

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100815

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Tast / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	Lease Name: Well #:
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II II Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	d Datum Top	Datum
Samples Sent to Geolog	jical Survey	Yes No	Null			iop	Datam
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASIN		ew Used			
		Report all strings se	t-conductor, surface, inte	ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	λ .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify))					

Franklin County, KS Well:S. Beckmeyer I-55 Lease Owner:Triple T

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 Commenced Spudding: 11/6/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
37	Soil-Clay	37
8	Shale	45
5	Lime	50
3	Shale	53
15	Lime	68
7	Shale	75
10	Lime	85
2	Shale	87
2	Lime	89
3	Shale	92
14	Lime	106
31	Shale	137
3	Lime	140
16	Shale	156
19	Lime	195
75	Shale	250
22	Lime	272
25	Shale	297
7	Lime	304
20	Shale	324
2	Lime	326
20	Shale	346
3	Lime	349
11	Shale	360
22	Lime	382
9	Shale	391
23	Lime	414
3	Shale	417
5	Lime	422
4	Shale	426
5	Lime	431
4	Shale	435
7	Sand	442
4	Sandy Shale	446
16	Shale	462
8	Sandy Shale	470
10	Shale	480
53	Sandy Shale	533
20	Shale	553
2	Sand	555

Franklin County, KS Well:S. Beckmeyer I-55 Lease Owner:Triple T

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 Link Commenced Spudding:

6	Sand	561
4	Sandy Shale	565
22	Shale	587
4	Sand	591
12	Shale	603
3	Sand	606
5	Shale	611
7	Lime	618
5	Shale	623
4	Lime	627
2	Shale	629
5	Lime	634
4	Coal	638
5	Shale	643
4	Lime	647
3	Shale	650
12	Shale	662
3	Lime	665
9	Shale	674
9	Lime	683
2	Lime	685
41	Shale	726
4	Sand	730
2	Sand	732
1	Sand	733
3	Sand	736
12	Sand	748
2	Broken Sand	750
69	Shale	819-TD

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

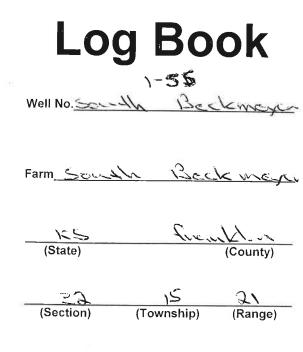
* D - Diameter of Pump Sheave * d - Diameter of Engine Sheave SPM - Strokes per minute RPM - Engine Speed R - Gear Box Ratio *C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length WATTS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

and made

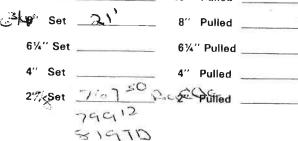


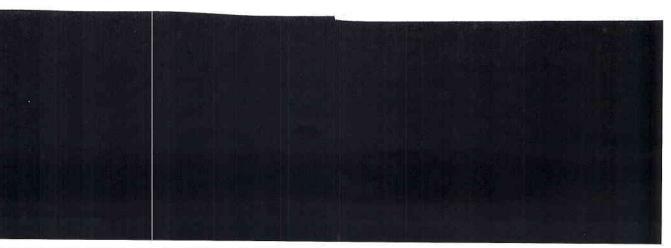


Town Oilfield Services, Inc. 1207 N. 1st East

Louisburg, KS 66053 913-710-5400

South Reck VFS Com Eventelin County ICS State; Well No. 1-56 ٦. Elevation 1014 Commenced Spuding 1 + 6 20 12 Finished Drilling Driller's Name Chand Wach Driller's Name Driller's Name Tool Dresser's Name Concordon Stone Tool Dresser's Name Cole Holoom Tool Dresser's Name Contractor's Name _________ 15_____a)____ 32 (Township) (Range) (Section) Distance from _____ line, _____ft. Distance from <u>E</u> line, <u>1980</u>ft. 0622 - 0630 - 8 1ms 2 - Sacks CASING AND TUBING RECORD 10" Set _____ 10" Pulled _____ <u>علمه</u> Set <u>ک</u> 8″ Pulled 6¼" Set _____ 6¼" Pulled _____ _____4" Pulled ______ 4" Set _____ 27% Set 710 SO Puted -1-79912





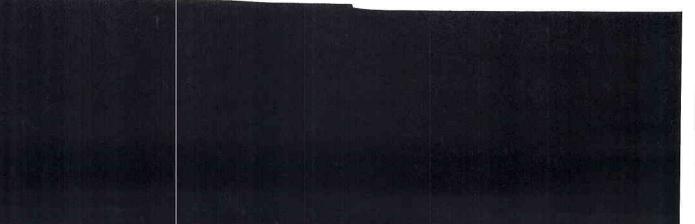
Thickness of Strata	Formation	Total Depth	Remarks
37	soil lelay	3	i centarios
3	shale	45	
5	Lime	SO	
3	shale	53	ai
15	Linje	68	
7	shale	75	~ \
10	Lunic	83	- Drunk
2	shelle	57	
2	Lawren C	39	
3	shale	92	
14	2.00.6	106	
31	shale	137	red bed "119-121"
3	Line	240	red bed "119-121"
16	shale	156	
. 19	Lime	115	
75	shale	2:0	
53	Linie	272	
25	shale	297	
	2,11,0	304	
20	Sheile	324	red bed (320-304)
2	Lime	326	The sal and
20	shale	246	
3	Lime	249	
<u></u>	Shale	1260	
22	Lunc	382	
9	Shale	391	
23	Line	4114	





Thickness of		Total	-
Strata	Formation	Depth	Remarks
3	sizile	TIH	
- 5	Lime	422	
4	shale	426	
5	1.ime	431	- Hertha
4	sinche	435	
7	sind	4.12	
1	sundyshale	3446	- Grey, no cal
36	shale	462	
8	sindy shale	170	7
10	shale	USO	
53	sendysticile	623	
20	chale	ECS	-
2	Sund	555	10 c.1
6	Source	561	
41	Sundy shale	565	oden, all, ak bland
22	shale	5 4 7	
1.4	send	591	adors are ast
12	shale	603	moor , and cash
3	Sund	606	in all
5	shale	611	
7	Lime	618	
5	shale	623	
- 4	Linke	627	
<u> </u>	shale	629	
5	Lime	6:34	
¥	each	638	
	Shicile	643	

-5-



Thickness of Strata	Formation	Total Depth	Remarks
- Strata	Lime	G'I)	Tomarks
3	shale+Lime	450	1
12	shale	662	
3	Lime	1.65	
9	shale	574	
9	Lime + shelle	483	
2	Lime	685	
11	shale	726	
۲	Sund	730	35% al odin, sight blee
Э.	sind	722	50% out all black
<u> </u>	Sund	733	aste and
2	Sund	736	50% o.1
12	scord	748	sole-solid soud bleed
-	Broken sond	750	Tok 15% on
64	shale	519	<u>a</u> t
	-6-		

The second se	ONSOLIDATED			TICKET NUM	_{ber} ´ 35	194
	Oll Well Services, LLC	40 ⁵⁴		LOCATION_		
				FOREMAN	Fred Ma	
	hanute, KS 66720 FI or 800-467-8676	ELD TICKET & TREA CEMEN		PORT		1
DATE	CUSTOMER # WE	LL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/7/12	7966 So Be	ckmyer Iss	SE 32	15	21	FR
CUSTOMER	ole T	D	TPUOK#		· · · · · · · · · · · · · · · · · · ·	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
AILING ADDR	ESS E		TRUCK#	DRIVER	TRUCK#	DRIVER
105	E Amity		495	Fre Mad	Bofed NR	hig .
CITY	STATE	ZIP CODE	548	MikHoa	m t	
Louis	burg KS	66053		MIKRO&		Non
OB TYPE	ang string HOLE SIZE	57/8- HOLE DEPTH	1_ 819'	CASING SIZE & V	VEIGHT 778	FUF
ASING DEPTH	799 DRILL PIPE	Buffle o'n TUBING@	- 767		OTHER	
LURRY WEIGH		WATER gal/s	k	CEMENT LEFT in		8
ISPLACEMEN				RATE SBPM		
7.00	stablish pump r	- the deline pro-		Flush Mi	X+ PUMP	
	5145 50/50 Por	Mix Cement 27		ment to S	UNFace.	
Flus		clean. Displace		Eber plug		ein
Casin		800 # PSI. Hold	11	Hor pres	sure for	r
30 M		ESE pressure to	Set Ala	al Value	Shut in	
Casil	×			-		
~				1		
/ /	1	and a large state of the second state of the s			1-n	
Cus	tomer Supplied			Judit	lodu	
	tomer Supplied s Drilling- Cha			Jud He	ladu	
ACCOUNT		<u></u>	SERVICES or PR		LINIT PRICE	TOTAL
	s Drilling- Cha		SERVICES or PR		UNIT PRICE	TOTAL
ACCOUNT CODE	QUANITY OF UNITS	DESCRIPTION of PUMP CHARGE	SERVICES or PR	495	UNIT PRICE	103000
ACCOUNT CODE 5401 5406	QUANITY or UNITS	DESCRIPTION of PUMP CHARGE MILEAGE	SERVICES or PR		UNIT PRICE	103000
ACCOUNT CODE 5401 5406 5402	QUANITY or UNITS	DESCRIPTION of PUMP CHARGE MILEAGE Casing footag	SERVICES or PR	495 495	UNIT PRICE	103000 8000 N/C
ACCOUNT CODE 5401 5406	QUANITY or UNITS	DESCRIPTION of PUMP CHARGE MILEAGE	SERVICES or PR	495	UNIT PRICE	103000
ACCOUNT CODE 5401 5406 5402 5407	QUANITY or UNITS	DESCRIPTION of PUMP CHARGE MILEAGE Casing footag	SERVICES or PR	495 495	UNIT PRICE	103000 8000 N/C
ACCOUNT CODE 5401 5402 5402 5407	QUANITY or UNITS	DESCRIPTION of PUMP CHARGE MILEAGE Casing footag Ton Miles	~	<u>495</u> <u>495</u> <u>548</u>	UNIT PRICE	103000 8000 N/C 3500
ACCOUNT CODE 5401 5406 5402 5407 5407	QUANITY or UNITS QUANITY or UNITS 20 mi 20 mi 799 Mini mom	DESCRIPTION of PUMP CHARGE MILEAGE Casing footay Ton Miles 50/50 Por Mil	~	<u>495</u> <u>495</u> <u>548</u>	UNIT PRICE	103000 8000 N/C .3500
ACCOUNT CODE 5401 5402 5402 5407 5407 5407 5407 5407	QUANITY or UNITS	DESCRIPTION of PUMP CHARGE MILEAGE Casing footag Ton Miles 50/50 Por Mil Premismu Gul	x Cement	<u>495</u> <u>495</u> <u>548</u>	UNIT PRICE	103000 8000 N/C .3500 114975 5817
ACCOUNT CODE 5401 5406 5402 5407 5407	QUANITY or UNITS QUANITY or UNITS 20 mi 20 mi 799 Mini mom	DESCRIPTION of PUMP CHARGE MILEAGE Casing footay Ton Miles 50/50 Por Mil	x Cement	<u>495</u> <u>495</u> <u>548</u>	UNIT PRICE	103000 8000 N/C .3500
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ACCOUNT CODE 5401 5402 5402 5407 5407 5407 1124 1124 418B	QUANITY or UNITS QUANITY or UNITS 20 mi 20 mi 799 Mini mom	DESCRIPTION of PUMP CHARGE MILEAGE Casing footag Ton Miles 50/50 Por Mil Premismu Gul	x Cement	<u>495</u> <u>495</u> <u>548</u>	UNIT PRICE	103000 8000 N/C .3500 114975 5817
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ACCOUNT CODE 5401 5402 5402 5402 5407 5407 5407	QUANITY or UNITS QUANITY or UNITS 20 mi 20 mi 799 Mini mom	DESCRIPTION of PUMP CHARGE MILEAGE Casing footag Ton Miles 50/50 Por Mil Premenu Cul 21/2" Rubbor	x Cement p/vy Q	495 495 548-	UNIT PRICE	103000 8000 N/C 3500 114875 5817 280
ACCOUNT CODE 5401 5402 5402 5402 5407 5407 5407	QUANITY or UNITS QUANITY or UNITS 20 mi 20 mi 799 Mini mom	DESCRIPTION of PUMP CHARGE MILEAGE Casing footag Ton Miles 50/50 Por Mil Premenu Cul 21/2" Rubbor	x Cement p/vy Q	495 495 548-	UNIT PRICE	103000 8000 N/C 3500 114875 5817 280
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ACCOUNT CODE 35401 5402 5407 5407 1124 118B 4402	QUANITY or UNITS QUANITY or UNITS 20 mi 20 mi 799 Mini mom	DESCRIPTION of PUMP CHARGE MILEAGE Casing footag Ton Miles 50/50 Por Mil Premenced 21/2" Rubber j	x Cement p/vy Q	495 495 548 2 2 ED	UNIT PRICE	103000 8000 N/C .3500 114975 5817 280
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

F-14.

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