Liz



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/30/2012	21919

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#6	Wiltrout A	Phillips		Disposal	Development	Cement Top Out...	Roger	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				70	Miles	6.00	420.00	
577D	Pump Charge - Shallow Squeeze (< 1500 Ft.)				1	Job	1,000.00	1,000.00	
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.50	2,887.50T	
276	Flocele				45	Lb(s)	2.00	90.00T	
581D	Service Charge Cement				175	Sacks	2.00	350.00	
583D	Drayage				609.56	Ton Miles	1.00	609.56	
	Subtotal							5,357.06	
	Sales Tax Phillips County						6.80%	202.47	
<i>Cement 7" & 9 5/8" surfaces to 1764'</i>									
USED FOR <u>FC 103</u>									
APPROVED <u>R. Hochman</u>									
Thank You For Your Business!							Total	\$5,559.53	



CHARGE TO: Martin D. G. Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 21919

PAGE 1 OF 1

1. <u>Hayes, B.</u>	WELL/PROJECT NO. <u>A #6</u>	LEASE <u>W/Hours</u>	COUNTY/PARISH <u>Phillips</u>	STATE <u>KS.</u>	CITY _____	DATE <u>7-30-12</u>	OWNER <u>Same</u>
2. _____	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	CONTRACTOR <u>None</u>	RIG NAME NO. _____	SHIPPED <input checked="" type="checkbox"/> VIA <u>CVT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO. _____	WELL LOCATION _____
3. _____	WELL TYPE _____	WELL CATEGORY _____	JOB PURPOSE <u>Devlopment</u>	WELL PERMIT NO. _____	WELL LOCATION _____	WELL PERMIT NO. _____	WELL LOCATION _____
4. _____	REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____	_____	_____	_____	_____	_____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE #/111	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575												
577					Ramp Service		1	ea			1,000	1,000
581					Service Charge		175	slb			2	350
583					Drayage		609.56	7204 Miles			1	609
330					SMO Conat		175	slb			16	2,887
296					Flocele		45	#			2	90

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X R. Hockman DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	\$357	06
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5559	53

PHILLIPS TAX 20.2 47

SWIFT OPERATOR Paul S. [Signature] APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-30-12 PAGE NO. 1

CUSTOMER Muehlberg WELL NO. LEASE Wilhoist JOB TYPE Cat. Top Outside TICKET NO. 21919

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							On Loc. Set up truck wait on water
	11:35					500		Hook up 7" csg. Pump to 500 psi shut in
	11:40							Hook up to 9 5/8" csg.
		2					600	Start mixing 1753K SMO 12.5 #/gal Head Leaked shut down Fix head
	12:20	1					600	Pump 1 BPM 600 psi Map 40 ^{SS} cut pumped Pss Brake Back to 300 psi
	13:25						300/400	Slowly Increased to 400 psi 800 Finish mixing ISIP 200 psi shut in wash up truck Pack up
	1400							JOS Complete

[Handwritten Signature]

Roger Bruce E. Jones

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 19, 2012

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO-1
API 15-147-20686-00-00
Wilttrout 'A' 6
NE/4 Sec.18-05S-20W
Phillips County, Kansas

Dear Leon Rodak:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/18/2012 and the ACO-1 was received on November 19, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department