

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _			Location of vve	ii: County:				
Lease:				feet from N / S Line of Section				
Well Numb	oer:			feet from E / W Line of Section				
Field:	Field:			SecTwpS. R E W				
Number of	Acres attributable to well:		Is Section:	Regular or Irregular				
QTR/QTR/	QTR/QTR of acreage:		is Section.	Regular orirregular				
				regular, locate well from nearest corner boundary. used: NE NW SE SW				
		pipelines and electrical lines,		ary line. Show the predicted locations of s Surface Owner Notice Act (House Bill 2032). ed.				
				LEGEND				
980 ft		• • • • • • • • • • • • • • • • • • •		O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location				
		30		EXAMPLE				
		·	` `	1980' FSL				
			` `	SEWARD CO. 3390' FEL				
	1 :	· ·						

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

100950

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit	Pit is:		SecTwp R			
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:				
feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	кссс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1100950

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

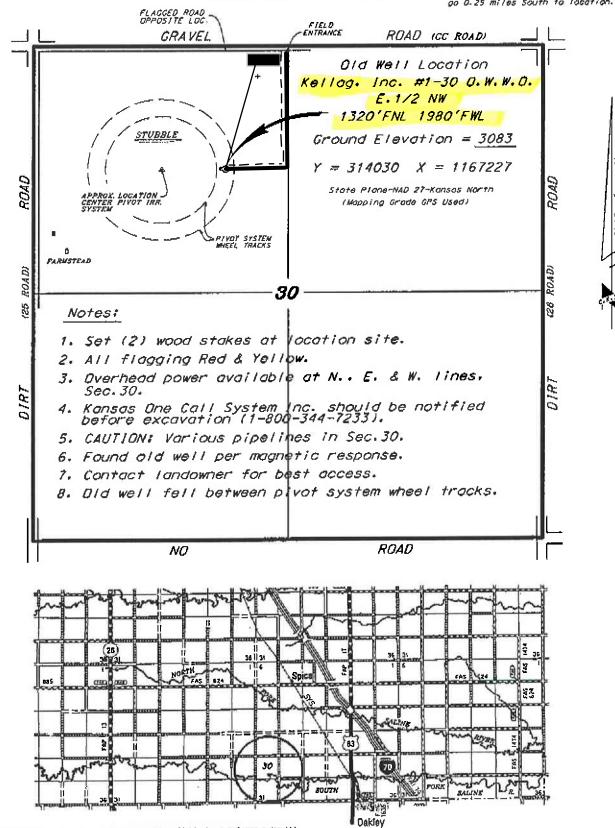
3.7

L.D. DRILLING, INC. KELLAG. INC. LEASE NW. 1/4. SECTION 30, T105. R32W THOMAS COUNTY. KANSAS

Directions:

October 23. 2012

From the intersection of Highway 03 and interstate 70 ga 2.0 miles South an Highway 03, then go 3.0 miles West on a county rood to the NE, corner of Section, then go 0.62 miles West to 0 flag on the south adge of rood, then go 0.25 miles South to lacation.



Scannolling data is based upon the best maps and anatographs available to us and upon a regular scallan at land containing 640 across.

error of the descripting was excess marking using the normal standard of done of allfield Surveyors emarimate section lines were determined using the normal standard of done of allfield Surveyors exticing in the state of 400504 the section comments which catabolish the precise Section lines to not necessor the state of the section of the dillitate location in the section is to not necessor the section of the section of the dillitate location in the section is the repling therein agrees to had control Kansas Dillitate and Occasion, this play and all other time relying therein agrees to had control Kansas Dillitate Sections. Inc. it affices and slopes harmless from all lastics, costs and expenses and sold entiries released from any lightly wastens derived from Mational Goodstic Vertigal Return.

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

STATE OF KANSAS	K.A.R.			API NUM	BER 15-193-	-206720000
STATE CORPORATION COMMISSION	1	-02-5				
130 S. Market, REGGA VENTAGESION Wichita, KKSSAS 0075024TION COMMISSION				LEASE N	AME HEMMER	RT
	TYPE O	R PRINT	٢	WELL NU	MBER 1-30	
DEC 09 1999	NOTICE: FILL	out cos	pletely	1220	_ Ft. tro	/ S. a
	and return office with				- <i>*</i> ^	
CONSERVATION DIVISION				1980	_ ft. from	Section Li
LEASE OPERATOR VESS OI	L CORPORATION			SEC30	TWP. 10 RGE	:- <u>32</u> (E)of
ADDRESS 8100 E. 22nd North,	Bldg. 300 Wich	ita, Ks	s. 67226	COUNTY	THOMAS	
PHONE (316) 682-1537 OPER	ATORS LICENSE NO	5 03	30	Date We	II Completed	12-04-99
Character of Well D&A				Pluggin	g Commenced	12-04-99
(OII, Gas, D&A, SWD, Input, W	ater Supply Wel	1)		Pluggin	g Completed	12-04999
The plugging proposal was app	roved on	Decembe	r 4, 199	99		(dan
Herb Deines				(KC	C District A	gent's Name
Is ACO-1 filed? by operator I	f not, is well	log att	ached?_	· · · · · · · · · · · · · · · · · · ·	······································	
Producing Formation	Depth	to Top	l	Bott	omT.	D.4695'
Show depth and thickness of a	ll water, oil a	nd gas	formati	ons.		
OIL, GAS OR WATER RECORDS			С	ASING RECO	RO	
Formation Content	From	To S	ize	Put In	Pulled out	
surface	0.	303	8 5/8"	303	none.	
Describe in detail the manner						
placed and the method or met were used, state the character 25 sx: @ 2600', 100 sx. @ 15	iter of same at 500° , 40 sx . @ 3:	1d dep	sx. @ 4	•d, from_ •0', 15 sx.	in rathole	_feet each
Total 190 sx. 60/40 Poz. 6%	gel W/1/4# Flo : Plus	seal pe	r sk A @ 9:45 F	11ied Ceme 2.M. 12-04-	nting 99 .	
Name of Plugging Contractor	L. D. Drill	ling, I	nc.		License No	6039
Address PROTIBOXI458787 C	Great Bend, Kansa	as 6753	0			
NAME OF PARTY RESPONSIBLE FOR	PLUGGING FEES:	Vess	Oil Cor	poration		
STATE OF KANSAS	COUNTY OF	BARTO	N		_, 55.	
Bessie DeWerff					f Operator)	
above-described well, being f statements, and matters her	irst duly sworn	on oa1 nd the	h, says	: That ! h	ave knowledg described_ve	je of the f
the same are true and correct		d.		\mathbf{G}	• .	1 11
	•	(5)	erutang	Bessie	DeWerff	wiff_
·		(A c	idress)		X 1587 GREAT	
SUBS CRIBED A	ND SWORN TO bef	ore me	this	8th day	December	67530 19 99
				0 \ 0	· //- ·	
				Pashel() talen	· ·
My Commissio	n Expires:^2	2-02-03		Koobel Not Rasi	ary Public nell Patten	
1 NOTARY PUBLIC	n Expires:2	2-02-03		Poole Rasi	ary Public hell Patten	Form