

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100318

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

Form KSONA-1, Certification of C	Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

OPERATOR: License #:		. . 15 -		
		967, supply original comp		
Name:		escription:		
Address 1:	— <u> </u>	Sec Tv		
Address 2:		Feet from		outh Line of Section
City: State: Zip: +		Feet from		lest Line of Section
Contact Person:		es Calculated from Neare		
Phone: ()	_	NE NW	SE SW	
	County:	·		
	Lease N	Name:	Well #: _	
Check One: Oil Well Gas Well OG D&A Cat	thodic Wat	ter Supply Well	Other:	
SWD Permit #: ENHR Permit #:			Permit #:	
Conductor Casing Size: Set at:				
Surface Casing Size:				
Production Casing Size: Set at:				
List (ALL) Perforations and Bridge Plug Sets:				
Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No Is ACO-1 filed? If ACO-1 not filed, explain why:	Yes 🗌 No			
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the				
Company Representative authorized to supervise plugging operations: Address:				
Phone: ()	JILY		Zip	+
Plugging Contractor License #: I	Name:			
Address 1: A				
City:				
Phone: ()			·	
Proposed Date of Plugging (if known):				
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or A Submitted Electro	-			



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100318

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: + Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	EOG Resources, Inc.
Well Name	Morgan Trust 33 #1
Doc ID	1100318

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
6194	6212	Lower Morrow	

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All interpretations of log data are opinions based on inferences from electrical or other measurements. We do not guarantee the accuracy or correctness of any interpretation or recommendation and shall not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our employees or agents. These interpretations are also subject to our general terms and conditions set out in our current Price Schedul

Remarks: Rig: LOG CORRELATED TO HLS DUAL NEUTRON LOG Prints:

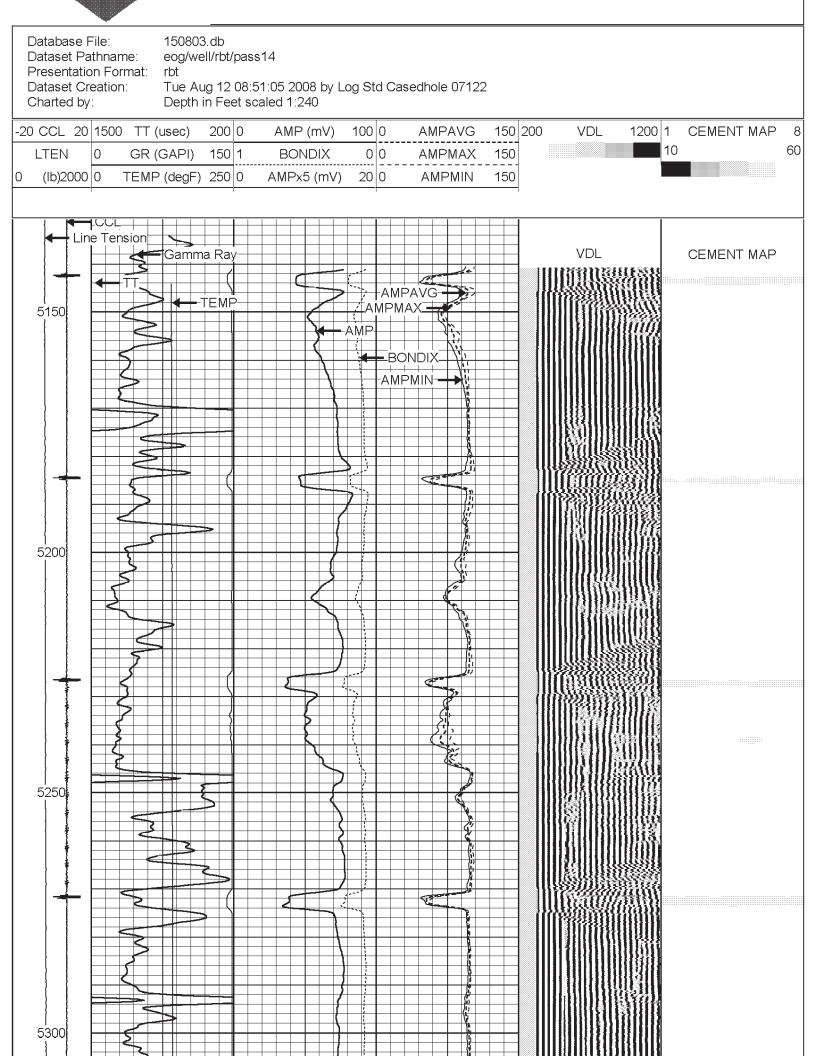
Service Order #

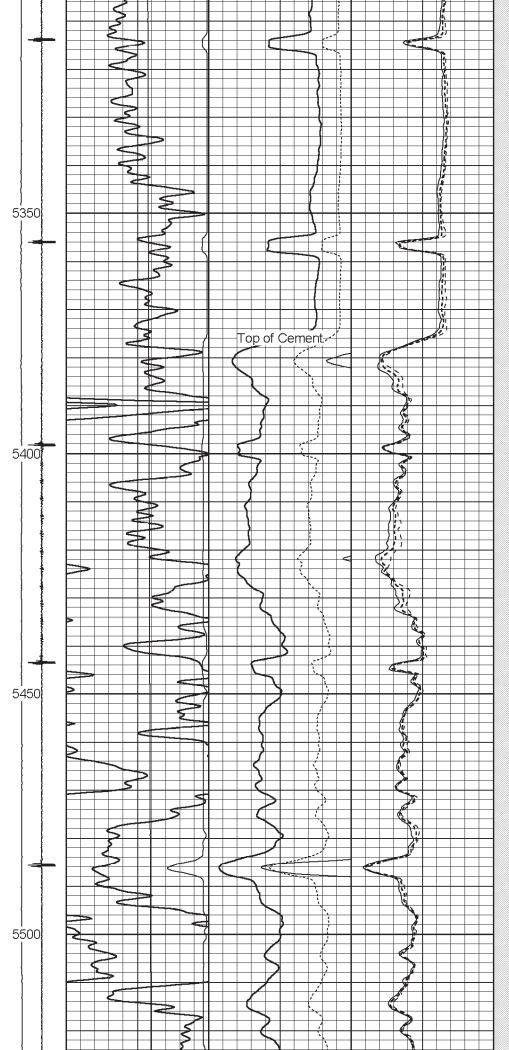
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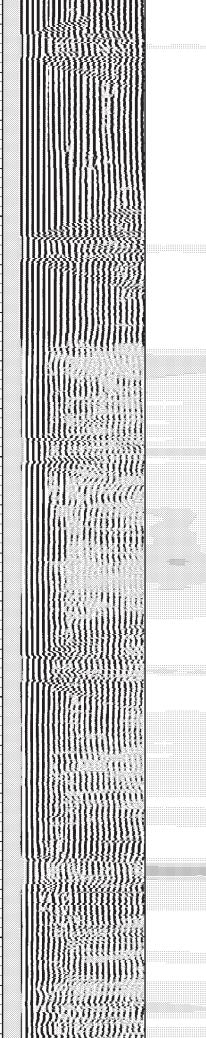
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Shut In						

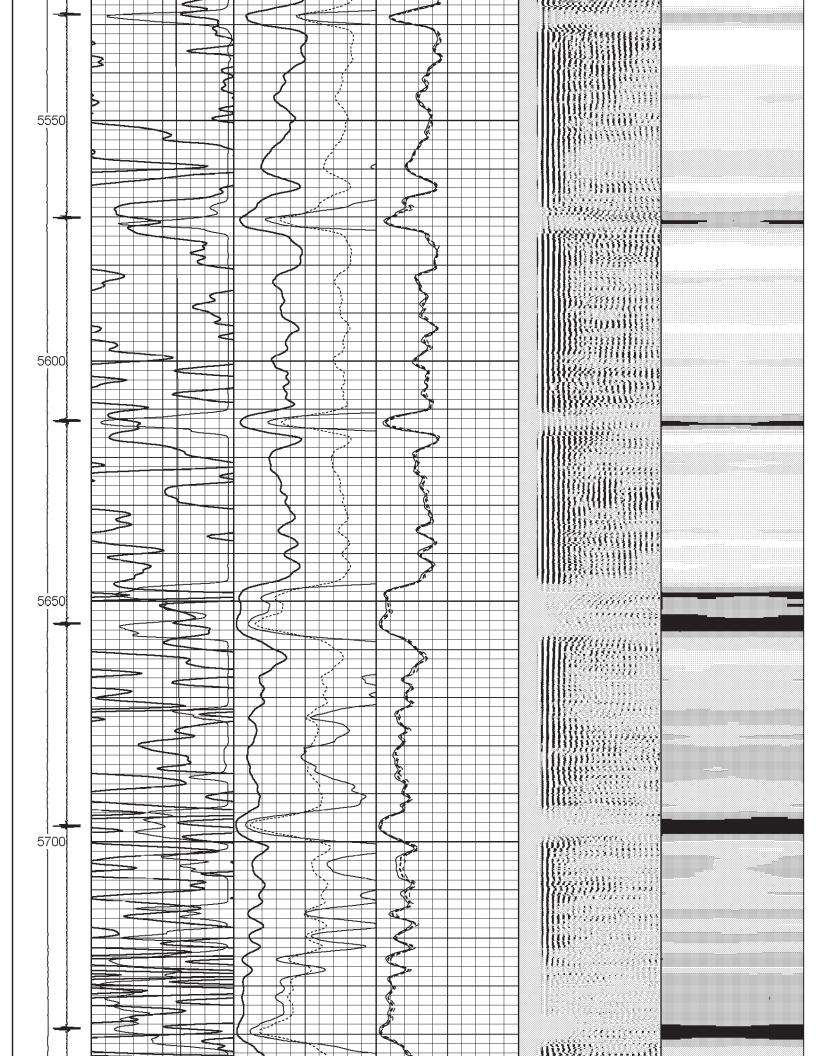


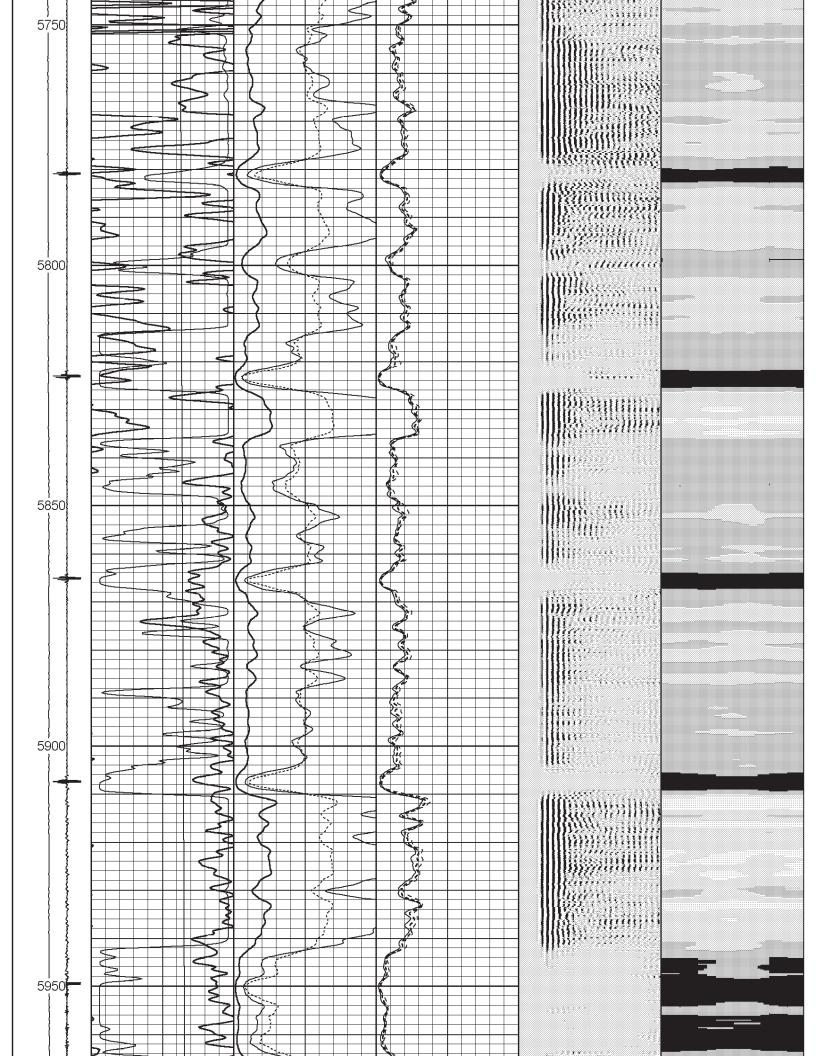


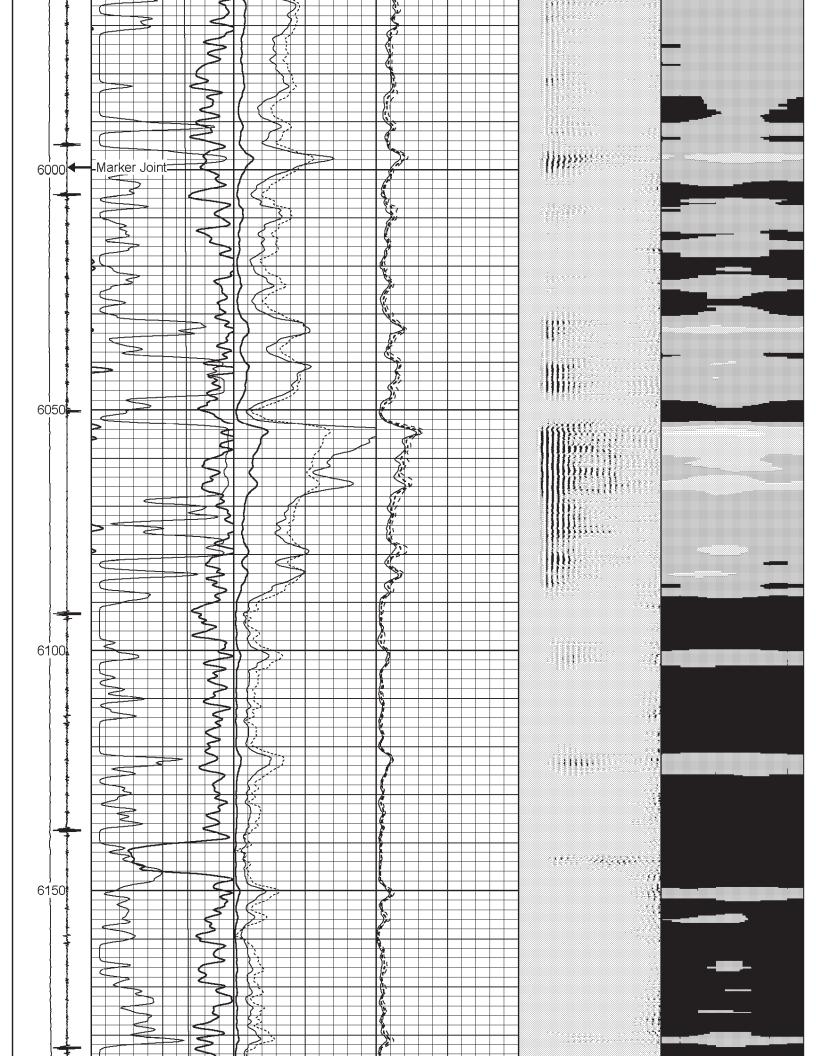


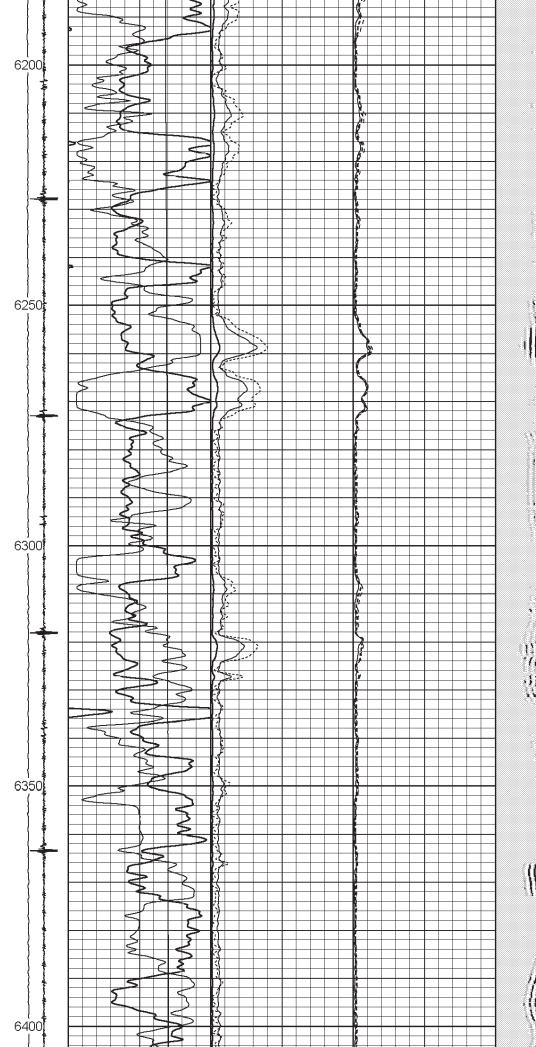


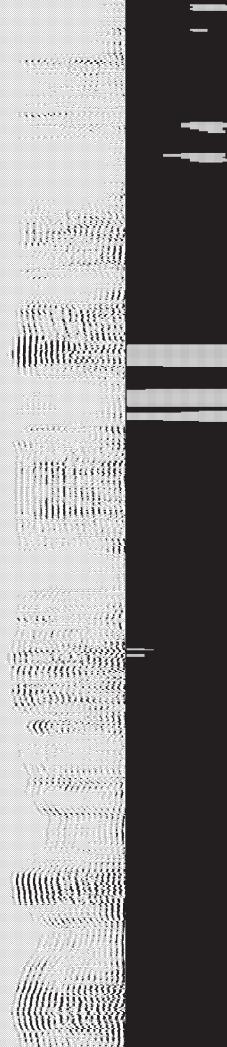


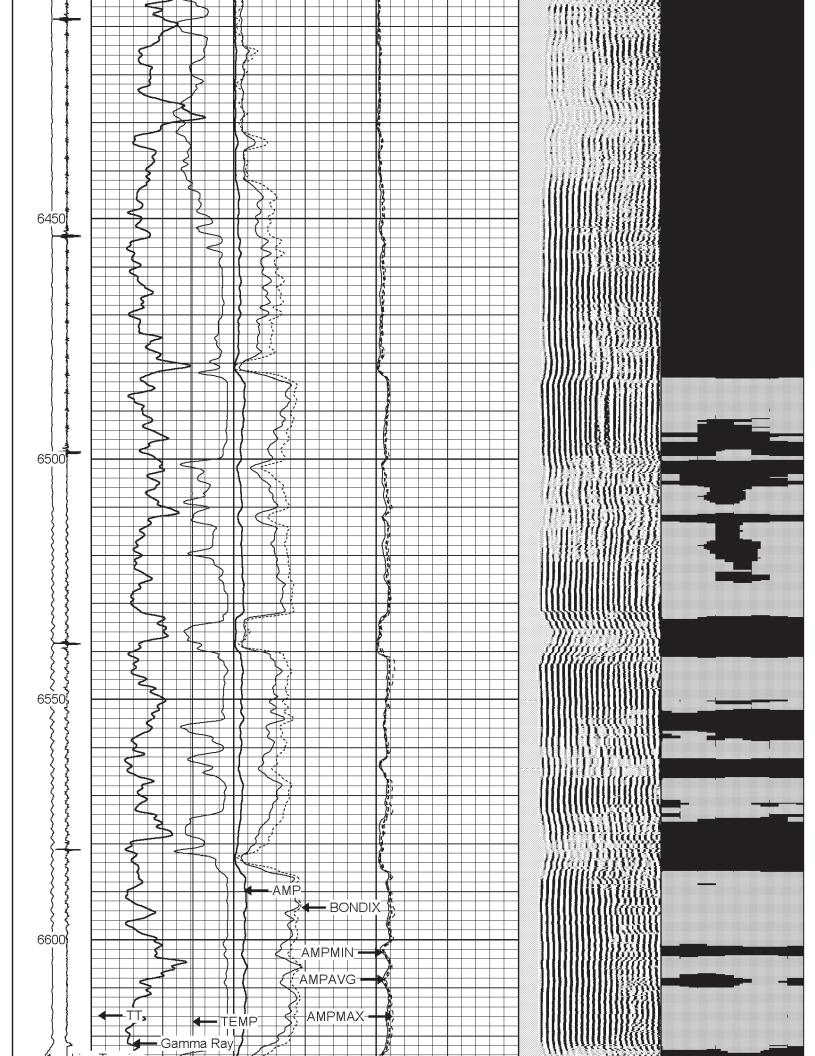


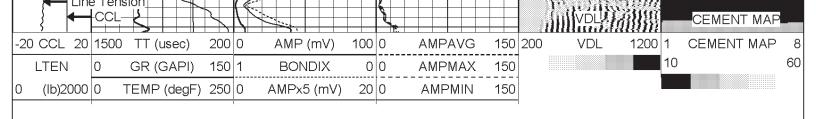


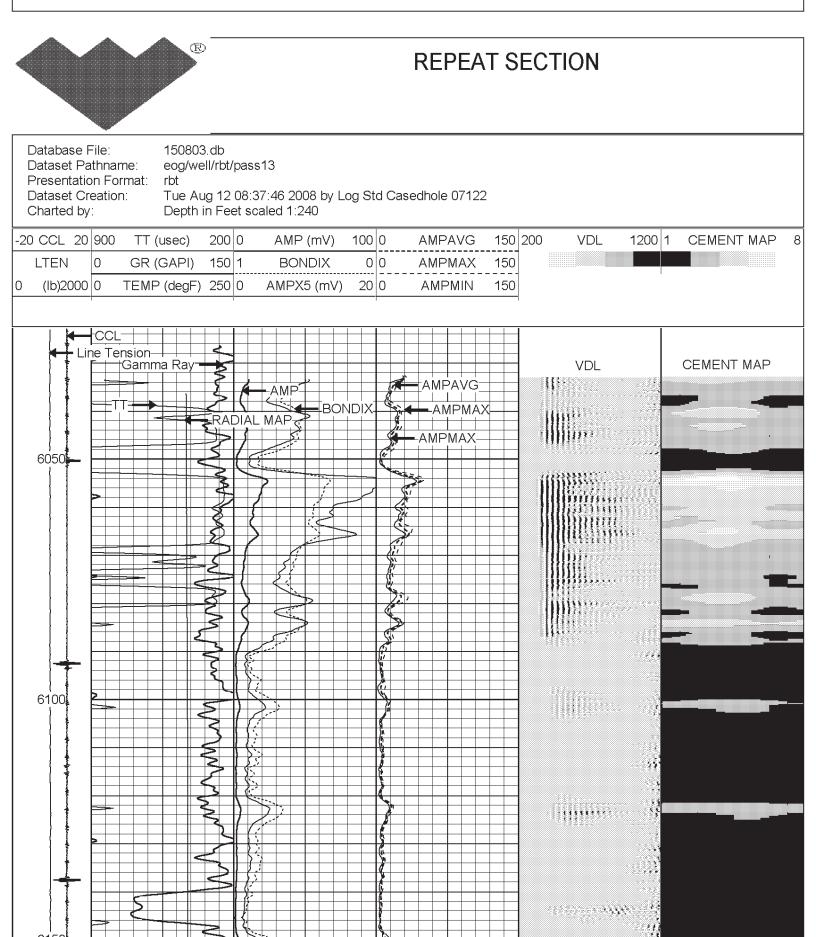


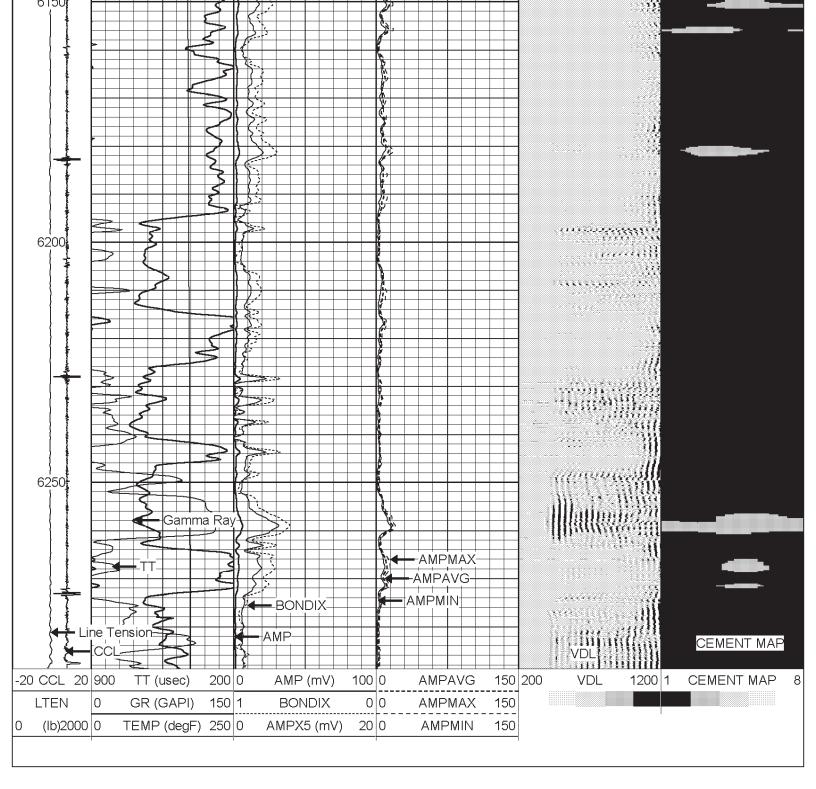




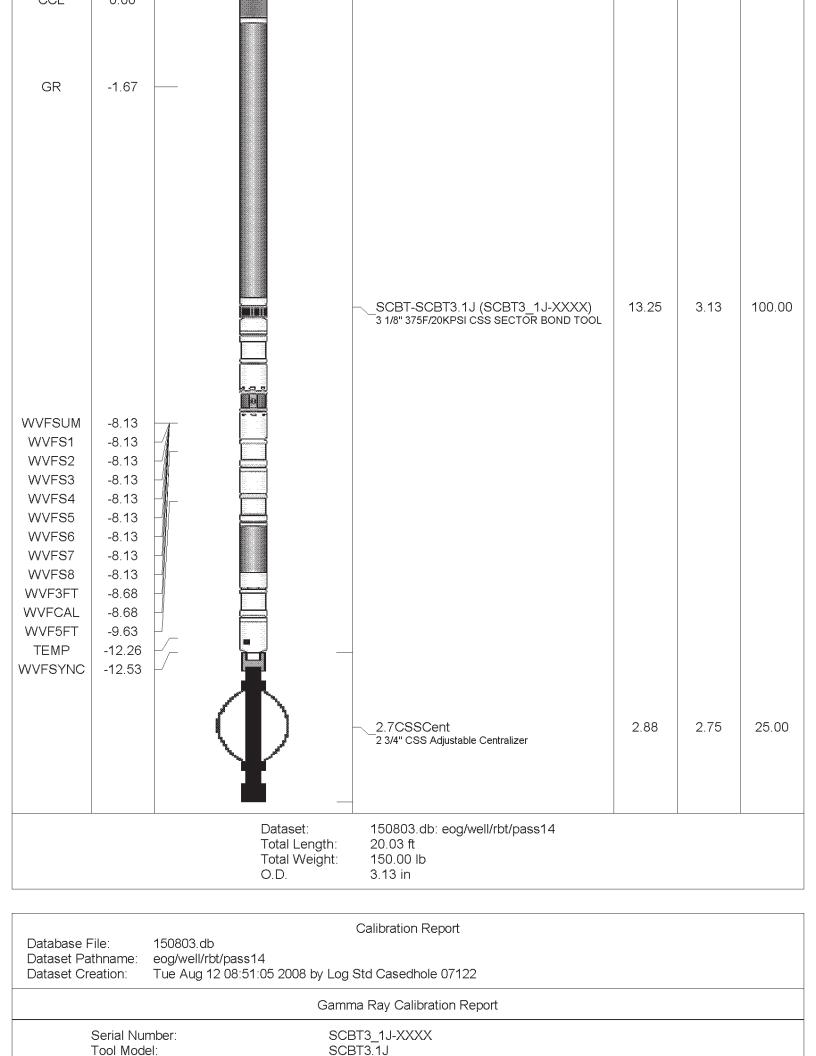








Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			Weatherford	1.03	1.44	
		Φ	2.7CSSCent 2 3/4" CSS Adjustable Centralizer	2.88	2.75	25.00
	0.00					



Performed:		Tue	Aug 12 08:38:0	6 2008		
Calibrator Va	lue:	1.0		GAPI		
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	Segmente			Calibration Report		
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 08, 2012

Bev Christensen EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Re: Plugging Application API 15-189-22661-00-00 Morgan Trust 33 #1 SW/4 Sec.33-33S-38W Stevens County, Kansas

Dear Bev Christensen:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 07, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888