



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100632

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Blaes 8-32
Doc ID	1100632

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	991-994	350GAL15%HCL 6000#20/40SAND	991-994
4	764-772,780-782	100GAL15%&150GAL 30%HCL	764-772,780-782
		10000# 20/40 SAND	
4	594-598,637-640,654- 656,	100GAL 15% &150GAL 30%HCL	594-598,637-640,654- 656,
	682-685	8000# 20/40 SAND	682-685
4	542-546,570-574	100GAL 15% &150GAL 30%HCL	542-546,570-574
		100000# 20/40 SAND	



CONSOLIDATED
Well Services, LLC

SCANNED

ENTERED

TICKET NUMBER 29037

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-10	1828	Blaes 8-32				MC
CUSTOMER <u>Colt Energy</u>						
MAILING ADDRESS <u>P.O. Box</u>						
CITY <u>Iola</u>						
STATE <u>Ks</u>						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
485	Alen					
479	Alen S					

JOB TYPE L/S G HOLE SIZE 7 7/8" HOLE DEPTH 1109' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1094' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL _____ WATER gal/sk 8" CEMENT LEFT in CASING 3'
 DISPLACEMENT 268bl DISPLACEMENT PSI 500 MIX PSI 1000 Rsp Ply RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 30.8bl water. Pump 8sk Gel-Flush; 58bl water spacer, 208bl Metasilicate Air-Flush, 15.8bl Dry Water. Mixed 130sk ThickSet Cement w/ 8" Kol-Seal @ 13.4#/gal. Washout Pup + lines. Release Plug. Displace w/ 268bl water. Final Ann Pressure 500PSI. Rsp Ply to 1000PSI. Release Pressure. Float Held. Good Cement to surface - 288bl Slurry to pit.

Job Cmpl

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	130sk	ThickSet Cement	17.00	2210.00
1110A	1040#	8" Kol-Seal	.42#	436.80
1118A	400#	Gel-Flush	.20#	80.00
1102	80#	Cacl ₂	.75#	60.00
1111A	100#	metasilicate	1.80#	180.00
5407A	7.15	Ton-mileage	1.20	343.20
4406	1	5 1/2" Top Rubber Ply	61.00	61.00
		Thank You!	Sub Tot	4442.00
			SALES TAX	190.15
			ESTIMATED TOTAL	4632.15

Ravin 3737

235911

AUTHORIZATION Called by Glen

TITLE Co-Rep

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.


SCANNED

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5	Lic # 5150					S32	T32S	R17E
API #:	15-125-31894-0000						Location:		NW,NE,SE,NE
Operator:	Colt Energy Inc.						County:		Montgomery
Address:	P.O Box 388 Iola, Ks 66749						Gas Tests		
Well #:	8-32	Lease Name: Blaes	Depth	Oz.	Office	flow - MCF			
Location:	1363 FNL	Line	See Page 3						
	340 FEL	Line							
Spud Date:	8/12/2010								
Date Completed:	8/13/2010	TD: 1105							
Driller:	Josiah Kephart								
Casing Record	Surface	Production							
Hole Size	12 1/4"	7 7/8"							
Casing Size	8 5/8"								
Weight									
Setting Depth	20'6"								
Cement Type	Portland								
Sacks	4								
Geologist:	Jim Stegeman								
10LH-081310-R5-026-Blaes 8-32-CEI									

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	271.5	273	shale	478	501	shale
1	6	clay	273	284	lime	501	506	sand
6	20	lime	284	287	shale	506	542	Oswego lime
20	67	shale	287	291	lime	542	543	shale
67	76	lime	291	308	shale	543	546	Summit blk shale
76	167	shale	308	315	sandy shale	546	548	shale
167	168	blk shale	315	321	sandy shale	548	570	lime
168	170	shale	321	339	shale	549		add water
170	172	lime	339	341	lime	570	573	blk shale
172	199	shale	341	407	shale	573	574.5	coal
199	200	coal	407	432	Pink lime	574.5	587	lime
200	219	shale	432	434	shale	587	595	shale
219	222	blk shale	434	436	Anna blk shale	595	596.5	coal
222	226	shale	436	437	Lexington coal	596.5	608	shale
226	256	lime	437	445	shale	608	619	sand
256	258	shale	445	446	coal	619	631	sandy shale
258	269	lime	446	474	shale	631	632	coal
269	271.5	blk shale	474	478	sandy shale	632	640	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
640	642	blk shale	1105		Total Depth			
642	643	shale						
643	650	sand						
650	652	sandy shale						
652	654	shale						
654	655	coal						
655	678	shale						
678	679	coal						
679	688	shale						
688	702	sandy shale						
702	703.5	coal						
703.5	711	shale						
711	718	sandy shale						
718	728	shale						
728	741	sand						
741	763	shale						
763	771	blk shale						
771	772.5	coal						
772.5	787	shale						
787	791	sandy shale						
791	796	sand						
796	807	shale						
807	810	sandy shale						
810	812	blk shale						
812	813	coal						
813	816	shale						
816	833	sandy shale						
833	938	shale						
938	992	shale						
992	994	coal						
994	1006	shale						
1006	1021	Mississippi chat						
1021	1105	lime						

Notes:

10LH-081310-R5-026-Blaes 8-32-CEI