



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1100841

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: November 07, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		JJ/Strang/Woods

Date	Description	Hours	Rate	Amount
10-08-12	Drill pit	100.00	1.00	100.00
10-08-12	cement for surface	14.00	12.60	176.40
10-08-12	Drilling for Startz 2-12	1,248.00	6.25	7,800.00
10-08-12	Mississippi Rig time	1.00	400.00	400.00
10-10-12	Drill pit	100.00	1.00	100.00
10-10-12	cement for surface	12.00	12.60	151.20
10-10-12	Drilling for Startz 3-12	1,221.00	6.25	7,631.25
10-10-12	Mississippi Rig time	1.00	400.00	400.00
10-15-12	Drill pit	100.00	1.00	100.00
10-15-12	cement for surface	8.00	12.60	100.80
10-15-12	Drilling for Stranghorner 1-12	1,245.00	6.25	7,781.25
10-15-12	Mississippi Rig time	1.00	400.00	400.00
10-31-12	Drill pit	100.00	1.00	100.00
10-31-12	Drilling for Woods Ellis 15-11	1,270.00	6.25	7,937.50

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$41,965.90	\$0.00	\$0.00	\$0.00	\$41,965.90



LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 30345	API #: 15-001-30367-00-00
Operator: Piqua Petro, Inc.	Lease: Stranghorner
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 1-12
Phone: 620.433.0099	Spud Date: 10/10/12 Completed: 10/15/12
Contractor License: 32079	Location: NW-NE-SW-SE of 14-24-17E
T.D. : 1245 T.D. of Pipe: 1243	615 Feet From South
Surface Pipe Size: 7" Depth: 21'	1940 Feet From East
Kind of Well: Dry Hole	County: Allen

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil/Clay/Gravel	0	10	14	Lime	790	804
42	Lime	10	52	9	Shale	804	813
116	Shale	52	168	9	Lime	813	822
15	Lime	168	183	3	Black Shale	822	825
8	Shale	183	191	5	Shale	825	830
2	Lime	191	193	3	Lime	830	833
18	Shale	193	211	3	Black Shale	833	836
54	Lime	211	265	9	Sandy Shale	836	845
74	Shale	265	339	20	Shale	845	865
70	Lime	339	409	1	Lime	865	866
3	Shale	409	412	195	Shale	866	1061
3	Black Shale	412	415	6	Sandy Lime	1061	1067
24	Lime	415	439	129	Shale	1067	1196
3	Black Shale	439	442	10	Lime	1196	1206
17	Lime	442	459	10	Lime/odor/oil show	1206	1216
3	Shale	459	462	29	Lime	1216	1245
6	Lime	462	468				
169	Shale	468	637				
4	Lime	637	641				
20	Shale	641	661				
9	Lime	661	670		T.D.		1245
67	Shale	670	737		T.D. of Pipe		1243
3	Lime	737	740				
4	Shale	740	744				
14	Lime	744	758				
10	Shale	758	768				
4	Lime	768	772				
18	Shale	772	790				