

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:
month	day year	Sec Two S.R. F.
ODEDATOR: License#		(Q/Q/Q/Q) feet from N / S Line of Section
		feet from E / W Line of Section
		LOSOTION D. L. D. L. O.
	State: Zip: +	(1.2.2. 2.2.2. 1.2. 2.2. 1.2. 2.2. 1.2. 2.
•	,	County.
Phone:		Lease Name: Well #:
CONTRACTOR: License#		Field Name:
Name:		
varile.		Target Formation(s):
Well Drilled For: We	Il Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec	Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage	Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal	Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes	Other	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
I CANADA CON THE CONTRACTOR OF	6-11	Surface Pipe by Alternate: III
If OWWO: old well information	i as follows:	Length of Surface Pipe Planned to be set:
Operator:		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal we		Well Tallit old Stilet.
•		DVV Feilill #.
		(Note: Apply for Fernit with DVIX
NCC DK1 #:		Will Cores be taken? Yes N
		If Yes, proposed zone:
	Al	FIDAVIT
The undersigned hereby affirms tha		olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minim		magging of the front the comply that the order of control
ě ő	'	
<ol> <li>Notify the appropriate district</li> <li>A copy of the appropriate district</li> </ol>	e of intent to drill <b>shall be</b> posted on ea	ch drilling rig:
.,	•	et by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
	aterials plus a minimum of 20 feet into t	
4. If the well is dry hole, an agre	ement between the operator and the di	istrict office on plug length and placement is necessary prior to plugging;
		gged or production casing is cemented in;
		ted from below any usable water to surface within 120 DAYS of spud date.
		#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30	days of the spud date of the well shall i	be plugged. In all cases, NOTIFY district office prior to any cementing.
obacitta d Ela atazaia albe		
ubmitted Electronically		
For KCC Use ONLY		Remember to:
FOI NCC USE UNLY		- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15		Act (KSONA-1) with Intent to Drill;
Conductor pipe required	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required		- File Completion Form ACO-1 within 120 days of spud date;
		<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Approved by:		<ul> <li>Notify appropriate district office 48 nours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
This authorization expires:		- Submit plugging report (OF -4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

or:						Loc	ation of W	'ell: Cou	nty:
									feet from N / S Line of Section
umber:									feet from E / W Line of Section
						Sec	c	Twp.	S. R L E L W
r of Acres attr						13 0	Section:	Regu	ular or 🔲 Irregular
	. c. ac.cag	·	_	-			ection is	Irregulai	r, locate well from nearest corner boundary.
							ction corne	_	NE NW SE SW
_						PLAT			
				_				-	Show the predicted locations of
lease roa	ads, tank b	atteries, pi	ipelines and			-			ce Owner Notice Act (House Bill 2032).
				YOU M	ау аттасп а	separate <sub>i</sub>	piat ir desi	rea.	
	<u>:</u>	:	:		: :	: :	:		
		:							LEGEND
	:	:	:		: ::::::::	: :::::::::::::::::::::::::::::::::::::	:		LEGEND
	:	:	:						O Well Location
	:	:	:						Tank Battery Location
							•		—— Pipeline Location
	:	:	:						Electric Line Location
	:	:	:						Lease Road Location
			·	•••••					
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	:	:	:						EXAMPLE
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									1980' FSI
			:						
							<b>O</b>	- 425	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

335 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

00402 Form CDP-1

May 2010

Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.	
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  xing pits to be utilized:  procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1100402

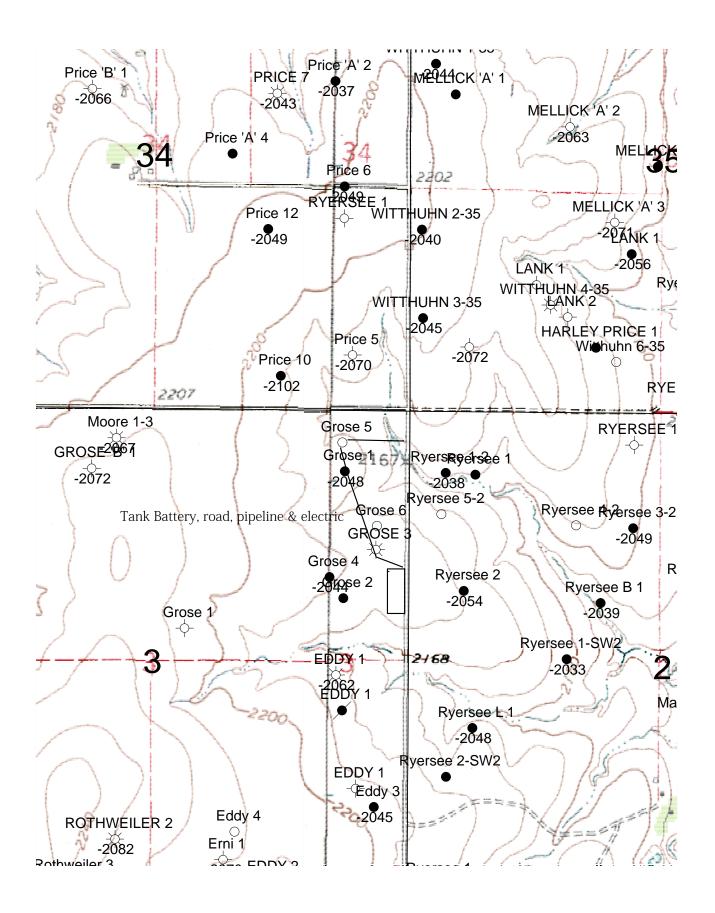
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R 🗌 East 🗌 West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					





# **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



PROSPECT

<u>v072510-c</u>

 Mid-Continent Resources
 Grose #5

 OPERATOR
 LEASE NAME

 Ness County, KS
 3
 19s
 21w
 335' FNL - 700' FEL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: July 23<sup>rd</sup>, 2010

MEASURED BY: Luke R.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Scott C.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only

GR. ELEVATION: 2175.6°

**Directions:** From North of Bazine, Ks at the intersection of Hwy 96 & Main St. South - Now go 3.8 mile East on Hwy 96 - Now go 1.4 mile South on S HH RD to the NE corner of section 3-19s-21w - Now go 0.1 mile West on E 120 RD to ingress stake South into @ gate - Now go 335' South through CRP into staked location.

Final ingress must be verified with land owner or Operator

