



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100813

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS
Well:S. Beckmeyer I-51
Lease Owner:Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/5/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
14	Soil-Clay	14
2	Sandstone	16
25	Shale	41
5	Lime	46
3	Shale	49
15	Lime	64
7	Shale	71
10	Lime	81
2	Shale	83
2	Lime	85
3	Shale	88
14	Lime	102
50	Shale	152
19	Lime	171
76	Shale	247
22	Lime	269
26	Shale	295
6	Lime	301
22	Shale	323
2	Lime	325
20	Shale	345
3	Lime	348
11	Shale	359
21	Lime	380
9	Shale	389
22	Lime	411
4	Shale	415
4	Lime	419
4	Shale	423
6	Lime	429
3	Shale	432
7	Sandstone	439
4	Sandy Shale	443
13	Shale	456
3	Sand	459
5	Sandy Shale	464
16	Shale	480
50	Sandy Shale	530
19	Shale	549
4	Sand	553

Franklin County, KS
 Well:S. Beckmeyer I-51
 Lease Owner:Triple T

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 11/5/2012

6	Sand	559
5	Sandy Shale	564
25	Shale	599
4	Sand	603
6	Shale	609
8	Lime	617
7	Shale	624
3	Lime	627
4	Shale	631
4	Coal	635
5	Shale	640
4	Lime	644
3	Shale	647
10	Shale	659
3	Lime	662
10	Shale	672
8	Lime	680
2	Lime	682
29	Shale	711
6	Sand	717
2	Sand	719
3	Sand	722
1	Sand	723
2	Sand	725
13	Sand	738
2	Sandy Shale	740
10	Sandy Shale	750
85	Shale	835
4	Sand	839-TD

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times 14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. 1-21

Farm South Beckmeyer

KS Rankin
(State) (County)

32 15 21
(Section) (Township) (Range)

For Triple T O.I.
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

Thickness of Strata	Formation	Total Depth	Remarks
14	soil / clay	14	
2	sandstone	16	
25	shale	41	
5	lime	46	
3	shale	49	
15	Lime	64	
7	shale	71	Dark
10	Lime	81	
2	shale	83	
2	lime	85	
3	shale	88	
14	lime	102	
50	shale	152	
19	Lime	171	
76	shale	247	
22	Lime	269	
26	shale	295	
6	Lime	301	
22	shale	323	red Bed "319-323"
2	Lime	325	
20	shale	345	
3	Lime	348	
11	shale	359	
21	Lime	380	
9	shale	389	
22	lime	411	
4	shale	415	

415

Thickness of Strata	Formation	Total Depth	Remarks
4	lime	419	
4	shale	423	
6	lime	429	Mertha
3	shale	432	
7	sand	439	
4	sandy shale	443	grey, no oil
13	shale	456	
3	sand	459	
5	sandy shale	464	grey, no oil
16	shale	480	
50	sandy shale	530	
19	shale	549	
4	sand	553	no oil
6	sand	559	odor, oil, ok bleed
5	sandy shale	564	
25	shale	599	
4	sand	603	no oil
6	shale	609	
8	lime	617	
7	shale	624	
3	lime	627	
4	shale	631	
4	ooul	635	
5	shale	640	
4	lime	644	
3	shale & lime	647	
12	shale	659	

